

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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| Applications of the Large Investor Owned Utilities for Approval of Their 2009-2011 Low Income Energy Efficiency and California Alternate Rates for Energy Programs and Budgets. | Application 08-05-022 (Filed May 15, 2008) |
| Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low Income Assistance Programs and Budgets for Program Years 2009 – 2011. | Application 08-05-024 (Filed May 15, 2008) |
| Application of Southern California Gas Company (U 904 G) for Approval of Low Income Assistance Programs and Budgets for Program Years 2009 – 2011. | Application 08-05-025 (Filed May 15, 2008) |
| Application of Southern California Edison Company (U 338-E) for Approval of Low Income Assistance Programs and Budgets for Program Years 2009 – 2011. | Application 08-05-026 (Filed May 15, 2008) |

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2008**

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January 21, 2009

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**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2008**

I. INTRODUCTION

In Ordering Paragraphs (OP) 14 through 17 of Decision (D.) 01-05-033 the California Public Utilities Commission (Commission) directs Southern California Gas Company (SoCalGas) and the other Investor Owned Utilities (IOUs)¹ to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

¹ The other IOUs include San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

In Application (A.) 06-06-033 SoCalGas proposed changes to the monthly Rapid Deployment reports in an effort to streamline the reports while maintaining their value. SoCalGas, along with the other utilities, then worked closely with the Energy Division to further develop and update the tables used to report low-income program activity on a monthly basis. In D.06-12-038, the utilities' proposed changes for the monthly program reporting were approved. The reports will henceforth be referred to as the "Monthly Reports on Low Income Assistance Programs."

In Ordering Paragraph 90 of D.08-11-031, the Commission directed the utilities to begin reporting on the number of customer complaints they receive (either formal, informal, or wherever received) about their CARE recertification efforts and the nature of the complaints. The utilities are to report this information in their monthly and annual reports beginning December 31, 2008. SoCalGas has included its second report on CARE recertification complaints received from customers during December in the CARE section of this report below.

This twelfth monthly report on SoCalGas' 2008 Low Income Assistance Programs includes LIEE and CARE results and expenditures through December. The figures contained in this report are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports.

II. OUTREACH and LEVERAGING for CARE AND LIEE

In December, an electronic newsletter was sent out to 340,000 SoCalGas customers throughout its service area promoting the CARE and LIEE programs. SoCalGas' low

income programs were also highlighted in the December Q4 utility newsletter “Gas Company News” received by all residential customers.

Also in December, an LIEE direct mail letter campaign was conducted that targeted approximately 1,000 customers living in the mountainous community of Crestline in San Bernardino County. The direct mail letter promoted the LIEE program and encouraged recipients to contact SoCalGas’ LIEE call center directly to learn more details.

In an effort to build awareness of customer assistance programs while educating qualifying customers, LIEE kicked off its winter radio campaign in December. Multiple :10 and :15 second traffic radio spots were developed for general, Spanish, and Vietnamese markets and ran for approximately three weeks. The radio spot(s) directed customers that have limited income or special needs to call SoCalGas or visit the company website to find out more about the program.

A customer assistance home weatherization media event promoting both the LIEE and CARE programs was conducted at a low income customer’s home in South Gate. The event was coordinated with one of SoCalGas’ LIEE contractors, Winegard Energy, who performed multiple weatherization demonstrations. Wide media coverage included general market television interviews and radio (KNBC 4, KABC, KFI 640, KFWB 980) and ethnic market television interviews and print media channels (Spanish: KVEA 52, KWHY 22, KRCA, and La Opinion Newspaper; Chinese: Sing Tao Daily).

In December, an article promoting LIEE and CARE programs ran in the Bakersfield Californian, a local publication in Kern County. The article noted how customers receiving benefits from Women, Infants, and Children (WIC), Healthy Families, Medi-Cal, Food

Stamps and other programs may qualify for LIEE. The availability of the CARE 20% discount was also noted in the article.

A live interview was also conducted on Inland Empire's KCAA AM radio with local government Councilman Dennis Baxter to promote SoCalGas' customer assistance programs.

Customer assistance representatives participated in the Heart of Compassion food give-away on December 29th. Information about SoCalGas' low income programs was provided to the nearly 5,000 attendees who also received food, blankets and linens, toys, and Christmas trees. SoCalGas representatives were able to distribute English and Spanish Customer Assistance Program (CAP) brochures and CARE applications to all interested parties. This was an excellent neighborhood outreach event that directly served the low income community.

Representatives from SoCalGas' Customer Assistance department finalized a data exchange Agreement with the Los Angeles Department of Water and Power (LADWP). This Agreement will enable both utilities to electronically share their customer enrollment information from similar assistance programs, increasing each utility's penetration rate while reducing outreach related expenditures. SoCalGas has approximately 100,000 CARE eligible non-enrolled customers in LADWP's service area.

III. LOW-INCOME ENERGY EFFICIENCY (LIEE)

December Results – LIEE Installations

SoCalGas processed and paid for the installation of weatherization measures in 4,867 homes for the month of December.

The total number of appliances serviced during December was 465, which included 306 furnace repairs, 141 furnace replacements, and 18 water heater replacements.

LIEE measure and appliance installations processed and paid during the month can be found in SoCalGas' Table 2L, LIEE Measure Installations & Savings.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$8.3 million for services processed and paid during the month of December, and \$29.6 million year-to-date. An additional \$687,000 was spent on administration, for a year-to-date program administration cost of \$5.1 million. Total LIEE program costs through December are 104% of the 2008 authorized budget (See Table 1L).

IV. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)

December CARE Enrollment Results

As of December 2008, 1,435,398 residential customers were enrolled in the CARE program, which is a net increase of 7,698 customers from November 2008. In December, SoCalGas approved 31,151 new CARE applications, which included 50 from CARE capitation contractors (See Table 2C). SoCalGas' penetration rate for the CARE program at the end of December was 84.0%.

Telephone Enrollments

SoCalGas conducted eight CARE Automated Voice Messaging (AVM) campaigns in 2008 that produced over 40,500 new program enrollments with significant cost savings compared to other outreach methods.

Web Based Enrollments

During December, SoCalGas received 3,410 CARE applications through its internet based outreach activities resulting in 1,501 new CARE enrollments. Outreach activities include e-newsletters, targeted e-campaigns and promoting the CARE website on various collateral materials and during mass media campaigns. Throughout 2008 over 16,500 customers enrolled in CARE through the on-line option, an increase of more than 14,000 customers using the same method during 2007.

Third-Party Enrollments

During December, SoCalGas' CARE Third-Party door-to-door outreach program produced 1,567 new enrollments. This program targets SoCalGas' hardest-to-reach low-income customers who have been non-responsive to most other outreach methods. Year-to-date, over 49,000 new customers have enrolled in CARE through SoCalGas' innovative Third-Party enrollment process.

CARE Recertification Customer Complaints

SoCalGas did not receive any CARE recertification complaints during the month of December.

CARE Authorized Funding Versus Actual Expenditures

CARE administrative expenses for December totaled \$256,000. Year-to-date costs totaled \$4.6 million which is 97% of the authorized 2008 CARE administrative budget. CARE rate and Service Establishment Charge discounts for December totaled \$16.8 million. Year-to-date costs are \$123.3 million which is 98% of the projected 2008 CARE Subsidies and Benefits budget.

The comparison of actual expenses to the budgeted figures for December is provided in Table 1C.

CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2008.

Respectfully submitted,

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January 21, 2009

| | A | B | C | D | E | F | G | H | I | J | K | L | M |
|----|--|-----------------|--------------|--------------|-----------------|-------------|--------------|-----------------|--------------|--------------|-----------------|------------|--------------|
| 1 | Table 1L - LIEE Program Expenses - Southern California Gas Company | | | | | | | | | | | | |
| 2 | December 2008 | | | | | | | | | | | | |
| 3 | Authorized Budget¹ | | | | | | | | | | | | |
| 4 | LIEE Program: | Electric | Gas | Total | Electric | Gas | Total | Electric | Gas | Total | Electric | Gas | Total |
| 5 | Energy Efficiency | \$0 | \$5,545,241 | \$5,545,241 | \$0 | \$1,465,531 | \$1,465,531 | \$0 | \$5,314,559 | \$5,314,559 | 0% | 96% | 96% |
| 6 | - Gas Appliances | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 7 | - Electric Appliances | \$0 | \$16,866,660 | \$16,866,660 | \$0 | \$4,758,669 | \$4,758,669 | \$0 | \$16,460,919 | \$16,460,919 | 0% | 98% | 98% |
| 8 | - Weatherization | \$0 | \$5,026,515 | \$5,026,515 | \$0 | \$1,814,165 | \$1,814,165 | \$0 | \$6,979,010 | \$6,979,010 | 0% | 139% | 139% |
| 9 | - Outreach and Assessment | \$0 | \$447,000 | \$447,000 | \$0 | \$226,875 | \$226,875 | \$0 | \$815,139 | \$815,139 | 0% | 182% | 182% |
| 10 | - In Home Energy Education | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 11 | - Education Workshops | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 12 | - Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 13 | - Cool Centers | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 14 | Energy Efficiency TOTAL | \$0 | \$27,885,416 | \$27,885,416 | \$0 | \$8,265,240 | \$8,265,240 | \$0 | \$29,569,627 | \$29,569,627 | 0% | 106% | 106% |
| 15 | Funded Outside of LIEE Program Budget | | | | | | | | | | | | |
| 16 | Training Center | \$0 | \$91,538 | \$91,538 | \$0 | \$11,416 | \$11,416 | \$0 | \$166,926 | \$166,926 | 0% | 182% | 182% |
| 17 | Inspections | \$0 | \$2,058,676 | \$2,058,676 | \$0 | \$411,461 | \$411,461 | \$0 | \$1,687,991 | \$1,687,991 | 0% | 82% | 82% |
| 18 | Marketing | \$0 | \$200,000 | \$200,000 | \$0 | \$6,547 | \$6,547 | \$0 | \$297,843 | \$297,843 | 0% | 149% | 149% |
| 19 | M&E Studies | \$0 | \$0 | \$0 | \$0 | \$6,799 | \$6,799 | \$0 | \$135,840 | \$135,840 | 0% | 0% | 0% |
| 20 | Regulatory Compliance | \$0 | \$278,512 | \$278,512 | \$0 | \$12,460 | \$12,460 | \$0 | \$211,968 | \$211,968 | 0% | 76% | 76% |
| 21 | General Administration | \$0 | \$2,657,829 | \$2,657,829 | \$0 | \$236,802 | \$236,802 | \$0 | \$2,573,825 | \$2,573,825 | 0% | 97% | 97% |
| 22 | CPUC Energy Division | \$0 | \$40,000 | \$40,000 | \$0 | \$1,633 | \$1,633 | \$0 | \$19,078 | \$19,078 | 0% | 48% | 48% |
| 23 | Funded Outside of LIEE Program Budget | | | | | | | | | | | | |
| 24 | TOTAL PROGRAM COSTS | \$0 | \$33,211,971 | \$33,211,971 | \$0 | \$8,952,358 | \$8,952,358 | \$0 | \$34,662,899 | \$34,662,899 | 0% | 104% | 104% |
| 25 | Funded Outside of LIEE Program Budget | | | | | | | | | | | | |
| 26 | Indirect Costs ² | \$0 | \$321,080 | \$321,080 | \$0 | \$321,080 | \$321,080 | \$0 | \$1,649,028 | \$1,649,028 | | | |
| 27 | NGAT Costs | | | | | | | | | | | | |
| 28 | NGAT Costs | \$0 | \$395,710 | \$395,710 | \$0 | \$395,710 | \$395,710 | \$0 | \$1,428,084 | \$1,428,084 | | | |
| 30 | 1. Base Budget reflects PY2008 Annual Base and does not include Carry Over funds. | | | | | | | | | | | | |
| 31 | 2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs. | | | | | | | | | | | | |
| 32 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G |
|----|--|--------------|--|---------------------------|----------------------------------|--------------------|------------------------|
| 1 | Table 2L - LIEE Measure Installations & Savings | | | | | | |
| 2 | Southern California Gas Company | | | | | | |
| 3 | December 2008 | | | | | | |
| 4 | Measures | Units | Expensed Installations Year-To-Date | | | | |
| 5 | | | Month Quantity Installed | Quantity Installed | kWh (Annual) ¹ | kW (Annual) | Therms (Annual) |
| 6 | Furnaces | | | | | | |
| 7 | - Repair - Gas | Each | 306 | 3,204 | 0 | 0 | 112,849 |
| 8 | - Replacement - Gas | Each | 141 | 1,813 | 0 | 0 | 54,829 |
| 9 | - Repair - Electric | Each | 0 | 0 | 0 | 0 | 0 |
| 10 | - Replacement - Electric | Each | 0 | 0 | 0 | 0 | 0 |
| 11 | Infiltration & Space Conditioning. | | | | | | |
| 12 | - Outlet cover plate gaskets | Home | 4,223 | 36,069 | 0 | 0 | 0 |
| 13 | - Duct Testing | Home | 507 | 2,399 | 0 | 0 | 0 |
| 14 | - Duct Sealing | Home | 61 | 942 | 0 | 0 | 10,686 |
| 15 | - Evaporative Coolers | Each | 0 | 0 | 0 | 0 | 0 |
| 16 | - Evaporative Cooler Maintenance | Each | 0 | 0 | 0 | 0 | 0 |
| 17 | - Evaporative Cooler/Air Cond. Covers | Each | 306 | 3,043 | 0 | 0 | 3,642 |
| 18 | - A/C Replacement - Room | Each | 0 | 0 | 0 | 0 | 0 |
| 19 | - A/C Replacement - Room (landlord) | Each | 0 | 0 | 0 | 0 | 0 |
| 20 | - A/C Replacement - Central | Each | 0 | 0 | 0 | 0 | 0 |
| 21 | - A/C Replacement - Central (landlord) | Each | 0 | 0 | 0 | 0 | 0 |
| 22 | - A/C Tune-up - Central | Each | 0 | 0 | 0 | 0 | 0 |
| 23 | - A/C Services - Central | Each | 0 | 0 | 0 | 0 | 0 |
| 24 | - Heat Pump | Each | 0 | 0 | 0 | 0 | 0 |
| 26 | Weatherization | | | | | | |
| 27 | - Attic Insulation | Home | 374 | 2,362 | 0 | 0 | 52,941 |
| 28 | - Attic Access Weatherization | Home | 8 | 68 | 0 | 0 | 0 |
| 29 | - Weatherstripping - Door | Home | 5,771 | 41,203 | 0 | 0 | 89,218 |
| 30 | - Caulking | Home | 502 | 2,972 | 0 | 0 | 4,525 |
| 31 | - Minor Home Repairs ² | Home | 4,437 | 40,956 | 0 | 0 | 237,570 |
| 33 | Water Heater Savings | | | | | | |
| 34 | - Water Heater Blanket | Home | 422 | 4,031 | 0 | 0 | 43,549 |
| 35 | - Low Flow Showerhead | Home | 4,857 | 40,924 | 0 | 0 | 322,258 |
| 36 | - Water Heater Replacement - Gas | Each | 18 | 212 | 0 | 0 | 3,924 |
| 37 | - Water Heater Replacement - Electric | Each | 0 | 0 | 0 | 0 | 0 |
| 38 | - Tankless Water Heater - Gas | Each | 0 | 0 | 0 | 0 | 0 |
| 39 | - Tankless Water Heater - Electric | Each | 0 | 0 | 0 | 0 | 0 |
| 40 | - Water Heater Pipe Wrap | Home | 347 | 2,373 | 0 | 0 | 10,236 |
| 41 | - Faucet Aerators | Home | 4,766 | 42,844 | 0 | 0 | 138,902 |
| 43 | Lighting Measures | | | | | | |
| 44 | - CFL | Each | 0 | 0 | 0 | 0 | 0 |
| 45 | - Interior Hard wired CFL fixtures | Each | 0 | 0 | 0 | 0 | 0 |
| 46 | - Exterior Hard wired CFL fixtures | Each | 0 | 0 | 0 | 0 | 0 |
| 47 | - Torchiere | Each | 0 | 0 | 0 | 0 | 0 |
| 49 | Refrigerators | Each | 0 | 0 | 0 | 0 | 0 |
| 50 | Refrigerators (landlord) | Each | 0 | 0 | 0 | 0 | 0 |
| 52 | Pool Pumps | Each | 0 | 0 | 0 | 0 | 0 |
| 54 | Pilots | | | | | | |
| 55 | - A/C Tune-up - Central | Each | 0 | 0 | 0 | 0 | 0 |
| 56 | - Interior Hard wired Compact Fluorescent | Each | 0 | 0 | 0 | 0 | 0 |
| 57 | - Ceiling Fans | Each | 0 | 0 | 0 | 0 | 0 |
| 59 | Customer Enrollment | | | | | | |
| 60 | - Outreach & Assessment | Home | 4,639 | 46,141 | 0 | 0 | 0 |
| 61 | - In-Home Education | Home | 3,906 | 38,558 | 0 | 0 | 0 |
| 62 | - Education Workshops | Participants | 0 | 0 | 0 | 0 | 0 |
| 64 | Total Savings | | | | 0 | 0 | 1,085,128 |
| 66 | Homes Weatherized ³ | Home | 4,867 | 45,459 | | | |
| 68 | Homes Treated | | | | | | |
| 69 | - Single Family Homes Treated | Home | 3,479 | 32,791 | | | |
| 70 | - Multi-family Homes Treated | Home | 1,431 | 13,439 | | | |
| 71 | - Mobile Homes Treated | Home | 561 | 4,338 | | | |
| 72 | - Total Number of Homes Treated | Home | 5,471 | 50,568 | | | |
| 74 | - Master-Metered Homes Treated | Home | 983 | 7,534 | | | |
| 76 | 1. Energy savings is based on 1) 2001 Low Income Impact Evaluation Study; 2) Decision 03-11-020 approved the LIEE Measure Cost Effectiveness Study conducted by Itron, Inc. filed on June 2, 2003 for new measure mix effective 1/1/04; 3) Decision 05-12-026 approved the Report on the Assessment of Proposed New Year 2006 LIEE Program Measures conducted by Itron, Inc. filed on May 2, 2005; and 5) the updated Database of Energy Efficient Resources (DEER). | | | | | | |
| 77 | 2. Minor Home Repairs predominately include Door Repair/Replacement, Window Repair/Replacement and Wall Repair. | | | | | | |
| 78 | 3. Weatherization consists of Attic Insulation, Attic Access Weatherization, Weatherstripping - Door, Caulking and Minor Home Repairs. | | | | | | |
| 79 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | |

Low-Income Programs Monthly Report

| | A | B |
|----|--|------------------|
| 1 | Table 3L - Average Bill Savings per Treated Home | |
| 2 | Southern California Gas Company | |
| | December 2008 | |
| 3 | Year-To-Date Installations - Expensed | |
| 4 | | |
| 5 | Annual kWh Savings | 0 |
| 6 | Annual Therm Savings | 1,085,128 |
| 7 | Lifecycle kWh Savings | 0 |
| 8 | Lifecycle Therm Savings | 10,906,396 |
| 9 | Current kWh Rate | \$ 0.11 |
| 10 | Current Therm Rate | \$ 1.01 |
| 11 | Number of Treated Homes | 50,568 |
| 12 | Average 1st Year Bill Savings / Treated Home | \$ 21.57 |
| 13 | Average Lifecycle Bill Savings / Treated Home | \$ 175.94 |
| 15 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | |

Low-Income Programs Monthly Report

| | A | B | C | D | E | F | G |
|----|--|---------------------------|------------------|------------------|-----------------------------------|---------------|---------------|
| 1 | Table 4L - LIEE Homes Treated | | | | | | |
| 2 | Southern California Gas Company | | | | | | |
| 3 | December 2008 | | | | | | |
| 4 | County | Eligible Customers | | | Homes Treated Year-To-Date | | |
| 5 | | Rural | Urban | Total | Rural | Urban | Total |
| 6 | Fresno | 676 | 10,143 | 10,819 | 113 | 672 | 785 |
| 7 | Imperial | 16,853 | 254 | 17,106 | 176 | 1 | 177 |
| 8 | Kern | 32,171 | 9,549 | 41,719 | 683 | 199 | 882 |
| 9 | Kings | 14,494 | 12 | 14,506 | 1,216 | 0 | 1,216 |
| 10 | Los Angeles | 4,863 | 1,088,247 | 1,093,110 | 256 | 24,606 | 24,862 |
| 11 | Orange | 0 | 209,637 | 209,637 | 0 | 1,663 | 1,663 |
| 12 | Riverside | 42,182 | 185,691 | 227,874 | 1,190 | 9,092 | 10,282 |
| 13 | San Bernardino | 8,746 | 150,835 | 159,581 | 304 | 6,213 | 6,517 |
| 14 | San Luis Obispo | 27,781 | 212 | 27,992 | 546 | 14 | 560 |
| 15 | Santa Barbara | 14,130 | 25,828 | 39,958 | 431 | 345 | 776 |
| 16 | Tulare | 40,584 | 12,763 | 53,347 | 1,946 | 707 | 2,653 |
| 17 | Ventura | 6,660 | 47,854 | 54,514 | 14 | 181 | 195 |
| 18 | Total | 209,140 | 1,741,024 | 1,950,165 | 6,875 | 43,693 | 50,568 |
| 20 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | |

| | | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | | | | |
|---|--|------------------------|-------|-----|----|------------------------|--------|-----------|----|------------------------|-------|-----|----|------------------------|--------|-----------|----|-------|-----|-------|---|---|
| Table 5L - LIEE Customer Summary Southern California Gas Company December 2008 | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 2 | Gas & Electric | | | | | | Gas Only | | | | | | Electric Only | | | | | | Total | | |
| | | # of YTD Homes Treated | Therm | kWh | kW | # of YTD Homes Treated | Therm | kWh | kW | # of YTD Homes Treated | Therm | kWh | kW | # of YTD Homes Treated | Therm | kWh | kW | Therm | kWh | | | |
| 3 | 4 | Month | | | | | | | | | | | | | | | | | | | | |
| 5 | Jan-08 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | Feb-08 | 0 | 0 | 0 | 0 | 0 | 4,050 | 68,984 | 0 | 0 | 0 | 0 | 0 | 0 | 4,050 | 68,984 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | Mar-08 | 0 | 0 | 0 | 0 | 0 | 5,272 | 90,511 | 0 | 0 | 0 | 0 | 0 | 0 | 5,272 | 90,511 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | Apr-08 | 0 | 0 | 0 | 0 | 0 | 9,233 | 173,166 | 0 | 0 | 0 | 0 | 0 | 0 | 9,233 | 173,166 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | May-08 | 0 | 0 | 0 | 0 | 0 | 14,468 | 271,141 | 0 | 0 | 0 | 0 | 0 | 0 | 14,468 | 271,141 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | Jun-08 | 0 | 0 | 0 | 0 | 0 | 19,001 | 356,751 | 0 | 0 | 0 | 0 | 0 | 0 | 19,001 | 356,751 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | Jul-08 | 0 | 0 | 0 | 0 | 0 | 23,276 | 437,862 | 0 | 0 | 0 | 0 | 0 | 0 | 23,276 | 437,862 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | Aug-08 | 0 | 0 | 0 | 0 | 0 | 28,884 | 637,322 | 0 | 0 | 0 | 0 | 0 | 0 | 28,884 | 637,322 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | Sep-08 | 0 | 0 | 0 | 0 | 0 | 34,174 | 729,645 | 0 | 0 | 0 | 0 | 0 | 0 | 34,174 | 729,645 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Oct-08 | 0 | 0 | 0 | 0 | 0 | 41,208 | 874,622 | 0 | 0 | 0 | 0 | 0 | 0 | 41,208 | 874,622 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Nov-08 | 0 | 0 | 0 | 0 | 0 | 45,097 | 950,460 | 0 | 0 | 0 | 0 | 0 | 0 | 45,097 | 950,460 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | Dec-08 | 0 | 0 | 0 | 0 | 0 | 50,568 | 1,085,128 | 0 | 0 | 0 | 0 | 0 | 0 | 50,568 | 1,085,128 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L. | | | | | | | | | | | | | | | | | | | | | |
| 18 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | | | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | |
|---|---|-----|---------------|---------------|------------------------|--------------|--------------|-----|-----------------------|---------------|---------------|----------|--------------------------------|-------|
| Table 1C - CARE Program Expenses - Southern California Gas Company | | | | | | | | | | | | | | |
| December 2008 | | | | | | | | | | | | | | |
| 3 | Authorized Budget | | | | Current Month Expenses | | | | Year-To-Date Expenses | | | | % of Budget Spent Year-To-Date | |
| | Electric | Gas | Total | | Electric | Gas | Total | | Electric | Gas | Total | Electric | Gas | Total |
| 4 | CARE Program: | | | | | | | | | | | | | |
| 5 | Outreach ¹ | \$0 | \$2,625,886 | \$2,625,886 | \$0 | \$106,821 | \$106,821 | \$0 | \$2,347,745 | \$2,347,745 | \$2,347,745 | 0% | 89% | 89% |
| 6 | Automatic Enrollment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 7 | Processing/ Certification/Verification | \$0 | \$873,049 | \$873,049 | \$0 | \$63,021 | \$63,021 | \$0 | \$1,050,483 | \$1,050,483 | \$1,050,483 | 0% | 120% | 120% |
| 8 | Information Technology / Programming | \$0 | \$379,600 | \$379,600 | \$0 | \$24,371 | \$24,371 | \$0 | \$362,492 | \$362,492 | \$362,492 | 0% | 95% | 95% |
| 9 | | | | | | | | | | | | | | |
| 10 | Pilots | | | | | | | | | | | | | |
| 11 | - Pilot SB 580 - 1st Phase | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 12 | - Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 13 | - Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 14 | Total Pilots | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% | 0% |
| 15 | | | | | | | | | | | | | | |
| 16 | Measurement & Evaluation ² | \$0 | \$5,175 | \$5,175 | \$0 | \$161 | \$161 | \$0 | \$10,669 | \$10,669 | \$10,669 | 0% | 206% | 206% |
| 17 | Regulatory Compliance | \$0 | \$213,056 | \$213,056 | \$0 | \$14,565 | \$14,565 | \$0 | \$220,025 | \$220,025 | \$220,025 | 0% | 103% | 103% |
| 18 | General Administration | \$0 | \$530,447 | \$530,447 | \$0 | \$43,217 | \$43,217 | \$0 | \$549,648 | \$549,648 | \$549,648 | 0% | 104% | 104% |
| 19 | CPUC Energy Division | \$0 | \$85,905 | \$85,905 | \$0 | \$3,809 | \$3,809 | \$0 | \$44,516 | \$44,516 | \$44,516 | 0% | 52% | 52% |
| 20 | | | | | | | | | | | | | | |
| 21 | SUBTOTAL MANAGEMENT COSTS | \$0 | \$4,713,118 | \$4,713,118 | \$0 | \$255,966 | \$255,966 | \$0 | \$4,585,577 | \$4,585,577 | \$4,585,577 | 0% | 97% | 97% |
| 22 | | | | | | | | | | | | | | |
| 23 | CARE Rate Discount | \$0 | \$122,648,954 | \$122,648,954 | \$0 | \$16,506,670 | \$16,506,670 | \$0 | \$119,961,470 | \$119,961,470 | \$119,961,470 | 0% | 98% | 98% |
| 24 | Service Establishment Charge Discount | \$0 | \$3,716,987 | \$3,716,987 | \$0 | \$332,895 | \$332,895 | \$0 | \$3,293,400 | \$3,293,400 | \$3,293,400 | 0% | 89% | 89% |
| 25 | | | | | | | | | | | | | | |
| 26 | TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS | \$0 | \$131,079,059 | \$131,079,059 | \$0 | \$17,095,531 | \$17,095,531 | \$0 | \$127,840,447 | \$127,840,447 | \$127,840,447 | 0% | 98% | 98% |
| 27 | | | | | | | | | | | | | | |
| 28 | Other CARE Rate Benefits | | | | | | | | | | | | | |
| 29 | - DWR Bond Charge Exemption ³ | | | | | | | | | | | | | |
| 30 | - CARE PPP Exemption ³ | | | | \$0 | \$1,253,815 | \$1,253,815 | \$0 | \$11,709,083 | \$11,709,083 | \$11,709,083 | | | |
| 31 | - California Solar Initiative Exemption ³ | | | | | | | | | | | | | |
| 32 | - kWh Exemption ³ | | | | | | | | | | | | | |
| 33 | Total - Other CARE Rate Benefits | | | | \$0 | \$1,253,815 | \$1,253,815 | \$0 | \$11,709,083 | \$11,709,083 | \$11,709,083 | | | |
| 34 | | | | | | | | | | | | | | |
| 35 | Indirect Costs ⁴ | | | | \$0 | \$47,749 | \$47,749 | \$0 | \$724,506 | \$724,506 | \$724,506 | | | |
| 37 | 1. Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media. | | | | | | | | | | | | | |
| 38 | 2. Measurement and Evaluation consists of Needs Assessment costs. | | | | | | | | | | | | | |
| 39 | 3. DWR Bond Charge, CARE PPP, California Solar Initiative, and kWh Exemptions have been included to reflect discounts received by CARE customers not charged to the CARE balancing account. These exemptions will now be reported monthly going forward. The November CARE PPP Exemption is based on a 10 month average (Jan - Oct) as the November data was not available at the time of filing. The final November CARE PPP Exemption will be reflected in December's monthly report. | | | | | | | | | | | | | |
| 40 | 4. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs. | | | | | | | | | | | | | |
| 41 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|----|--|----------------|--------------|----------|--------------------|--------------|----------------------------|----------------|------------------------------|----------------------|------------------------------------|----------------|--------------------|-------------------------|-------------------------|--------------------------|---|
| 1 | Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - Southern California Gas Company | | | | | | | | | | | | | | | | |
| 2 | December 2008 | | | | | | | | | | | | | | | | |
| 3 | Gross Enrollment | | | | | | | | | | | | | | | | |
| 4 | Automatic Enrollment | | | | | | | | | | | | | | | | |
| 5 | Inter-Utility | CPUC | Inter-Agency | SB 580 | Combined (B+C+D+E) | Capitation | Other Sources ¹ | Total (F+G+H) | Recertification ² | Total Adjusted (I+J) | Attrition (Drop Offs) ³ | Net (K-L) | Net Adjusted (M-J) | Total CARE Participants | Estimated CARE Eligible | Penetration Rate % (O/P) | |
| 6 | 3,800 | 0 | 0 | 0 | 3,800 | 96 | 24,059 | 27,955 | 19,637 | 47,592 | 23,153 | 24,439 | 4,802 | 1,337,416 | 1,707,215 | 78.3% | |
| 7 | 3,792 | 0 | 0 | 0 | 3,792 | 81 | 25,064 | 28,937 | 13,662 | 42,599 | 21,778 | 20,821 | 7,159 | 1,344,575 | 1,708,176 | 78.7% | |
| 8 | 7,269 | 0 | 0 | 0 | 7,269 | 78 | 19,279 | 26,626 | 8,097 | 34,723 | 22,487 | 12,236 | 4,139 | 1,348,714 | 1,708,523 | 78.9% | |
| 9 | 8,065 | 0 | 0 | 0 | 8,065 | 113 | 31,416 | 39,594 | 7,537 | 47,131 | 30,943 | 16,188 | 8,651 | 1,357,365 | 1,708,545 | 79.4% | |
| 10 | 10,092 | 0 | 0 | 0 | 10,092 | 87 | 24,077 | 34,256 | 8,952 | 43,208 | 19,006 | 24,202 | 15,250 | 1,372,615 | 1,707,759 | 80.4% | |
| 11 | 5,727 | 0 | 0 | 0 | 5,727 | 260 | 23,294 | 29,281 | 12,833 | 42,114 | 26,374 | 15,740 | 2,907 | 1,375,522 | 1,707,065 | 80.6% | |
| 12 | 7,654 | 0 | 0 | 0 | 7,654 | 354 | 30,126 | 38,134 | 8,978 | 47,112 | 30,402 | 16,710 | 7,732 | 1,383,254 | 1,705,740 | 81.1% | |
| 13 | 12,159 | 0 | 0 | 0 | 12,159 | 121 | 12,864 | 25,144 | 3,361 | 28,505 | 22,972 | 5,533 | 2,172 | 1,385,426 | 1,705,166 | 81.2% | |
| 14 | 10,464 | 0 | 0 | 0 | 10,464 | 124 | 36,045 | 46,633 | 13,008 | 59,641 | 40,940 | 18,701 | 5,693 | 1,391,119 | 1,705,297 | 81.6% | |
| 15 | 10,626 | 0 | 0 | 0 | 10,626 | 155 | 23,262 | 34,043 | 16,670 | 50,713 | 7,612 | 43,101 | 26,431 | 1,417,550 | 1,705,672 | 83.1% | |
| 16 | 11,121 | 0 | 0 | 0 | 11,121 | 75 | 18,117 | 29,313 | 16,559 | 45,872 | 19,163 | 26,709 | 10,150 | 1,427,700 | 1,706,898 | 83.6% | |
| 17 | 9,318 | 0 | 0 | 0 | 9,318 | 50 | 21,783 | 31,151 | 17,978 | 49,129 | 23,453 | 25,676 | 7,698 | 1,435,398 | 1,707,954 | 84.0% | |
| 18 | Total Annual | 100,087 | 0 | 0 | 100,087 | 1,594 | 289,386 | 391,067 | 147,272 | 538,339 | 288,283 | 250,056 | 102,784 | 1,435,398 | 1,707,954 | 84.0% | |
| 20 | 1. Not including Recertification Enrollment | | | | | | | | | | | | | | | | |
| 21 | 2. Recertifications completed regardless of month requested. | | | | | | | | | | | | | | | | |
| 22 | 3. The drop offs include self-declined applications, ineligible applications, and closed CARE accounts. | | | | | | | | | | | | | | | | |
| 23 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I |
|----|--|------------------------------|---|------------------------------|--|--|----------------------|--|--------------------------------------|
| 1 | Table 3C - CARE Standard Random Verification Results - Southern California Gas Company | | | | | | | | |
| 2 | December 2008 | | | | | | | | |
| 3 | | Total CARE Population | Participants Requested to Verify | % of Population Total | Participants Dropped (Due to no response) | Participants Dropped (Verified as Ineligible) | Total Dropped | % Dropped through Random Verification | % of Total Population Dropped |
| 4 | | | | | | | | | |
| 5 | Jan-08 | 1,337,416 | 2,289 | 0.17% | 1,134 | 96 | 1,230 | 54% | 0.09% |
| 6 | Feb-08 | 1,344,575 | 2,530 | 0.19% | 1,062 | 103 | 1,165 | 46% | 0.09% |
| 7 | Mar-08 | 1,348,714 | 5,554 | 0.41% | 972 | 185 | 1,157 | 21% | 0.09% |
| 8 | Apr-08 | 1,357,365 | 2,812 | 0.21% | 924 | 79 | 1,003 | 36% | 0.07% |
| 9 | May-08 | 1,372,615 | 3,732 | 0.27% | 1,301 | 181 | 1,482 | 40% | 0.11% |
| 10 | Jun-08 | 1,375,522 | 4,010 | 0.29% | 3,575 | 147 | 3,722 | 93% | 0.27% |
| 11 | Jul-08 | 1,383,254 | 4,299 | 0.31% | 1,425 | 187 | 1,612 | 37% | 0.12% |
| 12 | Aug-08 | 1,385,426 | 3,760 | 0.27% | 2,209 | 102 | 2,311 | 61% | 0.17% |
| 13 | Sep-08 | 1,391,119 | 4,039 | 0.29% | 2,148 | 95 | 2,243 | 56% | 0.16% |
| 14 | Oct-08 | 1,417,550 | 4,535 | 0.32% | 2,477 | 301 | 2,778 | 61% | 0.20% |
| 15 | Nov-08 | 1,427,700 | 4,029 | 0.28% | 1,943 | 242 | 2,185 | 54% | 0.15% |
| 16 | Dec-08 | 1,435,398 | 5,253 | 0.37% | 2,601 | 254 | 2,855 | 54% | 0.20% |
| 17 | Total Annual | 1,435,398 | 46,842 | 3.26% | 21,771 | 1,972 | 23,743 | 51% | 1.65% |
| 18 | SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior. | | | | | | | | |
| 19 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | | | |
| 20 | | | | | | | | | |

| | | A | B | C | D | E | F | G | H | I | J | K | L |
|----|--|---|----------------|--------------------|---------------|-------------------|------------------|--------------------|------------------|------------|------------------|------------|-------|
| | | Table 4C - CARE Enrollment by County - Southern California Gas Company | | | | | | | | | | | |
| | | December 2008 | | | | | | | | | | | |
| 1 | 2 | 3 | 4 | Estimated Eligible | | Gross Enrollments | | Total Participants | | | Penetration Rate | | |
| | | | | Urban | Rural | Total | Current Month | YTD | Urban | Rural | Total | Urban | Rural |
| 5 | Fresno | 9,742 | 667 | 10,409 | 525 | 2,224 | 9,305 | 578 | 9,883 | 96% | 87% | 95% | |
| 6 | Imperial | 181 | 15,421 | 15,602 | 158 | 2,400 | 226 | 12,086 | 12,312 | 125% | 78% | 79% | |
| 7 | Kern | 8,894 | 31,169 | 40,063 | 1,173 | 8,122 | 8,553 | 24,019 | 32,572 | 96% | 77% | 81% | |
| 8 | Kings | 12 | 14,318 | 14,330 | 575 | 3,431 | 14 | 12,035 | 12,049 | 113% | 84% | 84% | |
| 9 | Los Angeles | 925,622 | 4,842 | 930,464 | 14,548 | 217,926 | 826,206 | 5,235 | 831,441 | 89% | 108% | 89% | |
| 10 | Orange | 172,003 | 0 | 172,003 | 2,878 | 36,669 | 129,100 | 0 | 129,100 | 75% | 0% | 75% | |
| 11 | Riverside | 174,078 | 41,148 | 215,226 | 4,161 | 47,599 | 134,936 | 20,866 | 155,802 | 78% | 51% | 72% | |
| 12 | San Bernardino | 139,256 | 7,373 | 146,629 | 3,352 | 38,367 | 121,385 | 4,942 | 126,327 | 87% | 67% | 86% | |
| 13 | San Luis Obispo | 204 | 25,731 | 25,935 | 911 | 4,196 | 26 | 14,542 | 14,568 | 13% | 57% | 56% | |
| 14 | Santa Barbara | 21,498 | 13,539 | 35,037 | 924 | 7,240 | 13,230 | 12,286 | 25,516 | 62% | 91% | 73% | |
| 15 | Tulare | 12,475 | 39,599 | 52,074 | 1,139 | 11,964 | 14,520 | 33,549 | 48,069 | 116% | 85% | 92% | |
| 16 | Ventura | 43,850 | 6,330 | 50,181 | 808 | 10,929 | 32,692 | 5,067 | 37,759 | 75% | 80% | 75% | |
| 17 | | | | | | | | | | | | | |
| 18 | Total | 1,507,815 | 200,139 | 1,707,954 | 31,151 | 391,067 | 1,290,193 | 145,205 | 1,435,398 | 86% | 73% | 84% | |
| 19 | | | | | | | | | | | | | |
| 20 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I |
|----|--|--|------------|---------------|---------------|-------------------------------------|--------------|--------------|---------------------|
| 1 | Table 5C - CARE Capitation Contractors - Southern California Gas Company | | | | | | | | |
| 2 | December 2008 | | | | | | | | |
| 3 | | Contractor Type (Check one or more if applicable) | | | | Enrollments Year-To-Date | | | Year-To-Date |
| 4 | Contractor ¹ | Private | CBO | WMDVBE | LIHEAP | Rural | Urban | Total | Expenditures |
| 5 | | | | | | | | | |
| 6 | Contractor 1 | | x | x | x | 0 | 133 | 133 | \$2,475 |
| 7 | Contractor 2 | x | | | x | 0 | 0 | 0 | \$1,080 |
| 8 | Contractor 3 | | x | | | 0 | 35 | 35 | \$276 |
| 9 | Contractor 4 | | x | x | x | 0 | 0 | 0 | \$36 |
| 10 | Contractor 5 | | x | | | 1 | 79 | 80 | \$1,547 |
| 11 | Contractor 6 | | x | | | 2 | 26 | 28 | \$852 |
| 12 | Contractor 7 | | x | | | 4 | 175 | 179 | \$2,100 |
| 13 | Contractor 8 | | x | | | 0 | 4 | 4 | \$12 |
| 14 | Contractor 9 | | x | | | 1 | 3 | 4 | \$0 |
| 15 | Contractor 10 | | x | | | 0 | 0 | 0 | \$0 |
| 16 | Contractor 11 | | x | | | 0 | 0 | 0 | \$0 |
| 17 | Contractor 12 | | x | | | 0 | 583 | 583 | \$9,930 |
| 18 | Contractor 13 | | x | | | 0 | 0 | 0 | \$0 |
| 19 | Contractor 14 | | x | | | 0 | 0 | 0 | \$0 |
| 20 | Contractor 15 | | x | | | 0 | 1 | 1 | \$0 |
| 21 | Contractor 16 | | x | | | 0 | 0 | 0 | \$0 |
| 22 | Contractor 17 | | x | | | 0 | 3 | 3 | \$0 |
| 23 | Contractor 18 | | x | | | 0 | 0 | 0 | \$36 |
| 24 | Contractor 19 | | x | | | 0 | 0 | 0 | \$0 |
| 25 | Contractor 20 | | x | x | x | 1 | 14 | 15 | \$132 |
| 26 | Contractor 21 | | x | x | x | 0 | 119 | 119 | \$0 |
| 27 | Contractor 22 | | x | | | 0 | 0 | 0 | \$0 |
| 28 | Contractor 23 | | x | | | 0 | 15 | 15 | \$252 |
| 29 | Contractor 24 | | x | | | 0 | 6 | 6 | \$108 |
| 30 | Contractor 25 | | x | | | 0 | 0 | 0 | \$0 |
| 31 | Contractor 26 | | x | | | 0 | 10 | 10 | \$72 |
| 32 | Contractor 27 | x | | | | 0 | 45 | 45 | \$408 |
| 33 | Contractor 28 | | x | | | 1 | 133 | 134 | \$1,797 |
| 34 | Contractor 29 | | x | | | 0 | 0 | 0 | \$0 |
| 35 | Total Enrollments and Expenditures | | | | | 10 | 1,384 | 1,394 | \$21,113 |
| 36 | | | | | | | | | |
| 37 | 1. All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year. | | | | | | | | |
| 38 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | | | | | |

Low-Income Programs Monthly Report

| | A | B | C | D | E |
|----|--|---------------------------|-----------------|----------------------|------------------|
| 1 | Table 6C - CARE Participants as of Month-End Southern California Gas Company December 2008 | | | | |
| 2 | Month | Gas & Electric | Gas Only | Electric Only | Total |
| 3 | Jan-08 | 0 | 1,337,416 | 0 | 1,337,416 |
| 4 | Feb-08 | 0 | 1,344,575 | 0 | 1,344,575 |
| 5 | Mar-08 | 0 | 1,348,714 | 0 | 1,348,714 |
| 6 | Apr-08 | 0 | 1,357,365 | 0 | 1,357,365 |
| 7 | May-08 | 0 | 1,372,615 | 0 | 1,372,615 |
| 8 | Jun-08 | 0 | 1,375,522 | 0 | 1,375,522 |
| 9 | Jul-08 | 0 | 1,383,254 | 0 | 1,383,254 |
| 10 | Aug-08 | 0 | 1,385,426 | 0 | 1,385,426 |
| 11 | Sep-08 | 0 | 1,391,119 | 0 | 1,391,119 |
| 12 | Oct-08 | 0 | 1,417,550 | 0 | 1,417,550 |
| 13 | Nov-08 | 0 | 1,427,700 | 0 | 1,427,700 |
| 14 | Dec-08 | 0 | 1,435,398 | 0 | 1,435,398 |
| 15 | | | | | |
| 16 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. The figures contained in this table are to be considered preliminary as final program figures will be provided in SoCalGas' Annual Reports. | | | | |

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2008** on all parties identified in Docket No. A.08-05-022, A.08-05-024, A.08-05-025 and A.08-05-026 by U.S. mail and electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 21st day of January 2009.

 /s/ Jenny Norin
Jenny Norin