BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Develop the Commission's Energy Efficiency Strategic Plan.	R. 08-07-011 (Filed July 10, 2008)
Joint Application of Pacific Gas and Electric Company (U39E), Southern California Edison Company (U338E), San Diego Gas & Electric Company (U902E), and Southern California Gas Company (U904G) Submitting the California Energy Efficiency Strategic Plan.	Application 08-06-004 (Filed June 12, 2008)

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR JUNE 2008

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July 21, 2008

#220180

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I. INTRODUCTION

In Ordering Paragraphs (OP) 14 through 17 of Decision (D.) 01-05-033 the California Public Utilities Commission (Commission) directs Southern California Gas Company (SoCalGas) and the other Investor Owned Utilities (IOUs)[1] to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

In Application (A.) 06-06-033 SoCalGas proposed changes to the monthly Rapid Deployment reports in an effort to streamline the reports while maintaining their value. SoCalGas, along with the other utilities, then worked closely with the Energy Division to further develop and update the tables used to report low-income program activity on a monthly basis. In D.06-12-038, the utilities' proposed changes for the monthly program

[1] The other IOUs include San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

reporting were approved. The reports will henceforth be referred to as the "Monthly Reports on Low Income Assistance Programs."

This sixth monthly report on SoCalGas' 2008 Low Income Assistance Programs includes actual LIEE and CARE results and expenditures through June.

II. OUTREACH and LEVERAGING for CARE AND LIEE

In June, SoCalGas conducted a direct mail campaign targeting 212,000 non-participating SoCalGas customers throughout its service area believed to have a high probability of meeting the CARE eligibility criteria. CARE outreach activities include bill inserts, direct mail notices, 3rd party door-to-door, web and Automated Voice Messaging (AVM). To date these activities have produced over 83,000 new program enrollments.

III. LOW-INCOME ENERGY EFFICIENCY (LIEE)

June Results – LIEE Installations

SoCalGas processed and paid for the installation of weatherization measures in 3,944 homes for the month of June.

The total number of appliances serviced during June was 513, which included 303 furnace repairs, 191 furnace replacements, and 19 water heater replacements.

LIEE measure and appliance installations processed and paid during the month can be found in SoCalGas' Table 2L, LIEE Measure Installations & Savings.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled $2.2 million for services processed and paid during the month of June, and $9.0 million year-to-date. An additional $437,000 was spent on administration, for a year-to-date program administration cost of $2.3 million.

Total LIEE program costs through June are 34% of the 2008 authorized budget (See Table 1L).

IV. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)

June CARE Enrollment Results

As of June 2008, 1,375,522 residential customers were enrolled in the CARE program, which is a net increase of 2,907 customers from May 2008. During June, 29,281 new CARE applications were approved, which included 260 from CARE capitation contractors and 5,727 through SoCalGas' inter-utility agreements (See Table 2C). SoCalGas' penetration rate for the CARE program at the end of June was 80.6%.

Telephone Enrollments

In June, SoCalGas launched its 4th AVM campaign for CARE. This campaign targets low-income customers throughout the SoCalGas service territory who were recently dropped from CARE due to non-response to the program's recertification requirement. The June AVM campaign produced over 1,300 new enrollments at an estimated cost of just over $1.30 each. Year-to-date, SoCalGas' strategic use of AVM has enrolled over 14,800 customers into CARE.

Third-Party Enrollments

During June, SoCalGas' CARE Third Party door-to-door outreach program produced approximately 2,830 new enrollments. This program targets SoCalGas' hardest-to-reach low-income customers who have been non-responsive to most other outreach methods.

Year-to-date, over 29,800 new customers have enrolled in CARE through SoCalGas' third-party enrollment process.

CARE Authorized Funding Versus Actual Expenditures

During June, CARE administrative expenses totaled $394,183. Year-to-date costs totaled $2.5 million which is 52% of the authorized 2008 CARE administrative budget. CARE rate and Service Establishment Charge discounts for June totaled $7.8 million. Year-to-date costs are $69.5 million which is 55% of the projected 2008 CARE Subsidies and Benefits budget.

The comparison of actual expenses to the budgeted figures for June is provided in Table 1C.

CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2008.

Respectfully submitted,

/s/ Kim F. Hassan

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	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Table 1L - LIEE Program Expenses - Southern California Gas Company**												
2	**June 2008**												
3		**Authorized Budget [1]**			**Current Month Expenses**			**Year-To-Date Expenses**			**% of Budget Spent Year-To-Date**		
4	**LIEE Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
5	Energy Efficiency												
6	- Gas Appliances	$0	$5,545,241	$5,545,241	$0	$422,176	$422,176	$0	$1,818,567	$1,818,567	0%	33%	33%
7	- Electric Appliances	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
8	- Weatherization	$0	$16,866,660	$16,866,660	$0	$1,200,745	$1,200,745	$0	$4,781,204	$4,781,204	0%	28%	28%
9	- Outreach and Assessment	$0	$5,026,515	$5,026,515	$0	$493,926	$493,926	$0	$2,118,799	$2,118,799	0%	42%	42%
10	- In Home Energy Education	$0	$447,000	$447,000	$0	$52,365	$52,365	$0	$265,554	$265,554	0%	59%	59%
11	- Education Workshops	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
12	- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	- Cool Centers	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	**Energy Efficiency TOTAL**	$0	$27,885,416	$27,885,416	$0	$2,169,211	$2,169,211	$0	$8,984,124	$8,984,124	0%	32%	32%
15													
16	Training Center	$0	$91,538	$91,538	$0	$15,232	$15,232	$0	$78,567	$78,567	0%	86%	86%
17	Inspections	$0	$2,058,676	$2,058,676	$0	$136,008	$136,008	$0	$605,390	$605,390	0%	29%	29%
18	Marketing	$0	$200,000	$200,000	$0	$17,677	$17,677	$0	$187,739	$187,739	0%	94%	94%
19	M&E Studies	$0	$0	$0	$0	$0	$0	$0	$128,841	$128,841	0%	0%	0%
20	Regulatory Compliance	$0	$278,512	$278,512	$0	$16,017	$16,017	$0	$104,149	$104,149	0%	37%	37%
21	General Administration	$0	$2,657,829	$2,657,829	$0	$249,210	$249,210	$0	$1,168,452	$1,168,452	0%	44%	44%
22	CPUC Energy Division	$0	$40,000	$40,000	$0	$2,357	$2,357	$0	$9,448	$9,448	0%	24%	24%
23													
24	**TOTAL PROGRAM COSTS**	$0	$33,211,971	$33,211,971	$0	$2,605,713	$2,605,713	$0	$11,266,710	$11,266,710	0%	34%	34%
25	**Funded Outside of LIEE Program Budget**												
26	Indirect Costs [2]				$0	$129,594	$129,594	$0	$616,432	$616,432			
27													
28	NGAT Costs				$0	$104,551	$104,551	$0	$410,077	$410,077			

30 1. Base Budget reflects PY2008 Annual Base and does not include Carry Over funds.
31 2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE /
32 DAP Total Program Costs.
33 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 2L - LIEE Measure Installations & Savings
Southern California Gas Company
June 2008

	A	B	C	D	E	F	G
3			Expensed Installations Year-To-Date				
4	Measures	Units	Month Quantity Installed	Quantity Installed	kWh (Annual) [1]	kW (Annual)	Therms (Annual)
5	**Furnaces**						
6	- Repair - Gas	Each	303	1,433	0	0	24,930
7	- Replacement - Gas	Each	191	814	0	0	22,723
8	- Repair - Electric	Each	0	0	0	0	0
9	- Replacement - Electric	Each	0	0	0	0	0
11	**Infiltration & Space Conditioning.**						
12	- Outlet cover plate gaskets	Home	3,141	13,187	0	0	0
13	- Duct Testing	Home	183	570	0	0	0
14	- Duct Sealing	Home	21	107	0	0	2,428
15	- Evaporative Coolers	Each	0	0	0	0	0
16	- Evaporative Cooler Maintenance	Each	0	0	0	0	0
17	- Evaporative Cooler/Air Cond. Covers	Each	338	978	0	0	1,159
18	- A/C Replacement - Room	Each	0	0	0	0	0
19	- A/C Replacement - Room (landlord)	Each	0	0	0	0	0
20	- A/C Replacement - Central	Each	0	0	0	0	0
21	- A/C Replacement - Central (landlord)	Each	0	0	0	0	0
22	- A/C Tune-up - Central	Each	0	0	0	0	0
23	- A/C Services - Central	Each	0	0	0	0	0
24	- Heat Pump	Each	0	0	0	0	0
26	**Weatherization**						
27	- Attic Insulation	Home	236	756	0	0	16,452
28	- Attic Access Weatherization	Home	4	24	0	0	0
29	- Weatherstripping - Door	Home	3,591	14,917	0	0	31,023
30	- Caulking	Home	288	1,150	0	0	1,559
31	- Minor Home Repairs [2]	Home	3,863	16,413	0	0	66,663
33	**Water Heater Savings**						
34	- Water Heater Blanket	Home	306	1,520	0	0	16,315
35	- Low Flow Showerhead	Home	3,531	14,982	0	0	117,561
36	- Water Heater Replacement - Gas	Each	19	73	0	0	1,311
37	- Water Heater Replacement - Electric	Each	0	0	0	0	0
38	- Tankless Water Heater - Gas	Each	0	0	0	0	0
39	- Tankless Water Heater - Electric	Each	0	0	0	0	0
40	- Water Heater Pipe Wrap	Home	178	738	0	0	3,162
41	- Faucet Aerators	Home	3,758	15,901	0	0	51,471
43	**Lighting Measures**						
44	- CFL	Each	0	0	0	0	0
45	- Interior Hard wired CFL fixtures	Each	0	0	0	0	0
46	- Exterior Hard wired CFL fixtures	Each	0	0	0	0	0
47	- Torchiere	Each	0	0	0	0	0
49	**Refrigerators**	Each	0	0	0	0	0
50	**Refrigerators (landlord)**	Each	0	0	0	0	0
52	**Pool Pumps**	Each	0	0	0	0	0
54	**Pilots**						
55	- A/C Tune-up - Central	Each	0	0	0	0	0
56	- Interior Hard wired Compact Fluorescent	Each	0	0	0	0	0
57	- Ceiling Fans	Each	0	0	0	0	0
59	**Customer Enrollment**						
60	- Outreach & Assessment	Home	3,859	16,406	0	0	0
61	- In-Home Education	Home	3,198	13,568	0	0	0
62	- Education Workshops	Participants	0	0	0	0	0
64	**Total Savings**				0	0	356,758
66	**Homes Weatherized [3]**	Home	3,944	16,805			
68	**Homes Treated**						
69	- Single Family Homes Treated	Home	2,938	11,991			
70	- Multi-family Homes Treated	Home	1,201	5,466			
71	- Mobile Homes Treated	Home	500	1,544			
72	- Total Number of Homes Treated	Home	4,639	19,001			
74	- Master-Metered Homes Treated	Home	829	2,843			

76 1. Energy savings is based on 1) 2001 Low Income Impact Evaluation Study; 2) Decision 03-11-020 approved the LIEE Measure Cost Effectiveness Study conducted by Itron, Inc. filed on June 2, 2003 for new measure mix effective 1/1/04; 3) Decision 05-12-026 approved the Report on the Assessment of Proposed New Year 2006 LIEE Program Measures conducted by Itron, Inc. filed on May 2, 2005; and 5) the updated Database of Energy Efficient Resources (DEER).

77 2. Minor Home Repairs predominately include Door Repair/Replacement, Window Repair/Replacement and Wall Repair.

78 3. Weatherization consists of Attic Insulation, Attic Access Weatherization, Weatherstripping - Door, Caulking and Minor Home Repairs.

79 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B
1	**Table 3L - Average Bill Savings per Treated Home**	
2	**Southern California Gas Company June 2008**	
3	**Year-To-Date Installations - Expensed**	
4		
5	Annual kWh Savings	0
6	Annual Therm Savings	356,758
7	Lifecycle kWh Savings	0
8	Lifecycle Therm Savings	3,584,673
9	Current kWh Rate	$ 0.11
10	Current Therm Rate	$ 1.04
11	Number of Treated Homes	19,001
12	**Average 1st Year Bill Savings / Treated Home**	**$ 18.95**
13	**Average Lifecycle Bill Savings / Treated Home**	**$ 153.83**

	A	B	C	D	E	F	G
1	**Table 4L - LIEE Homes Treated**						
2	**Southern California Gas Company June 2008**						
3	**County**	**Eligible Customers**			**Homes Treated Year-To-Date**		
4		**Rural**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
5	Fresno	673	10,096	**10,769**	31	267	**298**
6	Imperial	16,719	251	**16,970**	111	0	**111**
7	Kern	32,031	9,508	**41,539**	239	30	**269**
8	Kings	14,408	12	**14,420**	525	0	**525**
9	Los Angeles	4,864	1,088,468	**1,093,333**	42	9,490	**9,532**
10	Orange	0	209,076	**209,076**	0	625	**625**
11	Riverside	42,058	185,144	**227,202**	383	3,787	**4,170**
12	San Bernardino	8,758	151,051	**159,809**	173	1,958	**2,131**
13	San Luis Obispo	27,671	211	**27,882**	178	0	**178**
14	Santa Barbara	14,102	25,777	**39,880**	167	124	**291**
15	Tulare	40,375	12,697	**53,072**	646	145	**791**
16	Ventura	6,648	47,764	**54,411**	8	72	**80**
17							
18	**Total**	**208,308**	**1,740,055**	**1,948,363**	**2,503**	**16,498**	**19,001**
19							
20	Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	**Table 5L - LIEE Customer Summary Southern California Gas Company June 2008**																
2		**Gas & Electric**				**Gas Only**				**Electric Only**				**Total**			
3		**# of YTD Homes**				**# of YTD Homes**				**# of YTD Homes**				**# of YTD Homes**			
4	**Month**	**Treated**	**Therm**	**kWh**	**kW**	**Treated**	**Therm**	**kWh**	**kW**	**Treated**	**Therm**	**kWh**	**kW**	**Treated**	**Therm**	**kWh**	**kW**
5	Jan-08	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Feb-08	0	0	0	0	4,050	68,984	0	0	0	0	0	0	4,050	68,984	0	0
7	Mar-08	0	0	0	0	5,272	90,511	0	0	0	0	0	0	5,272	90,511	0	0
8	Apr-08	0	0	0	0	9,233	173,166	0	0	0	0	0	0	9,233	173,166	0	0
9	May-08	0	0	0	0	14,468	271,147	0	0	0	0	0	0	14,468	271,147	0	0
10	Jun-08	0	0	0	0	19,001	356,758	0	0	0	0	0	0	19,001	356,758	0	0
11	Jul-08																
12	Aug-08																
13	Sep-08																
14	Oct-08																
15	Nov-08																
16	Dec-08																
17	Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.																

Table 1C - CARE Program Expenses - Southern California Gas Company
June 2008

	A	B	C	D	E	F	G	H	I	J	K	L	M
3		Authorized Budget			Current Month Expenses			Year-To-Date Expenses			% of Budget Spent Year-To-Date		
4	**CARE Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
5	Outreach [1]	$0	$2,625,886	$2,625,886	$0	$211,269	$211,269	$0	$1,406,425	$1,406,425	0%	54%	54%
6	Automatic Enrollment	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
7	Processing/ Certification/Verification	$0	$873,049	$873,049	$0	$81,135	$81,135	$0	$514,016	$514,016	0%	59%	59%
8	Information Technology / Programming	$0	$379,600	$379,600	$0	$34,308	$34,308	$0	$124,599	$124,599	0%	33%	33%
9													
10	Pilots												
11	- Pilot SB 580 - 1st Phase	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
12	- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	Total Pilots	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
15													
16	Measurement & Evaluation [2]	$0	$5,175	$5,175	$0	$0	$0	$0	$10,507	$10,507	0%	203%	203%
17	Regulatory Compliance	$0	$213,056	$213,056	$0	$15,720	$15,720	$0	$109,290	$109,290	0%	51%	51%
18	General Administration	$0	$530,447	$530,447	$0	$46,251	$46,251	$0	$266,942	$266,942	0%	50%	50%
19	CPUC Energy Division	$0	$85,905	$85,905	$0	$5,500	$5,500	$0	$22,045	$22,045	0%	26%	26%
20													
21	**SUBTOTAL MANAGEMENT COSTS**	$0	$4,713,118	$4,713,118	$0	$394,183	$394,183	$0	$2,453,824	$2,453,824	0%	52%	52%
22													
23	CARE Rate Discount	$0	$122,648,954	$122,648,954	$0	$7,529,187	$7,529,187	$0	$67,977,073	$67,977,073	0%	55%	55%
24	Service Establishment Charge Discount	$0	$3,716,987	$3,716,987	$0	$238,740	$238,740	$0	$1,474,845	$1,474,845	0%	40%	40%
25													
26	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	$0	$131,079,059	$131,079,059	$0	$8,162,110	$8,162,110	$0	$71,905,742	$71,905,742	0%	55%	55%
27													
28	Other CARE Rate Benefits												
29	- DWR Bond Charge Exemption [3]												
30	- CARE PPP Exemption [3]				$0	$730,066	$730,066	$0	$7,295,788	$7,295,788			
31	- California Solar Initiative Exemption [3]												
32	- kWh Exemption [3]												
33	Total - Other CARE Rate Benefits				$0	$730,066	$730,066	$0	$7,295,788	$7,295,788			
34													
35	Indirect Costs [4]				$0	$59,278	$59,278	$0	$364,784	$364,784			

37 1. Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.

38 2. Measurement and Evaluation consists of Needs Assessment costs.

39 3. DWR Bond Charge, CARE PPP, California Solar Initiative, and KWh Exemptions have been included to reflect discounts received by CARE customers not charged to the CARE balancing account. These exemptions will now be reported monthly going forward.

40 4. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.

41 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - Southern California Gas Company
June 2008

	Gross Enrollment											Enrollment				
	Automatic Enrollment															
	Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources[1]	Total (F+G+H)	Recertification[2]	Total Adjusted (I+J)	Attrition (Drop Offs)[3]	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)
Jan-08	3,800	0	0	0	3,800	96	24,059	27,955	19,637	47,592	23,153	24,439	4,802	1,337,416	1,707,215	78.3%
Feb-08	3,792	0	0	0	3,792	81	25,064	28,937	13,662	42,599	21,778	20,821	7,159	1,344,575	1,708,176	78.7%
Mar-08	7,269	0	0	0	7,269	78	19,279	26,626	8,097	34,723	22,487	12,236	4,139	1,348,714	1,708,523	78.9%
Apr-08	8,065	0	0	0	8,065	113	31,416	39,594	7,537	47,131	30,943	16,188	8,651	1,357,365	1,708,545	79.4%
May-08	10,092	0	0	0	10,092	87	24,077	34,256	8,952	43,208	19,006	24,202	15,250	1,372,615	1,707,759	80.4%
Jun-08	5,727	0	0	0	5,727	260	23,294	29,281	12,833	42,114	26,374	15,740	2,907	1,375,522	1,707,065	80.6%
Jul-08																
Aug-08																
Sep-08																
Oct-08																
Nov-08																
Dec-08																
Total Annual	**38,745**	**0**	**0**	**0**	**38,745**	**715**	**147,189**	**186,649**	**70,718**	**257,367**	**143,741**	**113,626**	**42,908**			

1. Not Including Recertification Enrollment
2. Recertifications completed regardless of month requested.
3. The drop offs include self-declined applications, ineligible applications, and closed CARE accounts.

	A	B	C	D	E	F	G	H	I
1	**Table 3C - CARE Standard Random Verification Results - Southern California Gas Company**								
2	**June 2008**								
3		**Total CARE Population**	**Participants Requested to Verify**	**% of Population Total**	**Participants Dropped (Due to no response)**	**Participants Dropped (Verified as Ineligible)**	**Total Dropped**	**% Dropped through Random Verification**	**% of Total Population Dropped**
4									
5	Jan-08	1,337,416	2,289	0.17%	1,134	96	1,230	54%	0.09%
6	Feb-08	1,344,575	2,530	0.19%	1,062	103	1,165	46%	0.09%
7	Mar-08	1,348,714	5,554	0.41%	972	185	1,157	21%	0.09%
8	Apr-08	1,357,365	2,812	0.21%	924	79	1,003	36%	0.07%
9	May-08	1,372,615	3,732	0.27%	1,301	181	1,482	40%	0.11%
10	Jun-08	1,375,522	4,010	0.29%	3,575	147	3,722	93%	0.27%
11	Jul-08								
12	Aug-08								
13	Sep-08								
14	Oct-08								
15	Nov-08								
16	Dec-08								
17	**Total Annual**	**1,375,522**	**20,927**	**1.52%**	**8,968**	**791**	**9,759**	**47%**	**0.71%**
18									
19	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I	J	K	L
1	**Table 4C - CARE Enrollment by County - Southern California Gas Company**											
2	**June 2008**											
3		**Estimated Eligible**			**Gross Enrollments**		**Total Participants**			**Penetration Rate**		
4	**County**	**Urban**	**Rural**	**Total**	**Current Month**	**YTD**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
5	Fresno	9,694	664	10,358	111	1,067	9,388	573	9,961	97%	86%	96%
6	Imperial	179	15,313	15,492	192	1,036	219	11,693	11,912	122%	76%	77%
7	Kern	8,854	31,029	39,883	526	3,721	8,409	23,315	31,724	95%	75%	80%
8	Kings	12	14,203	14,215	211	1,639	16	11,497	11,513	130%	81%	81%
9	Los Angeles	926,466	4,847	931,312	16,814	107,942	789,595	5,125	794,720	85%	106%	85%
10	Orange	171,644	0	171,644	2,839	17,113	124,206	0	124,206	72%	0%	72%
11	Riverside	173,573	41,029	214,602	3,544	20,866	128,571	20,015	148,586	74%	49%	69%
12	San Bernardino	139,502	7,386	146,888	2,715	17,629	116,992	4,798	121,790	84%	65%	83%
13	San Luis Obispo	203	25,628	25,831	224	1,813	21	13,969	13,990	10%	55%	54%
14	Santa Barbara	21,444	13,505	34,949	409	3,195	12,637	11,634	24,271	59%	86%	69%
15	Tulare	12,412	39,401	51,814	796	5,600	13,822	32,791	46,613	111%	83%	90%
16	Ventura	43,760	6,317	50,077	899	5,027	31,210	5,026	36,236	71%	80%	72%
17												
18	**Total**	**1,507,743**	**199,323**	**1,707,065**	**29,281**	**186,649**	**1,235,086**	**140,436**	**1,375,522**	**82%**	**70%**	**81%**

	A	B	C	D	E	F	G	H	I
1	**Table 5C - CARE Capitation Contractors - Southern California Gas Company**								
2	**June 2008**								
3		**Contractor Type (Check one or more if applicable)**				**Enrollments Year-To-Date**			**Year-To-Date**
4	**Contractor [1]**	**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Rural**	**Urban**	**Total**	**Expenditures**
5									
6	Contractor 1		x		x	0	73	73	$1,185
7	Contractor 2	x			x	0	0	0	$1,080
8	Contractor 3		x	x		0	7	7	$144
9	Contractor 4		x	x	x	0	0	0	$0
10	Contractor 5		x		x	1	76	77	$1,547
11	Contractor 6		x			2	19	21	$372
12	Contractor 7		x			2	44	46	$780
13	Contractor 8		x			0	0	0	$12
14	Contractor 9		x			1	1	2	$0
15	Contractor 10		x			0	0	0	$0
16	Contractor 11		x			0	0	0	$0
17	Contractor 12		x			0	220	220	$0
18	Contractor 13		x			0	0	0	$0
19	Contractor 14		x			0	0	0	$0
20	Contractor 15		x			0	1	1	$0
21	Contractor 16		x			0	0	0	$0
22	Contractor 17		x			0	0	0	$0
23	Contractor 18		x			0	0	0	$36
24	Contractor 19		x			0	0	0	$0
25	Contractor 20		x	x	x	1	7	8	$120
26	Contractor 21		x		x	0	16	16	$0
27	Contractor 22		x			0	0	0	$0
28	Contractor 23		x			0	13	13	$252
29	Contractor 24		x			0	6	6	$0
30	Contractor 25		x			0	0	0	$0
31	Contractor 26		x			0	9	9	$60
32	Contractor 27	x				0	37	37	$144
33	Contractor 28		x		x	1	70	71	$432
34	Contractor 29		x		x	0	0	0	$0
35	**Total Enrollments and Expenditures**					**8**	**599**	**607**	**$6,164**
36									
37	1. All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.								

	A	B	C	D	E
1	**Table 6C - CARE Participants as of Month-End Southern California Gas Company June 2008**				
2	**Month**	**Gas & Electric**	**Gas Only**	**Electric Only**	**Total**
3	Jan-08	0	1,337,416	0	**1,337,416**
4	Feb-08	0	1,344,575	0	**1,344,575**
5	Mar-08	0	1,348,714	0	**1,348,714**
6	Apr-08	0	1,357,365	0	**1,357,365**
7	May-08	0	1,372,615	0	**1,372,615**
8	Jun-08	0	1,375,522	0	**1,375,522**
9	Jul-08				
10	Aug-08				
11	Sep-08				
12	Oct-08				
13	Nov-08				
14	Dec-08				

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR JUNE 2008** on parties in R.08-07-011 and A.08-06-004 by electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Judge David M. Gamson.

Dated at San Diego, California, this 25th day of July 2008.

/s/ Jenny Tjokro
Jenny Tjokro