BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Low Income Energy Efficiency Programs of California's Energy Utilities.	R. 07-01-042 (Filed January 25, 2007)

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR NOVEMBER 2007

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December 21, 2007

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I. INTRODUCTION

In Ordering Paragraphs (OP) 14 through 17 of Decision (D.) 01-05-033 the California Public Utilities Commission (Commission) directs Southern California Gas Company (SoCalGas) and the other Investor Owned Utilities (IOUs)[1] to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

In Application (A.) 06-06-033 SoCalGas proposed changes to the monthly Rapid Deployment reports in an effort to streamline the reports while maintaining their value. SoCalGas, along with the other utilities, then worked closely with the Energy Division to further develop and update the tables used to report low income program activity on a monthly basis. In D.06-12-038, the utilities' proposed changes for the monthly program reporting were approved. The reports will henceforth be referred to as the "Monthly Reports on Low Income Assistance Programs."

[1] The other IOUs include San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

This eleventh monthly report on SoCalGas' 2007 Low Income Assistance Programs includes actual LIEE and CARE results and expenditures through November.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

November Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 5,084 homes for the month of November. Year-to-date, 31,710 homes have been weatherized and invoiced. SoCalGas currently has nearly 5,000 weatherization jobs installed and in the process of invoicing and expects to meet its goal of 44,700 units weatherized by year-end.

The total number of appliances serviced during November was 552, which included 368 furnace repairs, 173 furnace replacements, and 11water heater replacements. Year-to-date, 3,564 appliances have been serviced which is comprised of 2,461 furnace repairs, 1,077 furnace replacements, and 26 water heater replacements.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 2L, LIEE Measure Installations & Savings.

LIEE Leveraging and Outreach

For November, SoCalGas distributed over 92,000 low-income program informational brochures to energy technicians who provide these brochures during scheduled service calls. In addition, upon the customer's request, additional program information, including CARE applications and low-income program informational brochures, are also mailed to the customer. Due to increased awareness of the low-income programs, SoCalGas continues to

receive and respond to requests for CARE applications and/or low-income program informational brochures.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled $2.5 million for services processed and paid during the month of November, and $16.6 million year-to-date. An additional $463,000 was spent on administration, for a year-to-date administration cost of $3.4 million. Total costs year-to-date are 60% of 2007 budget (See Table 1L).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

November CARE Enrollment Results

As of November 2007, 1,323,495 residential customers were enrolled in the CARE program, which is a net increase of 22,481 customers from October 2007. During the month of November, 36,990 new CARE applications were approved, which included 154 from CARE capitation contractors and 4,692 through SoCalGas' interutility agreements (See Table 2C). SoCalGas' estimated penetration rate for the CARE program at the end of November was 75.1%. This represents a 5% increase in SoCalGas' CARE participation rate since year-end 2006.

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during November in addition to the activities reported in the LIEE Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- For the month of November, SoCalGas conducted a four day automated CARE telephone enrollment campaign. Over 300,000 highly eligible non-participating SoCalGas customers were contacted via the outbound dialing system. The purpose of the outbound dialing campaign was to inform customers about the CARE program and encourage them to apply. Since the inception of this campaign, over 10,000 SoCalGas customers have been enrolled in the CARE program.
- During November, SoCalGas sent over 370,000 bill inserts to SoCalGas non-residential expansion customers. The bill inserts provided information about the CARE program and encouraged customers to contact SoCalGas for additional information or to apply for the program. As a result of bill insert campaigns throughout 2007, SoCalGas has received over 51,000 returned bill inserts which has resulted in the enrollment of almost 29,000 new customers in the CARE program.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During November, CARE administrative expenses, including outreach, totaled $323,000. Year-to-date SoCalGas has spent approximately $4.0 million on administration; this is 85% of the authorized 2007 CARE administrative budget. CARE rate and Service Establishment Charge discounts through November are $91.6 million; which is 75% of the projected 2007 CARE discount costs.

The comparison of actual expenses to the budgeted figures for November is provided in Table 1C.

CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2007.

Respectfully submitted,

/s/ Kim F. Hassan

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December 21, 2007

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Table 1L - LIEE Program Expenses - Southern California Gas Company**												
2	**November 2007**												
3		**Authorized Budget [1]**			**Current Month Expenses**			**Year-To-Date Expenses**			**% of Budget Spent Year-To-Date**		
4	**LIEE Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
5	Energy Efficiency												
6	- Gas Appliances	$0	$5,545,241	$5,545,241	$0	$377,639	$377,639	$0	$2,546,311	$2,546,311	0%	46%	46%
7	- Electric Appliances	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
8	- Weatherization	$0	$16,866,660	$16,866,660	$0	$1,459,820	$1,459,820	$0	$9,669,256	$9,669,256	0%	57%	57%
9	- Outreach and Assessment	$0	$5,026,515	$5,026,515	$0	$577,424	$577,424	$0	$4,071,649	$4,071,649	0%	81%	81%
10	- In Home Energy Education	$0	$447,000	$447,000	$0	$65,910	$65,910	$0	$345,645	$345,645	0%	77%	77%
11	- Education Workshops	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
12	- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	- Cool Centers	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	**Energy Efficiency TOTAL**	$0	$27,885,416	$27,885,416	$0	$2,480,794	$2,480,794	$0	$16,632,860	$16,632,860	0%	60%	60%
15													
16	Training Center	$0	$91,538	$91,538	$0	$13,091	$13,091	$0	$114,115	$114,115	0%	125%	125%
17	Inspections	$0	$2,058,676	$2,058,676	$0	$252,308	$252,308	$0	$1,083,245	$1,083,245	0%	53%	53%
18	Marketing	$0	$200,000	$200,000	$0	$12,790	$12,790	$0	$294,267	$294,267	0%	147%	147%
19	M&E Studies	$0	$203,571	$203,571	$0	$0	$0	$0	$4,277	$4,277	0%	2%	2%
20	Regulatory Compliance	$0	$278,512	$278,512	$0	$18,427	$18,427	$0	$220,411	$220,411	0%	79%	79%
21	General Administration	$0	$2,657,828	$2,657,828	$0	$164,430	$164,430	$0	$1,619,291	$1,619,291	0%	61%	61%
22	CPUC Energy Division	$0	$40,000	$40,000	$0	$1,784	$1,784	$0	$24,705	$24,705	0%	62%	62%
23													
24	**TOTAL PROGRAM COSTS**	$0	$33,415,541	$33,415,541	$0	$2,943,624	$2,943,624	$0	$19,993,171	$19,993,171	0%	60%	60%
25	**Funded Outside of LIEE Program Budget**												
26	Indirect Costs [2]				$0	$139,563	$139,563	$0	$922,171	$922,171			
27													
28	NGAT Costs				$0	$131,051	$131,051	$0	$818,184	$818,184			

30 1. Base Budget reflects PY2007 Annual Base and does not include Carry Over funds.
31 2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.
32 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 2L - LIEE Measure Installations & Savings
Southern California Gas Company
November 2007

	A	B	C	D	E	F	G
3			Expensed Installations Year-To-Date				
4	Measures	Units	Month Quantity Installed	Quantity Installed	kWh (Annual) [1]	kW (Annual)	Therms (Annual)
5	**Furnaces**						
6	- Repair - Gas	Each	368	2,461	0	0	38,056
7	- Replacement - Gas	Each	173	1,077	0	0	31,080
8	- Repair - Electric	Each	0	0	0	0	0
9	- Replacement - Electric	Each	0	0	0	0	0
11	**Infiltration & Space Conditioning.**						
12	- Outlet cover plate gaskets	Home	4,158	25,558	0	0	0
13	- Duct Testing	Home	205	809	0	0	0
14	- Duct Sealing	Home	19	266	0	0	5,440
15	- Evaporative Coolers	Each	0	0	0	0	0
16	- Evaporative Cooler Maintenance	Each	0	0	0	0	0
17	- Evaporative Cooler/Air Cond. Covers	Each	321	1,894	0	0	1,943
18	- A/C Replacement - Room	Each	0	0	0	0	0
19	- A/C Replacement - Room (landlord)	Each	0	0	0	0	0
20	- A/C Replacement - Central	Each	0	0	0	0	0
21	- A/C Replacement - Central (landlord)	Each	0	0	0	0	0
22	- A/C Tune-up - Central	Each	0	0	0	0	0
23	- A/C Services - Central	Each	0	0	0	0	0
24	- Heat Pump	Each	0	0	0	0	0
26	**Weatherization**						
27	- Attic Insulation	Home	185	923	0	0	21,260
28	- Attic Access Weatherization	Home	0	18	0	0	0
29	- Weatherstripping - Door	Home	4,561	28,724	0	0	59,362
30	- Caulking	Home	243	1,808	0	0	3,252
31	- Minor Home Repairs [2]	Home	4,799	29,798	0	0	118,929
33	**Water Heater Savings**						
34	- Water Heater Blanket	Home	489	2,680	0	0	28,997
35	- Low Flow Showerhead	Home	4,622	29,001	0	0	227,724
36	- Water Heater Replacement - Gas	Each	11	26	0	0	437
37	- Water Heater Replacement - Electric	Each	0	0	0	0	0
38	- Tankless Water Heater - Gas	Each	0	0	0	0	0
39	- Tankless Water Heater - Electric	Each	0	0	0	0	0
40	- Water Heater Pipe Wrap	Home	324	1,397	0	0	5,978
41	- Faucet Aerators	Home	4,860	30,170	0	0	97,884
43	**Lighting Measures**						
44	- CFL	Each	0	0	0	0	0
45	- Interior Hard wired CFL fixtures	Each	0	0	0	0	0
46	- Exterior Hard wired CFL fixtures	Each	0	0	0	0	0
47	- Torchiere	Each	0	0	0	0	0
49	**Refrigerators**	Each	0	0	0	0	0
50	**Refrigerators (landlord)**	Each	0	0	0	0	0
52	**Pool Pumps**	Each	0	0	0	0	0
54	**Pilots**						
55	- A/C Tune-up - Central	Each	0	0	0	0	0
56	- Interior Hard wired Compact Fluorescent	Each	0	0	0	0	0
57	- Ceiling Fans	Each	0	0	0	0	0
59	**Customer Enrollment**						
60	- Outreach & Assessment	Home	4,967	31,497	0	0	0
61	- In-Home Education	Home	4,501	27,430	0	0	0
62	- Education Workshops	Participants	0	0	0	0	0
64	**Total Savings**				0	0	640,342
66	**Homes Weatherized [3]**	Home	5,084	31,710			
68	**Homes Treated**						
69	- Single Family Homes Treated	Home	3,323	21,309			
70	- Multi-family Homes Treated	Home	1,599	9,546			
71	- Mobile Homes Treated	Home	237	1,802			
72	- Total Number of Homes Treated	Home	5,159	32,657			
74	- Master-Metered Homes Treated	Home	552	4,070			

76 1. Energy savings is based on 1) 2001 Low Income Impact Evaluation Study; 2) Decision 03-11-020 approved the LIEE Measure Cost Effectiveness Study conducted by Itron, Inc. filed on June 2, 2003 for new measure mix effective 1/1/04; 3) Decision 05-12-026 approved the Report on the Assessment of Proposed New Year 2006 LIEE Program Measures conducted by Itron, Inc. filed on May 2, 2005; and 5) the updated Database of Energy Efficient Resources (DEER).

77 2. Minor Home Repairs predominately include Door Repair/Replacement, Window Repair/Replacement and Wall Repair.

78 3. Weatherization consists of Attic Insulation, Attic Access Weatherization, Weatherstripping - Door, Caulking and Minor Home Repairs.

79 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B
1	**Table 3L - Average Bill Savings per Treated Home**	
2	**Southern California Gas Company November 2007**	
3	**Year-To-Date Installations - Expensed**	
4		
5	Annual kWh Savings	0
6	Annual Therm Savings	640,342
7	Lifecycle kWh Savings	0
8	Lifecycle Therm Savings	6,138,207
9	Current kWh Rate	$ 0.11
10	Current Therm Rate	$ 1.01
11	Number of Treated Homes	32,657
12	**Average 1st Year Bill Savings / Treated Home**	**$ 19.32**
13	**Average Lifecycle Bill Savings / Treated Home**	**$ 151.57**

	A	B	C	D	E	F	G
1	**Table 4L - LIEE Homes Treated**						
2	**Southern California Gas Company November 2007**						
3	**County**	**Eligible Customers**			**Homes Treated Year-To-Date**		
4		**Rural**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
5	Fresno	656	10,475	**11,132**	1	202	**203**
6	Imperial	18,712	325	**19,037**	205	0	**205**
7	Kern	32,506	9,062	**41,569**	359	22	**381**
8	Kings	16,875	28	**16,903**	541	0	**541**
9	Los Angeles	4,654	1,123,607	**1,128,261**	152	20,808	**20,960**
10	Orange	0	217,408	**217,408**	0	461	**461**
11	Riverside	40,191	188,541	**228,731**	217	4,075	**4,292**
12	San Bernardino	8,755	156,083	**164,839**	71	3,063	**3,134**
13	San Luis Obispo	28,402	231	**28,633**	452	1	**453**
14	Santa Barbara	14,982	26,573	**41,555**	316	251	**567**
15	Tulare	41,104	12,439	**53,543**	1,116	270	**1,386**
16	Ventura	6,878	49,628	**56,506**	13	61	**74**
17							
18	**Total**	**213,717**	**1,794,400**	**2,008,117**	**3,443**	**29,214**	**32,657**
19							
20	Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	**Table 5L - LIEE Customer Summary Southern California Gas Company November 2007**																
2		**Gas & Electric**				**Gas Only**				**Electric Only**				**Total**			
3		**# of YTD Homes**				**# of YTD Homes**				**# of YTD Homes**				**# of YTD Homes**			
4	**Month**	**Treated**	**Therm**	**kWh**	**kW**	**Treated**	**Therm**	**kWh**	**kW**	**Treated**	**Therm**	**kWh**	**kW**	**Treated**	**Therm**	**kWh**	**kW**
5	Jan-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Feb-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Mar-07	0	0	0	0	962	2,505	0	0	0	0	0	0	962	2,505	0	0
8	Apr-07	0	0	0	0	973	41,612	0	0	0	0	0	0	973	41,612	0	0
9	May-07	0	0	0	0	8,023	155,723	0	0	0	0	0	0	8,023	155,723	0	0
10	Jun-07	0	0	0	0	10,668	211,408	0	0	0	0	0	0	10,668	211,408	0	0
11	Jul-07	0	0	0	0	15,417	297,108	0	0	0	0	0	0	15,417	297,108	0	0
12	Aug-07	0	0	0	0	20,331	389,967	0	0	0	0	0	0	20,331	389,967	0	0
13	Sep-07	0	0	0	0	24,760	479,201	0	0	0	0	0	0	24,760	479,201	0	0
14	Oct-07	0	0	0	0	27,543	534,795	0	0	0	0	0	0	27,543	534,795	0	0
15	Nov-07	0	0	0	0	32,657	640,342	0	0	0	0	0	0	32,657	640,342	0	0
16	Dec-07																
17	Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.																

Table 1C - CARE Program Expenses - Southern California Gas Company
November 2007

	A	B	C	D	E	F	G	H	I	J	K	L	M
3		Authorized Budget			Current Month Expenses			Year-To-Date Expenses			% of Budget Spent Year-To-Date		
4	**CARE Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
5	Outreach [1]	$0	$2,554,765	$2,554,765	$0	$195,979	$195,979	$0	$2,161,990	$2,161,990	0%	85%	85%
6	Automatic Enrollment	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
7	Processing/ Certification/Verification	$0	$866,470	$866,470	$0	$75,683	$75,683	$0	$856,902	$856,902	0%	99%	99%
8	Information Technology / Programming	$0	$392,631	$392,631	$0	$2,391	$2,391	$0	$238,834	$238,834	0%	61%	61%
9													
10	Pilots												
11	- Pilot SB 580 - 1st Phase	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
12	- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	Total Pilots	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
15													
16	Measurement & Evaluation [2]	$0	$96,000	$96,000	$0	$0	$0	$0	$9,800	$9,800	0%	10%	10%
17	Regulatory Compliance	$0	$206,082	$206,082	$0	$3,848	$3,848	$0	$197,719	$197,719	0%	96%	96%
18	General Administration	$0	$514,170	$514,170	$0	$41,416	$41,416	$0	$491,355	$491,355	0%	96%	96%
19	CPUC Energy Division	$0	$83,000	$83,000	$0	$4,164	$4,164	$0	$57,646	$57,646	0%	69%	69%
20													
21	**SUBTOTAL MANAGEMENT COSTS**	$0	$4,713,118	$4,713,118	$0	$323,481	$323,481	$0	$4,014,245	$4,014,245	0%	85%	85%
22													
23	CARE Rate Discount	$0	$119,131,813	$119,131,813	$0	$10,409,233	$10,409,233	$0	$89,057,739	$89,057,739	0%	75%	75%
24	Service Establishment Charge Discount	$0	$3,549,312	$3,549,312	$0	$255,375	$255,375	$0	$2,546,680	$2,546,680	0%	72%	72%
25													
26	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	$0	$127,394,243	$127,394,243	$0	$10,988,089	$10,988,089	$0	$95,618,664	$95,618,664	0%	75%	75%
27													
28	Other CARE Rate Benefits												
29	- DWR Bond Charge Exemption [3]												
30	- CARE PPP Exemption [3]				$0	$790,527	$790,527	$0	$9,844,641	$9,844,641			
31	- California Solar Initiative Exemption [3]												
32	- kWh Exemption [3]												
33	Total - Other CARE Rate Benefits				$0	$790,527	$790,527	$0	$9,844,641	$9,844,641			
34													
35	Indirect Costs [4]				$0	$51,116	$51,116	$0	$479,692	$479,692			

37 1. Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.

38 2. Measurement and Evaluation consists of Needs Assessment costs.

39 3. DWR Bond Charge, CARE PPP, California Solar Initiative, and KWh Exemptions have been included to reflect discounts received by CARE customers not charged to the CARE balancing account. These exemptions will now be reported monthly going forward.

40 4. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.

41 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - Southern California Gas Company
November 2007

		Gross Enrollment											Enrollment				
		Automatic Enrollment															
		Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources[1]	Total (F+G+H)	Recertification[2]	Total Adjusted (I+J)	Attrition (Drop Offs)[3]	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)
	Jan-07	3,550	0	0	0	3,550	1,016	4,668	9,234	6,499	15,733	20,998	(5,265)	(11,764)	1,254,019	1,755,363	71.4%
	Feb-07	5,441	0	0	0	5,441	922	6,651	13,014	9,766	22,780	25,094	(2,314)	(12,080)	1,241,939	1,757,994	70.6%
	Mar-07	7,221	0	0	0	7,221	1,735	17,118	26,074	25,190	51,264	33,252	18,012	(7,178)	1,234,761	1,759,452	70.2%
	Apr-07	6,409	0	0	0	6,409	1,921	31,525	39,855	24,305	64,160	32,183	31,977	7,672	1,242,433	1,759,871	70.6%
	May-07	4,960	0	0	0	4,960	407	25,886	31,253	12,877	44,130	21,739	22,391	9,514	1,251,947	1,759,897	71.1%
	Jun-07	5,340	0	0	0	5,340	417	24,066	29,823	15,507	45,330	18,708	26,622	11,115	1,263,062	1,759,869	71.8%
	Jul-07	6,621	0	0	0	6,621	555	13,558	20,734	11,859	32,593	13,633	18,960	7,101	1,270,163	1,758,594	72.2%
	Aug-07	6,033	0	0	0	6,033	277	29,719	36,029	16,948	52,977	28,408	24,569	7,621	1,277,784	1,758,614	72.7%
	Sep-07	6,904	0	0	0	6,904	360	19,977	27,241	15,381	42,622	13,588	29,034	13,653	1,291,437	1,759,836	73.4%
	Oct-07	5,923	0	0	0	5,923	190	28,787	34,900	11,621	46,521	25,323	21,198	9,577	1,301,014	1,761,086	73.9%
	Nov-07	4,692	0	0	0	4,692	154	32,144	36,990	11,607	48,597	14,509	34,088	22,481	1,323,495	1,763,105	75.1%
	Dec-07																
	Total Annual	**63,094**	**0**	**0**	**0**	**63,094**	**7,954**	**234,099**	**305,147**	**161,560**	**466,707**	**247,435**	**219,272**	**57,712**			

1. Not Including Recertification Enrollment
2. Recertifications completed regardless of month requested.
3. The drop offs include self-declined applications, ineligible applications, and closed CARE accounts.

	A	B	C	D	E	F	G	H	I
1	**Table 3C - CARE Standard Random Verification Results - Southern California Gas Company**								
2	**November 2007**								
3		**Total CARE Population**	**Participants Requested to Verify**	**% of Population Total**	**Participants Dropped (Due to no response)**	**Participants Dropped (Verified as Ineligible)**	**Total Dropped**	**% Dropped through Random Verification**	**% of Total Population Dropped**
4									
5	Jan-07	1,254,019	6,191	0.49%	4,407	121	4,528	73%	0.36%
6	Feb-07	1,241,939	1,587	0.13%	3,865	181	4,046	255%	0.33%
7	Mar-07	1,234,761	2,061	0.17%	4,006	94	4,100	199%	0.33%
8	Apr-07	1,242,433	448	0.04%	3,664	77	3,741	835%	0.30%
9	May-07	1,251,947	1,259	0.10%	1,589	27	1,616	128%	0.13%
10	Jun-07	1,263,062	2,617	0.21%	473	50	523	20%	0.04%
11	Jul-07	1,270,163	2,508	0.20%	40	38	78	3%	0.01%
12	Aug-07	1,277,784	1,995	0.16%	130	49	179	9%	0.01%
13	Sep-07	1,291,437	1,368	0.11%	1,097	69	1,166	85%	0.09%
14	Oct-07	1,301,014	2,323	0.18%	964	89	1,053	45%	0.08%
15	Nov-07	1,323,495	1,634	0.12%	1,211	57	1,268	78%	0.10%
16	Dec-07								
17	**Total Annual**	**1,323,495**	**23,991**	**1.81%**	**21,446**	**852**	**22,298**	**93%**	**1.68%**
18									
19	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I	J	K	L
1	**Table 4C - CARE Enrollment by County - Southern California Gas Company**											
2	**November 2007**											
3		**Estimated Eligible**			**Gross Enrollments**		**Total Participants**			**Penetration Rate**		
4	**County**	**Urban**	**Rural**	**Total**	**Current Month**	**YTD**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
5	Fresno	10,097	641	10,738	215	2,050	9,172	545	9,717	91%	85%	90%
6	Imperial	321	17,095	17,417	393	2,529	220	11,469	11,689	68%	67%	67%
7	Kern	8,362	31,505	39,867	876	7,388	8,433	22,819	31,252	101%	72%	78%
8	Kings	29	16,524	16,553	366	2,705	15	10,876	10,891	51%	66%	66%
9	Los Angeles	960,521	4,622	965,143	20,848	170,456	752,081	5,111	757,192	78%	111%	78%
10	Orange	178,757	0	178,757	2,658	28,108	122,081	0	122,081	68%	0%	68%
11	Riverside	176,557	39,132	215,689	4,955	36,490	124,757	19,492	144,249	71%	50%	67%
12	San Bernardino	144,123	7,457	151,581	3,512	28,927	114,060	4,665	118,725	79%	63%	78%
13	San Luis Obispo	223	26,313	26,536	470	3,156	24	13,230	13,254	11%	50%	50%
14	Santa Barbara	22,528	14,076	36,604	656	4,912	12,228	10,867	23,095	54%	77%	63%
15	Tulare	12,209	40,095	52,304	1,304	10,553	13,420	32,103	45,523	110%	80%	87%
16	Ventura	45,397	6,519	51,917	737	7,874	30,936	4,891	35,827	68%	75%	69%
17												
18	**Total**	**1,559,125**	**203,980**	**1,763,105**	**36,990**	**305,147**	**1,187,427**	**136,068**	**1,323,495**	**76%**	**67%**	**75%**

	A	B	C	D	E	F	G	H	I
1	**Table 5C - CARE Capitation Contractors - Southern California Gas Company**								
2	**November 2007**								
3		**Contractor Type (Check one or more if applicable)**				**Enrollments Year-To-Date 2**			**Year-To-Date**
4	**Contractor [1]**	**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Rural**	**Urban**	**Total**	**Expenditures**
5									
6	Contractor 1		x		x	0	206	206	$3,231
7	Contractor 2	x			x	1	1,770	1,771	$18,408
8	Contractor 3		x	x		0	39	39	$504
9	Contractor 4		x	x	x	0	6	6	$72
10	Contractor 5		x		x	13	148	161	$1,616
11	Contractor 6		x			1	35	36	$384
12	Contractor 7		x			3	308	311	$3,420
13	Contractor 8		x			0	7	7	$96
14	Contractor 9		x			0	2	2	$0
15	Contractor 10		x			0	116	116	$3,456
16	Contractor 11		x					0	$0
17	Contractor 12		x					0	$0
18	Contractor 13		x			0	1	1	$0
19	Contractor 14		x					0	$60
20	Contractor 15		x	x				0	$0
21	Contractor 16		x				3	3	$36
22	Contractor 17		x					0	$0
23	Contractor 18		x					0	$0
24	Contractor 19		x					0	$0
25	Contractor 20		x	x	x	13	61	74	$876
26	Contractor 21		x	x				0	$0
27	Contractor 22		x					0	$0
28	Contractor 23		x				5	5	$0
29	Contractor 24		x		x	0	98	98	$2,928
30	Contractor 25		x					0	$0
31	Contractor 26		x			0	20	20	$264
32	Contractor 27		x				39	39	$336
33	Contractor 28		x				13	13	$168
34	Contractor 29		x					0	$0
35	Contractor 30	x				0	56	56	$504
36	Contractor 31	x			x	0	4,134	4,134	$78,816
37	Contractor 32		x		x	0	296	296	$4,128
38	Contractor 33		x		x	0	20	20	$276
39	**Total Enrollments and Expenditures**					**31**	**7,383**	**7,414**	**$119,579**
40									
41	1. All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.								
42	2. For the month of November data was not available to update the Rural/Urban CARE enrollments by contractor.								

	A	B	C	D	E
1	**Table 6C - CARE Participants as of Month-End Southern California Gas Company November 2007**				
2	**Month**	**Gas & Electric**	**Gas Only**	**Electric Only**	**Total**
3	Jan-07	0	1,254,019	0	**1,254,019**
4	Feb-07	0	1,241,939	0	**1,241,939**
5	Mar-07	0	1,234,761	0	**1,234,761**
6	Apr-07	0	1,242,433	0	**1,242,433**
7	May-07	0	1,251,947	0	**1,251,947**
8	Jun-07	0	1,263,062	0	**1,263,062**
9	Jul-07	0	1,270,163	0	**1,270,163**
10	Aug-07	0	1,277,784	0	**1,277,784**
11	Sep-07	0	1,291,437	0	**1,291,437**
12	Oct-07	0	1,301,014	0	**1,301,014**
13	Nov-07	0	1,323,495	0	**1,323,495**
14	Dec-07				

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR NOVEMBER 2007** on all parties identified in R.07-01-042 on the attached service list by electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Kim Malcolm.

Dated at San Diego, California, this 21st day of December 2007.

/s/ Jenny Tjokro
Jenny Tjokro