

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table 1 - Energy Savings Assistance Program Expenses												
2	Southern California Gas Company												
3	February 2015												
4		Authorized Budget ¹			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Energy Efficiency												
7	Appliances ²⁻³	N/A	\$ 17,785,151	\$ 17,785,151	N/A	\$ 5	\$ 5	N/A	\$ (36,920)	\$ (36,920)	N/A	-0.21%	-0.21%
8	Domestic Hot Water	N/A	\$ 16,843,374	\$ 16,843,374	N/A	\$ 459,712	\$ 459,712	N/A	\$ 459,712	\$ 459,712	N/A	2.73%	2.73%
9	Enclosure	N/A	\$ 41,983,756	\$ 41,983,756	N/A	\$ 845,416	\$ 845,416	N/A	\$ 845,416	\$ 845,416	N/A	2.01%	2.01%
10	HVAC	N/A	\$ 19,210,885	\$ 19,210,885	N/A	\$ 437,556	\$ 437,556	N/A	\$ 437,556	\$ 437,556	N/A	2.28%	2.28%
11	Maintenance	N/A	\$ 2,128,846	\$ 2,128,846	N/A	\$ 47,708	\$ 47,708	N/A	\$ 47,708	\$ 47,708	N/A	2.24%	2.24%
12	Lighting	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	0.00%	0.00%
13	Miscellaneous	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	0.00%	0.00%
14	Customer Enrollment	N/A	\$ 20,834,354	\$ 20,834,354	N/A	\$ 634,528	\$ 634,528	N/A	\$ 673,460	\$ 673,460	N/A	3.23%	3.23%
15	In Home Education	N/A	\$ 2,531,192	\$ 2,531,192	N/A	\$ 48,195	\$ 48,195	N/A	\$ 43,182	\$ 43,182	N/A	1.71%	1.71%
16	Pilot	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	0.00%	0.00%
17	Energy Efficiency TOTAL	N/A	\$ 121,317,558	\$ 121,317,558	N/A	\$ 2,473,120	\$ 2,473,120	N/A	\$ 2,470,114	\$ 2,470,114	N/A	2.04%	2.04%
18													
19	Training Center	N/A	\$ 681,105	\$ 681,105	N/A	\$ 15,705	\$ 15,705	N/A	\$ 39,218	\$ 39,218	N/A	5.76%	5.76%
20	Inspections	N/A	\$ 3,361,051	\$ 3,361,051	N/A	\$ 118,082	\$ 118,082	N/A	\$ 118,082	\$ 118,082	N/A	3.51%	3.51%
21	Marketing and Outreach	N/A	\$ 1,198,436	\$ 1,198,436	N/A	\$ 57,299	\$ 57,299	N/A	\$ 100,155	\$ 100,155	N/A	8.36%	8.36%
22	Statewide Marketing Education and Outreach	N/A	\$ 100,000	\$ 100,000	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	0.00%	0.00%
23	Measurement and Evaluation Studies	N/A	\$ 91,667	\$ 91,667	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	0.00%	0.00%
24	Regulatory Compliance	N/A	\$ 295,333	\$ 295,333	N/A	\$ 21,996	\$ 21,996	N/A	\$ 37,536	\$ 37,536	N/A	12.71%	12.71%
25	General Administration	N/A	\$ 5,286,041	\$ 5,286,041	N/A	\$ 373,581	\$ 373,581	N/A	\$ 536,862	\$ 536,862	N/A	10.16%	10.16%
26	CPUC Energy Division	N/A	\$ 86,000	\$ 86,000	N/A	\$ 524	\$ 524	N/A	\$ 524	\$ 524	N/A	0.61%	0.61%
27													
28	TOTAL PROGRAM COSTS	N/A	\$ 132,417,191	\$ 132,417,191	N/A	\$ 3,060,305	\$ 3,060,305	N/A	\$ 3,302,490	\$ 3,302,490	N/A	2.49%	2.49%
29													
30													
31													
32													
33													
34	¹ Pursuant to D.14-08-030, budgets have been updated to reflect the Phase II Decision authorized 2014 budget amounts for 2015 bridge year and does not include funds shifted from previous years and/or prior program cycles, but includes \$1,046,575 in the Appliance category related to Phase II authorized Carry Back Funding line item amount allocated as such.												
35	² Appliance category February y-t-d expenditures include rebate credits in the amount of (\$36,925).												
36	³ Appliance category current month expenditures are substantially lower due to the timing of new contracts going into effect as well as the timeliness of February contractor invoicing.												
37	Note: In January 2015, a manual adjustment was made to exclude a net accrual/reversal credit amount of (\$525,767.58) for contractor costs related to 2014 activities. This amount is being reflected and incorporated as part of the 2014 costs in the annual report.												
38	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												
39													
40													

	A	B	C	D	E	F	G	H	
1	Energy Savings Assistance Program Table 2								
2	Program Expenses & Energy Savings by Measures Installed								
3	Southern California Gas Company								
4	February 2015								
5			Year-To-Date Completed & Expensed Installation						
6	Measures	Units	Quantity Installed	kWh⁴ (Annual)	kW⁵ (Annual)	Therms (Annual)	Expenses⁷ (\$)	% of Expenditure	
7	Appliances								
8	High Efficiency Clothes Washer	Each	0			-	\$5	0.00%	
9	Refrigerators	Each							
10	Microwaves ⁶	Each							
11	Domestic Hot Water								
12	Water Heater Blanket	Home	164			752	\$8,992	0.37%	
13	Low Flow Shower Head	Home	3,079			13,164	\$142,640	5.89%	
14	Water Heater Pipe Insulation	Home	122			360	\$2,569	0.11%	
15	Faucet Aerator	Home	2,945			4,094	\$44,315	1.83%	
16	Water Heater Repair/Replacement	Each	34			-	\$55,202	2.28%	
17	Thermostatic Shower Valve	Each	4,186			56,930	\$205,994	8.51%	
18	Enclosure								
19	Air Sealing / Envelope ¹	Home	2,413			8,873	\$604,483	24.98%	
20	Attic Insulation	Home	195			1,372	\$241,214	9.97%	
21	HVAC								
22	FAU Standing Pilot Conversion	Each	11			462	\$3,730	0.15%	
23	Furnace Repair/Replacement	Each	362			-	\$351,279	14.52%	
24	Room A/C Replacement	Each							
25	Central A/C replacement	Each							
26	Heat Pump Replacement	Each							
27	Evaporative Cooler (Replacement)	Each							
28	Evaporative Cooler (Installation)	Each							
29	Duct Testing and Sealing	Home	138			-	\$82,813	3.42%	
30	Maintenance								
31	Furnace Clean and Tune	Home	826			1,906	\$47,708	1.97%	
32	Central A/C Tune up	Home							
33	Lighting								
34	Compact Fluorescent Lights (CFL)	Each							
35	Interior Hard wired CFL fixtures	Each							
36	Exterior Hard wired CFL fixtures	Each							
37	Torchiere	Each							
38	Occupancy Sensor	Each							
39	LED Night Lights	Each							
40	Miscellaneous								
41	Pool Pumps	Each							
42	Smart Power Strips	Each							
43	New Measures								
44									
45	Pilots								
46									
47	Customer Enrollment								
48	Outreach & Assessment	Home	4,263				\$580,910	24.00%	
49	In-Home Education	Home	3,224				\$48,225	1.99%	
50									
51	Total Savings/Expenditures						87,913	\$2,420,079	
52									
53	Households Weatherized ²		3,245						
54									
55	Households Treated								
56	- Single Family Households Treated	Home	3,027						
57	- Multi-family Households Treated	Home	828						
58	- Mobile Homes Treated	Home	408						
59	Total Number of Households Treated	Home	4,263						
60	# Eligible Households to be Treated for PY³	Home	136,836						
61	% of Households Treated	%	3%						
62	- Master-Meter Households Treated	Home	452						
63									
64	¹ Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.								
65	² Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs								
66	³ Based on Attachment H of D.12-08-044								
67	⁴ All savings are calculated based on the following sources: ECONorthwest. "Impact Evaluation of the 2009 CA Low Income Energy Efficiency Program, Final Report." June 16, 2011.								
68	⁵ Costs exclude support costs that are included in Table 1.								
69	⁶ Microwave savings are from ECONorthWest Studies received in December of 2011								
70	⁷ The Total Savings/Expenditures amount does not include credits, expenses, or required adjustments for this period in various IO's								
71	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B
1	Energy Savings Assistance Program Table 3 - Average Bill Savings per Treated Home	
2	Southern California Gas Company	
3	February 2015	
4	Year-to-Date Installations - Expensed	
5	Annual kWh Savings	N/A
6	Annual Therm Savings	87,913
7	Lifecycle kWh Savings	N/A
8	Lifecycle Therm Savings	792,509
9	Current kWh Rate	N/A
10	Current Therm Rate	0.55
11	Number of Treated Households	4,263
12	Average 1st Year Bill Savings / Treated households	\$11.14
13	Average Lifecycle Bill Savings / Treated Household	\$89.50
14		
15	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

	A	B	C	D	E	F	G
1	Energy Savings Assistance Program Table 4a - Energy Savings Assistance Program						
2	Homes Treated						
3	Southern California Gas Company						
4	February 2015						
5	County	Eligible Households			Households Treated YTD		
6		Rural	Urban	Total	Rural	Urban	Total
7	Fresno	18	11,479	11,497	10	53	63
8	Imperial	20,117	1	20,118	118	0	118
9	Kern	29,052	14,332	43,384	41	6	47
10	Kings	14,555	14	14,569	31	0	31
11	Los Angeles	3,323	1,157,418	1,160,741	31	1,747	1,778
12	Orange	8	254,210	254,218	0	164	164
13	Riverside	144,604	122,782	267,386	229	715	944
14	San Bernardino	953	187,578	188,531	13	570	583
15	San Luis Obispo	15,056	9,578	24,634	51	0	51
16	Santa Barbara	1,197	41,306	42,503	72	38	110
17	Tulare	50,416	10,966	61,382	122	71	193
18	Ventura	2,478	63,519	65,997	82	99	181
19	Total	281,777	1,873,183	2,154,960	800	3,463	4,263
20	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I
1	Energy Savings Assistance Program Table 4b - Homes Unwilling / Unable to Participate								
2	Southern California Gas Company								
3	February 2015								
4	Reason Provided								
5	County	Customer Declined Program Measures or is Non-Responsive	Customer Unavailable - Scheduling Conflicts	Hazardous Environment (unsafe/unclean)	Insufficient feasible Measures	Ineligible Dwelling - Prior Program Participation	Household Income Exceeds Allowable Limits	Unable to Provide Required Documentation	Other
6	Fresno	1	0	0	0	1	5	0	1
7	Imperial	7	0	0	0	0	20	2	6
8	Kern	4	1	0	0	0	0	0	1
9	Kings	0	0	0	0	0	1	0	1
10	Los Angeles	253	0	0	17	2	129	14	14
11	Orange	26	2	0	5	3	40	2	0
12	Riverside	97	0	0	1	0	174	10	10
13	San Bernardino	54	1	0	3	0	69	1	11
14	San Luis Obispo	0	0	0	0	0	0	0	0
15	Santa Barbara	0	0	0	0	0	0	0	0
16	Tulare	16	0	0	1	1	3	1	1
17	Ventura	9	0	0	0	0	3	0	0
18	Total	467	4	0	27	7	444	30	45
19									
20	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary																
2	Southern California Gas Company																
3	February 2015																
4		Gas & Electric				Gas Only				Electric Only				Total			
5		# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
6	2015		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
7	January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	February	0	0	0	0	4,263	87,913	0	0	0	0	0	0	4,263	87,913	0	0
9	March																
10	April																
11	May																
12	June																
13	July																
14	August																
15	September																
16	October																
17	November																
18	December																
19	Total	0	0	0	0	4,263	87,913	0	0	0	0	0	0	4,263	87,913	0	0
20																	
21	Note: The enrollments processed and the installations completed in January 2015 will be reported in the February monthly report tables as part of PY2015																
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies												
2	Southern California Gas Company												
3	February 2015												
4		Authorized 3-Year Budget ¹			Current Month Expenses			Expenses Since Jan. 1, 2015			% of 3-Year Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots												
7	none	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	-	-
8	Studies												
9	Impact Evaluation	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	-	-
10	Needs Assessment	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	-	-
11	Energy Education	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	-	-
12	Multifamily	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	-	-
13	Total Studies	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	-	-
14	¹ The Measurement & Evaluation Studies budget of \$91,667 shown in ESA table 1 is a placeholder budget based on adopted 2014 budget. Currently, no budget has been determined and allocated to specific M&E studies for 2015 bridge budget. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												
15													
16													
17													

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Table 1 - CARE Program Expenses												
2	Southern California Gas Company												
3	February 2015												
4		Authorized Budget ¹			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach	\$ -	\$ 3,750,223	\$ 3,750,223	\$ -	\$ 330,678	\$ 330,678	\$ -	\$ 499,413	\$ 499,413	N/A	13.32%	13.32%
7	Processing / Certification Re-certification	\$ -	\$ 4,488,248	\$ 4,488,248	\$ -	\$ 114,426	\$ 114,426	\$ -	\$ 235,733	\$ 235,733	N/A	5.25%	5.25%
8	Post Enrollment Verification ²	\$ -	\$ 3,744,000	\$ 3,744,000	\$ -	\$ 14,659	\$ 14,659	\$ -	\$ (31,580)	\$ (31,580)	N/A	-0.84%	-0.84%
9	IT Programming	\$ -	\$ 2,937,450	\$ 2,937,450	\$ -	\$ 35,858	\$ 35,858	\$ -	\$ 64,291	\$ 64,291	N/A	2.19%	2.19%
10	Cooling Centers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A	0.00%	N/A
11													
12	Pilots ³	\$ -	\$ 183,600	\$ 183,600	\$ -	\$ 15,000	\$ 15,000	\$ -	\$ 15,000	\$ 15,000	N/A	8.17%	8.17%
13													
14	Measurement and Evaluation	\$ -	\$ 18,659	\$ 18,659	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A	0.00%	0.00%
15	Regulatory Compliance	\$ -	\$ 242,507	\$ 242,507	\$ -	\$ 33,264	\$ 33,264	\$ -	\$ 57,449	\$ 57,449	N/A	23.69%	23.69%
16	General Administration	\$ -	\$ 943,426	\$ 943,426	\$ -	\$ 60,956	\$ 60,956	\$ -	\$ 108,860	\$ 108,860	N/A	11.54%	11.54%
17	CPUC Energy Division	\$ -	\$ 60,000	\$ 60,000	\$ -	\$ 1,222	\$ 1,222	\$ -	\$ 1,222	\$ 1,222	N/A	2.04%	2.04%
18													
19	SUBTOTAL MANAGEMENT COSTS	\$ -	\$ 16,368,113	\$ 16,368,113	\$ -	\$ 606,063	\$ 606,063	\$ -	\$ 950,387	\$ 950,387	N/A	5.81%	5.81%
20													
21	CARE Rate Discount	\$ -	\$ 131,142,177	\$ 131,142,177	\$ -	\$ 7,231,467	\$ 7,231,467	\$ -	\$ 26,043,342	\$ 26,043,342	N/A	19.86%	19.86%
22													
23	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS	\$ -	\$ 147,510,290	\$ 147,510,290	\$ -	\$ 7,837,530	\$ 7,837,530	\$ -	\$ 26,993,729	\$ 26,993,729	N/A	18.30%	18.30%
24													
25	Other CARE Rate Benefits												
26	- DWR Bond Charge												
27	- CARE PPP Exemption				\$ -	\$ 1,644,212	\$ 1,644,212	\$ -	\$ 4,171,882	\$ 4,171,882			
28	- California Solar Initiative												
29	- kWh Surcharge Exemption												
30	Total Other CARE Rate				\$ -	\$ 1,644,212	\$ 1,644,212	\$ -	\$ 4,171,882	\$ 4,171,882			
31													
32	Indirect Costs				\$ -	\$ 94,238	\$ 94,238	\$ -	\$ 163,967	\$ 163,967			
33													
34	¹ Pursuant to D.14-08-030, budgets have been updated to reflect the Phase II Decision authorized 2014 budget amounts for bridge year 2015.												
35	² Post Enrollment Verification net credit amount of (\$31,580) for February y-t-d is related to an accounting accrual/reversal for labor corrections made in December 2014.												
36	³ CHANGES Pilot budget contains a 2% increase over the Phase II D.14-08-030 authorized 2014 budget amount of \$180,000 (per D.14-08-030, p. 81). SoCalGas notes												
37	that the total 2015 authorized budget number shown in D.14-08-030, Ordering Paragraph 2 does not contain the full escalation amount for Changes Pilot category.												
38	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y		
1	CARE Table 2 - Enrollment, Recertification, Attrition, & Penetration																										
2	Southern California Gas Company																										
3	February 2015																										
4		New Enrollment								Recertification					Attrition (Drop Offs)					Enrollment							
5		Automatic Enrollment			Self-Certification (Income or Categorical)				Capitation	Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response to Recert	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (W/X)			
6	2015	Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone																	Combined (F+G+H)		
7	January	1,779	2,197	129	4,105	2,342	14,554	1,757	18,653	9	22,767	10,071	8,626	23,444	42,141	12,715	2,138	369	10,916	26,138	64,908	-3,371	1,564,640	1,894,881	82.57%		
8	February	976	2,243	174	3,393	4,536	14,547	1,659	20,742	0	24,135	12,561	9,690	13,008	35,259	12,373	2,596	410	17,427	32,806	59,394	-8,671	1,555,969	1,894,881	82.11%		
9	March																										
10	April																										
11	May																										
12	June																										
13	July																										
14	August																										
15	September																										
16	October																										
17	November																										
18	December																										
19	Total for 2015	2,755	4,440	303	7,498	6,878	29,101	3,416	39,395	9	46,902	22,632	18,316	36,452	77,400	25,088	4,734	779	28,343	58,944	124,302	-12,042	1,555,969	1,894,881	82.11%		
20																											
21	¹ Enrollments via data sharing between the IOUs.																										
22	² Enrollments via data sharing between departments and/or programs within the utility.																										
23	³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.																										
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																										

	A	B	C	D	E	F	G	H	I
1	CARE Table 3A - Post-Enrollment Verification Results (Model)								
2	Southern California Gas Company								
3	February 2015								
4	2015	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,564,640	3,252	0.21%	2	69	71	2.18%	0.00%
6	February	1,555,969	3,413	0.22%	4	3	7	0.21%	0.00%
7	March								
8	April								
9	May								
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	1,555,969	6,665	0.22%	6	72	78	1.17%	0.00%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
22									
23	CARE Table 3B Post-Enrollment Verification Results (High Usage)								
24	not applicable to SoCalGas								
25	2015	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
26	January								
27	February								
28	March								
29	April								
30	May								
31	June								
32	July								
33	August								
34	September								
35	October								
36	November								
37	December								
38	YTD Total	0	0	0.00%	0	0	0	0.00%	0.00%
39									
40	¹ Includes customers verified as over income, who declined to participate in ESA, or who requested to be de-enrolled.								
41	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
42	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
43									

	A	B	C	D	E	F	G
1	CARE Table 4 - CARE Self-Certification and Self-Recertification Applications						
2	Southern California Gas Company						
3	February 2015						
4		Provided ¹	Received	Approved ²	Denied ³	Pending/Never Completed ⁴	Duplicates ⁵
5	Total (Y-T-D)	783,416	74,837	55,862	4,901	4,370	9,704
6	Percentage		100.00%	74.64%	6.55%	5.84%	12.97%
7							
8	¹ An estimated number that includes customers whom were provided with CARE self-certification and self-recertification application via direct mail,						
9	² Approved includes customers who are approved through mail-in, via web, by phone, and through duplicated applications.						
10	³ Customers are denied due to not being CARE eligible, not customer of record, or not the customer's primary residence.						
11	⁴ Pending/Never Completed includes closed accounts, incomplete applications, and customers of other utilities who are not SoCalGas customers.						
12	⁵ Duplicates are customers who are already enrolled in CARE and mail in another CARE application. SoCalGas treats them as recertification applications.						
13	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						
14							

	A	B	C	D	E	F	G	H	I	J
1	CARE Table 5 - Enrollment by County									
2	Southern California Gas Company									
3	February 2015									
4		Estimated Eligible			Total Participants			Penetration Rate		
5	County	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	Fresno	11,258	17	11,276	11,251	18	11,269	99.94%	103.70%	99.94%
7	Imperial	0	16,626	16,626	13	12,843	12,856	N/A	77.25%	77.33%
8	Kern	13,474	28,172	41,646	10,092	26,953	37,045	74.90%	95.67%	88.95%
9	Kings	18	15,165	15,182	21	13,832	13,853	119.79%	91.21%	91.25%
10	Los Angeles	993,952	3,260	997,211	828,339	1,035	829,374	83.34%	31.75%	83.17%
11	Orange	212,005	8	212,013	148,227	18	148,245	69.92%	0.00%	69.92%
12	Riverside	112,948	133,533	246,482	88,193	111,664	199,857	78.08%	83.62%	81.08%
13	San Bernardino	168,109	918	169,027	154,409	806	155,215	91.85%	87.83%	91.83%
14	San Luis Obispo	10,273	17,430	27,703	4,059	11,560	15,619	39.51%	66.32%	56.38%
15	Santa Barbara	38,047	1,177	39,224	27,310	555	27,865	71.78%	47.17%	71.04%
16	Tulare	11,100	49,656	60,756	11,497	46,849	58,346	103.58%	94.35%	96.03%
17	Ventura	55,697	2,040	57,737	45,015	1,410	46,425	80.82%	69.11%	80.41%
18	Total	1,626,880	268,001	1,894,881	1,328,426	227,543	1,555,969	81.65%	84.90%	82.11%
19										
20	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	CARE Table 6 - Recertification Results							
2	Southern California Gas Company							
3	February 2015							
4	2015	Total CARE Households	Households Requested to Recertify	% of Households Total (C/B)	Households Recertified	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,564,640	33,484	2.14%	8,718	290	26.04%	0.02%
6	February	1,555,969	25,722	1.65%	1,422	49	5.53%	0.00%
7	March							
8	April							
9	May							
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,555,969	59,206	1.65%	10,140	339	17.13%	0.00%
18	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							
19								

	A	B	C	D	E	F	G
1	CARE Table 7 - Capitation Contractors						
2	Southern California Gas Company						
3	February 2015						
4		Contractor Type				Year-to-Date	
5	Contractor Name ¹	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
6	Community Action Partnership of Orange County		X	X	X	0	0
7	ELA Communications Energy ED Program		X			0	0
8	PACE – Pacific Asian Consortium in Employment		X	X	X	0	0
9	Proteus, Inc.		X			0	0
10	Community Pantry of Hemet		X			0	0
11	Community Action Partnership of San Bernardino		X		X	0	0
12	LA Works		X			0	0
13	Children’s Hospital of Orange County		X			0	0
14	The Companion Line		X			0	0
15	Across Amer Foundation		X			0	0
16	All Peoples Christian Center		X			0	0
17	LA County 211		X			0	0
18	YMCA Montebello-Commerce		X			0	0
19	Sr. Citizens Emergency Fund I.V., Inc.		X			0	0
20	Coachella Valley Housing Coalition		X			0	0
21	HABBM		X			0	0
22	Second Harvest Food Bank of Orange County		X			0	0
23	Southeast Community Development Corp.		X			0	0
24	Latino Resource Organization		X			0	0
25	Independent Living Center of Southern California		X			0	0
26	Community Action Partnership - Kern County		X			0	0
27	El Concilio del Condado de Ventura		X			0	0
28	Ventura Cty Comm Human		X			0	0
29	Blessed Sacrament Church		X			0	0
30	Starbright Management Services		X			0	0
31	Hermanidad Mexicana		X			0	0
32	CSET		X			0	0
33	Crest Forest Family and Community Service		X			0	0
34	CUI – Campesinos Unidos, Inc.		X	X	X	0	0
35	Veterans in Community Service		X	X	X	0	0
36	Chinatown Service Center		X			0	0
37	Koreatown Youth and Community Center		X			0	0
38	MEND		X			0	0
39	Armenian Relief Society		X			0	0
40	Catholic Charities of LA – Brownson House		X			0	0
41	BroadSpectrum		X			0	0
42	OCCC, Inc. (Orange County Community Center)		X			0	0
43	Green Light Shipping	X				0	0
44	APAC Service Center		X			9	9
45	Visalia Emergency Aid Council		X			0	0
46	Total Enrollments					0	9
47	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted						
48	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I
1	CARE Table 8 - Participants as of Month-End								
2	Southern California Gas Company								
3	February 2015								
4	2015	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change ¹	Total Residential Accounts
5	January	N/A	1,564,640	N/A	1,564,640	1,894,881	82.6%	-0.2%	100.0%
6	February	N/A	1,555,969	N/A	1,555,969	1,894,881	82.1%	-0.6%	100.0%
7	March								
8	April								
9	May								
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD	N/A	1,555,969	N/A	1,555,969	1,894,881	82.1%	-0.8%	100.0%
18	¹ The YTD amount represents a sum of all the total CARE participant changes each month. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
19									
20									
21									
22									
23									

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Program Table 9 - Expenditures for CHANGES Pilot												
2	Southern California Gas Company												
3	February 2015												
4		Authorized Budget ¹			Current Month Expenses			Expenses Since Jan. 1, 2015			% of 2015 Budget Expended ²		
5		Total			Total			Total			Total		
6	Pilots												
7	CHANGES	\$183,600			\$15,000			\$15,000			8%		
8	Total Pilots	\$183,600			\$15,000			\$15,000			8%		
9													
10	¹ CHANGES Pilot budget contains a 2% increase over the Phase II D.14-08-030 authorized 2014 budget amount of \$180,000 (per D.14-08-030 pg 81).												
11	² % equals February y-t-d 2015 expense as a % of 2015 bridge year budget of \$183,600.												
12	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	CARE Table 10 CHANGES One-on-One Customer Assistance Sessions														
2	Through January 2015 - Southern California Gas Company														
3	(Provide Cumulative Data from January 2015 - end of Reporting Month)														
4	All Data Provided by the CHANGES Contractor Except Columns F, G, H, I and P which will be completed by the Utilities														
5	Date	CHANGES Participants' Self-Identified language of preference	Description of the session content identifying service provided. (e.g. utility bill assistance, utility bill dispute resolution, and other energy related issues)	If on CARE, Enter How Initially Enrolled		Number of Enrollment through CHANGES CBOs' Assistance Confirmed by IOU			Customer Receiving Assistance with Bill Payment Plans (initiated or modified) by the CHANGES CBOs.		Customer Receiving Assistance with Utility Bill Disputes, including bill modification, by the CHANGES CBOs.		Calls to Dedicated 800 #Recorded by IOU		
6				1 = Yes 0 = No	How Enrolled	CARE	FERA	Medical Baseline	#	Dedicated Toll-Free Number Used		#		Dedicated Toll-Free Number Used	
7										1 = Yes 0 = No	Reason 800 # Not Used			1 = Yes 0 = No	Reason 800 #
8	12/11/2014	Korean	HEAP/LiHeap Application Assistance Educated on Energy Assistance Programs	1	Rate transfer	0		0	0	0	Meeting with client.				
9	12/11/2014	Korean	HEAP/LiHeap Application Assistance Educated on Energy Assistance Programs	1	SoCalGas customer service	0		0	0	0	Meeting with client.				
10	12/18/2014	Korean	HEAP/LiHeap Application Assistance Energy Assistance Fund Application Educated on Energy Assistance Programs	1	Edison	0		0	0	0	Meeting with client.				
11	1/2/2015	Tagalog	Medical Baseline Application Assistance Educated on Energy Assistance Programs	1	SoCalGas customer service	0		0	1						
12	1/8/2015	Korean	Medical Baseline Application Assistance Educated on Medical Baseline Educated on Energy Assistance Programs	1	Branch Payment Office	0		0	0	0	Meeting with client.				
13	1/12/2015	Vietnamese	HEAP/LiHeap Application Assistance Educated on Avoiding Disconnection Educated on Energy Efficiency/ Conservation	1	Web	0		0	0	0	Meeting with client.				
14	1/13/2015	Chinese/Cantonese	HEAP/LiHeap Application Assistance Changes to Account	1	Rate transfer	0		0	0	0	Meeting with client.				
15	1/16/2015	Chinese/Cantonese	HEAP/LiHeap Application Assistance Educated on Energy Efficiency/ Conservation	1	SoCalGas customer service	0		0	0	0	Meeting with client.				
16	1/16/2015	Vietnamese	HEAP/LiHeap Application Assistance Educated on Energy Efficiency/ Conservation Educated on Energy Assistance Programs	1	SoCalGas customer service	0		0	0	0	Meeting with client.				
17	Current Month Total			9		0		0							115
18	Year-to-Date Total			9		0		0							115
19	Enrollment may occur in the subsequent month to the contact during to time required for IOU processing. Enrollment may not be linked to the specific one-on-one visit.														
20	The contractor will provide customer account information to the utilities to facilitate utility provision of data in Columns F, G, H, and I.														
21	Detailed information for Column C available through table provided by SHE organization.														
22	Table reflects new monthly activity and may include information from prior months not previously reported.														
23	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.														

	A	B	C	D	E	F	G
1	CARE Table 11 - CHANGES Group Customer Assistance Sessions ₂						
2	Reporting Period January 1, 2015 through January 31, 2015						
3	Date			Session Logistics			
4				Session Language	Description of Service Provided (e.g. utility bill assistance, utility bill dispute resolution, and other energy related issues)	# of Sessions	Length ¹ (Hours)
5	Available	Cantonese	Understanding Your Bill	1	0.5	18	Not Available
6	Available	English	Understanding Your Bill	2	0.5	6	Not Available
7	Available	Japanese	Understanding Your Bill	1	0.5	11	Not Available
8	Available	Korean	Understanding Your Bill	8	0.5	117	Not Available
9	Available	Spanish	Understanding Your Bill	5	0.5	38	Not Available
10	Available	Vietnamese	Understanding Your Bill	1	0.5	27	Not Available
11	Available	Cantonese	Safety Tips	2	0.5	32	Not Available
12	Available	Mandarin	Safety Tips	1	0.5	2	Not Available
13	Available	Spanish	Safety Tips	3	0.5	62	Not Available
14	Available	Cantonese	Level Pay Plan	1	0.5	14	Not Available
15	Available	Mandarin	Level Pay Plan	1	0.5	3	Not Available
16	Available	Japanese	Energy Conservation	1	0.5	16	Not Available
17	Available	Korean	Energy Conservation	1	0.5	11	Not Available
18	Available	Spanish	Energy Conservation	5	0.5	96	Not Available
19	Available	Vietnamese	Energy Conservation	2	0.5	55	Not Available
20	Not Available	Cantonese	CARE/FERA and Other Assistance Programs	1	0.5	14	Not Available
21	Not Available	English	CARE/FERA and Other Assistance Programs	1	0.5	2	Not Available
22	Not Available	Korean	CARE/FERA and Other Assistance Programs	4	0.5	21	Not Available
23	Not Available	Spanish	CARE/FERA and Other Assistance Programs	1	0.5	12	Not Available
24	Not Available	Vietnamese	CARE/FERA and Other Assistance Programs	1	0.5	29	Not Available
25	Available	Cantonese	Avoiding Disconnection	1	0.5	22	Not Available
26	Available	Spanish	Avoiding Disconnection	1	0.5	26	Not Available
27	Available	Vietnamese	Avoiding Disconnection	1	0.5	24	Not Available
28	Current Month Total			46		658	
29	Year-to-Date			46		658	
30							
31	¹ Contractor states all sessions at least 30 minutes.						
32	² This table was provided by CHANGES contractor, Self Help for the Elderly, via CSID. This table was edited and reformatted from its original version in order to have a more consistent appearance and format with existing SCG tables.						
33	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						