



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

March 1, 2006

Advice No. 3604
(U 904 G)

Public Utilities Commission of the State of California

Subject: New Schedule No. GML, Multi Family Service, Income Qualified

Southern California Gas Company (SoCalGas) hereby submits for filing and approval with the Public Utilities Commission (Commission) revisions to its tariff schedules as shown on Attachment B.

Purpose

This Advice Letter seeks Commission authorization to add a new Schedule No. GML, Multi-Family Service, Income Qualified, in order to extend the California Alternate Rates for Energy (CARE) discount to master metered customers who operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities, as set forth in Schedule No. G-CARE.

Discussion

Non-Profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities have historically been served under SoCalGas' Schedule No. GN-10L, Core Commercial and Industrial Service, Income-Qualified. SoCalGas is proposing to extend the CARE discount to similar facilities that may not be eligible for the core commercial and industrial service Schedule No. GN-10L because, due to their facility configuration, they can only receive service under its Schedule No. GM, Multi-Family Service, which does not provide for the CARE discount.

The proposed Schedule No. GML mirrors the applicable contents of currently approved Schedule Nos. GM, GMB, GT-M and GT-MB with the following exceptions:

- The Applicability section is revised to add the following language:

“Applicable to natural gas service for customers who operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities that provide Multi-family Accommodations where:

1. there are individually metered residential units whose residential services for each or any unit are provided from a central source,

2. where such central facility receives natural gas service directly through a separate meter, and
3. residents meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule No. G-CARE.

Customers who otherwise operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities are served under Schedule Nos. GN-10L or GT-10L.”

Due only to this special facility configuration are these customers denied the benefits of the CARE program. These customers would otherwise qualify under SoCalGas’ approved Schedule No. GN-10L.

- Special Condition 2 has been deleted. Special Condition 2 provides baseline allowances for facilities where all usage is provided by the master-meter. It has been deleted here because this new Schedule No. GML is only applicable to facilities where some of the gas is also individually metered. Baseline allowances for this type of situation are covered in Special Condition 3.
- Some information contained in the Rates section has been moved to Special Conditions.
- The rates shown in Schedule No. GML are currently approved Schedule Nos. GM, GMB, GT-M and GT-MB rates adjusted for the 20% CARE discount, and have been arranged in table form for ease of presentation. This is consistent with the revised integrated tariff format approved as filed in SoCalGas Advice No. 3501, dated May 24, 2005, for residential single family Schedule No. GR.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective May 1, 2006, to be effective coincident with SoCalGas' monthly cost of gas filing for May 2006, which is more than 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in R.04-01-006 (CARE).

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3604

Subject of AL: New Schedule GML, Multi-Family Service, Income Qualified

Keywords (choose from CPUC listing): CARE, Core, Procurement, Transportation Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

N/A

Resolution Required? Yes No

Requested effective date: 5/1/06

No. of tariff sheets: 23

Estimated system annual revenue effect (%): Negligible

Estimated system average rate effect (%): Negligible

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part II, Schedule GML, and Table of Contents

Service affected and changes proposed¹: Establishment of new Schedule GML, Multi-Family

Service, Income Qualified

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3604

(See Attached Service Lists)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC - ORA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - ORA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - ORA
Jacqueline Greig
jnm@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
Robert Sherick
rsherick@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

Commerce Energy
Gary Morrow
GMorrow@commerceenergy.com

Commerce Energy
Glenn Kinser
gkinser@commerceenergy.com

Commerce Energy
Pat Darish
pdarish@commerceenergy.com

Commerce Energy
Lynelle Lund
llund@commerceenergy.com

Commerce Energy
Tony Cusati
TCusati@commerceenergy.com

Commerce Energy
Rommel Aganon
RAganon@commerceenergy.com

County of Los Angeles
 Stephen Crouch
 1100 N. Eastern Ave., Room 300
 Los Angeles, CA 90063

Crossborder Energy
 Tom Beach
 tomb@crossborderenergy.com

Culver City Utilities
 Heustace Lewis
 Heustace.Lewis@culvercity.org

Davis Wright Tremaine, LLP
 Christopher Hilen
 chrishilen@dwt.com

Davis Wright Tremaine, LLP
 Edward W. O'Neill
 One Embarcadero Center, #600
 San Francisco, CA 94111-3834

Davis, Wright, Tremaine
 Judy Pau
 judypau@dwt.com

Dept. of General Services
 Celia Torres
 celia.torres@dgs.ca.gov

Douglass & Liddell
 Dan Douglass
 douglass@energyattorney.com

Douglass & Liddell
 Donald C. Liddell
 liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
 Ann Trowbridge
 atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer
 Dan Carroll
 dcarroll@downeybrand.com

Duke Energy North America
 Melanie Gillette
 mlgillette@duke-energy.com

Dynegy
 Joseph M. Paul
 jmpa@dynegy.com

Gas Purchasing
 BC Gas Utility Ltd.
 16705 Fraser Highway
 Surrey, British Columbia, V3S 2X7

General Services Administration
 Facilities Management (9PM-FT)
 450 Golden Gate Ave.
 San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 J. H. Patrick
 hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 James D. Squeri
 jsqueri@gmssr.com

Hanna & Morton
 Norman A. Pedersen, Esq.
 npedersen@hanmor.com

Imperial Irrigation District
 K. S. Noller
 P. O. Box 937
 Imperial, CA 92251

JBS Energy
 Jeff Nahigian
 jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
 2 Embarcadero Center, 5th Floor
 San Francisco, CA 94111

Kern River Gas Transmission Company
 Janie Nielsen
 Janie.Nielsen@KernRiverGas.com

LADWP
 Nevenka Ubavich
 nevenka.ubavich@ladwp.com

LADWP
 Randy Howard
 P. O. Box 51111, Rm. 956
 Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
 Diane Fellman
 diane_fellman@fpl.com

Law Offices of William H. Booth
 William Booth
 wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
 John Leslie
 jleslie@luce.com

MRW & Associates
 Robert Weisenmiller
 mrw@mrwassoc.com

Manatt Phelps Phillips
 Randy Keen
 rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
 David Huard
 dhuard@manatt.com

March Joint Powers Authority
Lori Stone
PO Box 7480,
Moreno Valley, CA 92552

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Trans Canada
Ben Johnson
Ben_Johnson@transcanada.com

Trans Canada
John Roscher
john_roscher@transcanada.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

PACIFICORP
CHRISTY OMOHUNDRO
christy.omohundro@pacificorp.com

SOUTHERN CALIFORNIA EDISON
COMPANY
CASE ADMINISTRATION
case.admin@sce.com

CONSUMER AFFAIRS CONSULTANT
BARBARA R. ALEXANDER
barbalex@ctel.net

CALIF PUBLIC UTILITIES COMMISSION
Zaida Amaya-Pineda
zca@cpuc.ca.gov

SAN DIEGO GAS & ELECTRIC/SOCAL
GAS
GEORGETTA J. BAKER
gbaker@sempra.com

COOPER, WHITE & COOPER ,L.L.P.
JEFFREY F. BECK
smalllecs@cwclaw.com

PACIFIC GAS AND ELECTRIC
COMPANY
MARGARET D. BROWN
mdbk@pge.com

PACIFIC GAS AND ELECTRIC
COMPANY
MARGARET DEB. BROWN
mdbk@pge.com

LATINO ISSUES FORUM
SUSAN E. BROWN
lifcentral@lif.org

THE GREENLINING INSTITUTE
CARRIE CAMARENA
carriec@greenlining.org

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
JOHN L. CLARK
jclark@gmssr.com

SOUTHWEST GAS CORPORATION
A. BROOKS CONGDON
brooks.congdon@swgas.com

SOUTHERN CALIFORNIA EDISON
LARRY R. COPE
larry.cope@sce.com

WEST COAST GAS CO., INC.
RAYMOND J. CZAHAR
westgas@aol.com

CALIF PUBLIC UTILITIES COMMISSION
Eugene Cadenasso
cpe@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Mariana C. Campbell
mcl@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Theresa Cho
tcx@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Cheryl Cox
cxc@cpuc.ca.gov

DEPARTMENT OF COMMUNITY
SERVICES
TIMOTHY DAYONOT
tdayonot@csd.ca.gov

CALIFORNIA PUBLIC UTILITIES
COMMISSION
LOS ANGELES DOCKET OFFICE
ladocket@cpuc.ca.gov

MOUNTAIN UTILITIES
JOHN DUTCHER
ralf1241a@cs.com

CALIF PUBLIC UTILITIES COMMISSION
Karen A. Degannes
kdg@cpuc.ca.gov

SESCO, INC.
RICHARD ESTEVES
sesco@optonline.net

CALIF PUBLIC UTILITIES COMMISSION
Hazlyn Fortune
hcf@cpuc.ca.gov

RELIABLE ENERGY MANAGEMENT,
INC.
RON GARCIA
ron@releenergy.com

THE UTILITY REFORM NETWORK
HAYLEY GOODSON
hayley@turn.org

SOUTHWEST GAS CORPORATION
ANITA L. HART
anita.hart@swgas.com

JAMES HODGES
hodgesjl@surewest.net

CALIF PUBLIC UTILITIES COMMISSION
Jessica T. Hecht
jhe@cpuc.ca.gov

SOUTHWEST GAS CORPORATION
BRIDGET A. JENSEN
bridget.branigan@swgas.com

DEPT OF COMMUNITY ACTION
MARIA JUAREZ
mjuarez@riversidedpss.org

OFFICE OF STATE SENATOR MARTHA
ESCUTIA
BILL JULIAN
bill.julian@sen.ca.gov

DISABILITY RIGHTS ADVOCATES
MELISSA W. KASNITZ
pucservice@dralegal.org

DISABILITY RIGHTS ADVOCATES
 MARY-LEE E. KIMBER
 pucservice@dralegal.org

HEMSTREET ASSOCIATES
 IRINA KRISHPINOVICH
 krishpinovich@comcast.net

ALPINE NATURAL GAS OPERATING
 COMPANY
 MICHAEL LAMOND
 anginc@goldrush.com

EL CONCILIO OF SAN MATEO
 ORTENSIA LOPEZ
 or10sia@aol.com

CALIF PUBLIC UTILITIES COMMISSION
 F Joseph Leonard
 rat@cpuc.ca.gov

RESCUE
 DANIEL W. MEEK
 dan@meek.net

SOUTHERN CALIFORNIA GAS
 COMPANY
 MARGARET MOORE
 mmoore@semprautilities.com

SOCAL WATER/BEAR VALLEY
 ELECTRIC
 RONALD MOORE
 kswitzer@scwater.com

SIERRA PACIFIC POWER COMPANY
 DAVID M. NORRIS
 dnorris@sppc.com

SOUTHWEST GAS CORPORATION
 VALERIE J. ONTIVEROZ
 valerie.ontiveroz@swgas.com

SIERRA PACIFIC POWER CO.
 LARRY RACKLEY
 lrackley@sppc.com

CALIF PUBLIC UTILITIES COMMISSION
 Sarvjit S. Randhawa
 SSR@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Rashid A. Rashid
 rhd@cpuc.ca.gov

COOPER, WHITE & COOPER, LLP
 MARK P. SCHREIBER
 mschreiber@cwclaw.com

ASSERT
 RICHARD SHAW
 r-l-shaw@msn.com

SOUTHERN CALIFORNIA WATER
 COMPANY
 KEITH SWITZER
 kswitzer@scwater.com

CALIF PUBLIC UTILITIES COMMISSION
 Sarita Sarvate
 sbs@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Terrie J. Tannehill
 tjt@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Thomas W. Thompson
 ttt@cpuc.ca.gov

VERIZON HAWAII TEL.
 LESLIE ALAN UEOKA
 les.ueoka@verizon.com

STOEL RIVES LLP
 WILLIAM W. WESTERFIELD, III
 wwwesterfield@stoel.com

SAN DIEGO GAS & ELECTRIC
 COMPANY
 YOLE WHITING
 ywhiting@semprautilities.com

WINEGARD ENERGY, INC
 WALLIS J. WINEGAR
 wallis@winegardenergy.com

PACIFIC GAS AND ELECTRIC
 COMPANY
 JOSEPHINE WU
 jwwd@pge.com

CALIF PUBLIC UTILITIES COMMISSION
 Donna L. Wagoner
 dlw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Ivy Walker
 imw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Josie Webb
 wbb@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Steven A. Weissman
 saw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Sean Wilson
 smw@cpuc.ca.gov

SOUTHERN CALIFORNIA GAS
 COMPANY
 JOY YAMAGATA
 jyamagata@semprautilities.com

SOUTHERN CALIFORNIA GAS
 COMPANY
 MARZIA ZAFAR
 mzafar@semprautilities.com

ATTACHMENT B
Advice No. 3604

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40225-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 40261-G
Revised 40226-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 40261-G
Revised 40227-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 40262-G
Revised 40228-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 40263-G
Revised 40229-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 39982-G
Revised 40230-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 40264G
Revised 40231-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 40264-G
Revised 40232-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 8	Revised 32491-G
Revised 40233-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 32492-G
Revised 40234-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 40265-G
Revised 40235-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 40265-G
Revised 40236-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 40266-G
Revised 40237-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 39987-G
Original 40238-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 39988-G
Original 40239-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 1	
Original 40240-G	Schedule No. GML, MULTI-FAMILY	

ATTACHMENT B
Advice No. 3604

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 40241-G	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2 Schedule No. GML, MULTI-FAMILY	
Original 40242-G	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3 Schedule No. GML, MULTI-FAMILY	
Original 40243-G	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 4 Schedule No. GML, MULTI-FAMILY	
Original 40244-G	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 5 Schedule No. GML, MULTI-FAMILY	
Original 40245-G	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 6 Schedule No. GML, MULTI-FAMILY	
Original 40245-G	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 7	
Revised 40246-G	TABLE OF CONTENTS	Revised 40211-G
Revised 40247-G	TABLE OF CONTENTS	Revised 40213-G

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

T

(Continued)

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-S & GT-M

Baseline Usage	27.548¢
Non-Baseline Usage	45.809¢
Customer Charge: 16.438¢/meter/day	

Schedule GT-MB

Baseline Usage	19.998¢
Non-Baseline Usage	28.003¢
Customer Charge: \$9.842/meter/day	

Schedule GT-SL

Baseline Usage	22.038¢
Non-Baseline Usage	36.647¢
Customer Charge: 13.151¢/meter/day	

NON-RESIDENTIAL CORE SALES SERVICE ^{(1) (2)}

Commodity Charge
(per therm)

Schedule GN-10 ⁽³⁾

GN-10: Tier I	112.050¢
Tier II	91.108¢
Tier III	75.955¢
GN-10C: Tier I	118.191¢
Tier II	97.249¢
Tier III	82.096¢
GN-10V: Tier I	112.050¢
Tier II	87.671¢
Tier III	75.955¢
GN-10VC: Tier I	118.191¢
Tier II	93.812¢
Tier III	82.096¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 66.881¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 73.022¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

T

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule GN-10L

GN-10L: Tier I	89.641¢
Tier II	72.887¢
Tier III	60.765¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	77.882¢
G-ACC: rate per therm	84.023¢
G-ACL: rate per therm	62.306¢
Customer Charge:	\$150/month

Schedule G-EN

G-EN: rate per therm	80.778¢
G-ENC: rate per therm	86.919¢
Customer Charge:	\$50/month

Schedule G-NGV

G-NGU: rate per therm	76.112¢
G-NGUC: rate per therm	82.253¢
G-NGU plus G-NGC Compression Surcharge	150.736¢
G-NGUC plus G-NGC Compression Surcharge	156.877¢
P-1 Customer Charge:	\$13/month
P-2A Customer Charge:	\$65/month

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	44.486¢
Tier II	23.544¢
Tier III	8.391¢
GT-10V: Tier I	44.486¢
Tier II	20.107¢
Tier III	8.391¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 5

T

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (Continued) (per therm)

Schedule GT-10L

GT-10L: Tier I	35.589¢
Tier II	18.835¢
Tier III	6.713¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I	42.018¢
Tier II	21.076¢
Tier III	5.923¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm	10.318¢
GT-ACL: rate per therm	8.254¢
Customer Charge:	\$150/month

Schedule GT-EN

GT-EN: rate per therm	13.214¢
Customer Charge:	\$50/month

Schedule GT-NGV

GT-NGU: rate per therm	9.180¢
GT-NGC: rate per therm	83.804¢
P-1 Customer Charge:	\$13/month
P-2A Customer Charge:	\$65/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month	\$350
GT-F3T/GT-I3T (Transmission Level):Per month	\$700

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 6 T

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Transmission Charges:

GT-F3D/GT-I3D (Distribution Level):

Tier I	0 - 20,833 Therms	13.528¢
Tier II	20,834 - 83,333 Therms	8.263¢
Tier III	83,334 - 166,667 Therms	4.895¢
Tier IV	Over 166,667 Therms	2.488¢

GT-F3T/GT-I3T (Transmission Level):

Tier I	0 - 166,667 Therms	10.317¢
Tier II	Over 166,667 Therms	2.097¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge	4.030¢
Customer Charge: \$500/month	

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge	8.376¢
Customer Charge: \$50	

For customers using 3 million therms or more per year

Transmission Charge	3.954¢
Customer Charge: N/A	

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge	3.317¢
ITCS-LB	0.395¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	2.734¢
ITCS-SD	0.395¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge	3.112¢
ITCS-SWG	0.395¢
Storage Reservation Charge (per year)	\$1,192,118

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3604
 DECISION NO.

6D22

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 7

T

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.828¢
ITCS-VRN	0.395¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	66.881¢
Non-Residential Cross-Over Rate, per therm	73.022¢
Residential Core Procurement Charge, per therm	66.881¢
Residential Cross-Over Rate, per therm	73.022¢
Adjusted Core Procurement Charge, per therm	66.680¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

November 2005	209.001¢
December 2005	209.001¢
January 2006	TBD*

Noncore Retail Standby (SP-NR)

November 2005	209.066¢
December 2005	209.066¢
January 2006	TBD*

Wholesale Standby (SP-W)

November 2005	209.066¢
December 2005	209.066¢
January 2006	TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

November 2005	40.000¢
December 2005	45.228¢
January 2006	46.796¢

Wholesale (BR-W)

November 2005	40.000¢
December 2005	45.077¢
January 2006	46.639¢

* To be determined (TBD). Pursuant to Resolution G-3316, the January Standby Procurement Charge will be filed by separate advice letter at least one day prior to February 23, 2006.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 8

T

(Continued)

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges	
Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Monthly Injection, per decatherm/day reserved	9.425¢/day
Variable Injection Charges (April through November only)	
In-Kind Energy Charge, percent reduction	2.440%
Operating and Maintenance Charge	
Rate, per therm available for injection	0.127¢
Variable Withdrawal Charges (November through March only)	
Operating and Maintenance Charge	
Rate, per therm available for injection	0.177¢
Transmission Charges	
Transmission Charge for all quantities injected	
Rate, per therm	5.670¢
Transmission Credit for storage quantities withdrawn	
Rate, per therm	5.670¢

Schedule G-AUC (Auction Storage Service)

Reservation Charges	
Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Monthly Injection, per decatherm/day reserved	(1)
Variable Injection Charges (April through November only)	
In-Kind Energy Charge, percent reduction	2.440%
Operating and Maintenance Charge	
Retail, per therm available for injection	0.127¢
Wholesale, per therm available for injection	0.127¢
Variable Withdrawal Charges (November through March only)	
Operating and Maintenance Charge	
Retail, per therm available for injection	0.177¢
Wholesale, per therm available for injection	0.177¢

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 9

T

(Continued)

STORAGE SERVICE (Continued)

Schedule G-AUC (Continued)

Transmission Charges

Transmission Charge for all quantities injected	
Rate, per therm	5.670¢
Transmission Credit for storage quantities withdrawn	
Rate, per therm	5.670¢

Schedule G-LTS (Long-Term Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Monthly Injection, per decatherm/day reserved	9.425¢/day

Variable Injection Charges (April through November only)

In-Kind Energy Charge, percent reduction, per therm	2.440%
Operating and Maintenance Charge	
Retail, per therm available for injection	0.127¢
Wholesale, per therm available for injection	0.127¢

Variable Withdrawal Charges (November through March only)

Operating and Maintenance Charge	
Retail, per therm available for injection	0.177¢
Wholesale, per therm available for injection	0.177¢

Transmission Charges

Transmission Charge for all quantities injected	
Rate, per therm	5.670¢
Transmission Credit for storage quantities withdrawn	
Rate, per therm	5.670¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

T

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

Schedule G-PPPS

Tax Surcharge
For all service, per meter, per month

<u>Customer Class</u>	<u>CARE Customer</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	2.302	5.322
Commercial/Industrial	1.942	4.961
Gas Air Conditioning	1.552	4.572
Gas Engine	N/A	4.621
Natural Gas Vehicle	N/A	3.020
Noncore		
Commercial/Industrial	N/A	3.220

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.000¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.5534%
 Within the City of Los Angeles 2.0000%

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

T

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	43.885¢
Other Operating Costs/Revenues	0.833¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(1.507¢)
Core Averaging/Other Noncore	(1.080¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	66.680¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	111.530¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.431¢
Other Operating Costs/Revenues	(0.042¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(1.175¢)
Core Averaging/Other Noncore	3.296¢
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	66.680¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	95.910¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

T

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

<u>Non-Residential - Air Conditioning</u>	<u>Charge</u> (per therm)
Base Margin	12.237¢
Other Operating Costs/Revenues	(0.085¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.971¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	66.680¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	80.581¢

<u>Non-Residential - Gas Engine</u>	<u>Charge</u> (per therm)
Base Margin	15.043¢
Other Operating Costs/Revenues	(0.035¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(1.020¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	66.680¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	83.389¢

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3604
 DECISION NO.

12D23

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

T

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	5.095¢
Other Operating Costs/Revenues	0.091¢
Transition Costs	0.396¢
Balancing/Tracking Account Amortization	0.973¢

Total Transportation Related Costs	6.556¢

Electric Generation

Charge
(per therm)

Base Margin	2.267¢
Other Operating Costs/Revenues	0.185¢
Transition Costs	0.396¢
Balancing/Tracking Account Amortization	1.009¢
Sempra-Wide Common Adjustment (EG Only)	0.569¢

Total Transportation Related Costs	4.426¢

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	2.104¢
Other Operating Costs/Revenues	0.204¢
Transition Costs	0.395¢
Balancing/Tracking Account Amortization	1.009¢

Total Transportation Related Costs	3.712¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

T

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

<u>Wholesale - San Diego Gas & Electric</u>	<u>Charge</u> (per therm)
Base Margin	1.502¢
Other Operating Costs/Revenues	0.152¢
Transition Costs	0.395¢
Balancing/Tracking Account Amortization	1.080¢

Total Transportation Related Costs	3.129¢

<u>Wholesale - Southwest Gas</u>	<u>Charge</u> (per therm)
Base Margin	1.888¢
Other Operating Costs/Revenues	0.211¢
Transition Costs	0.395¢
Balancing/Tracking Account Amortization	1.013

Total Transportation Related Costs	3.506¢

<u>Wholesale - City of Vernon</u>	<u>Charge</u> (per therm)
Base Margin	1.723¢
Other Operating Costs/Revenues	0.088¢
Transition Costs	0.395¢
Balancing/Tracking Account Amortization	1.016¢

Total Transportation Related Costs	3.222¢

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GML

Sheet 1

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

APPLICABILITY

Applicable to natural gas service for customers who operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities that provide Multi-family Accommodations where:

1. there are individually metered residential units whose residential services for each or any unit are provided from a central source,
2. such central facility receives natural gas service directly through a separate meter, and
3. residents meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule No. G-CARE.

Customers who otherwise operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities are served under Schedule Nos. GN-10L or GT-10L.

The CARE discount of 20% is reflected in the rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

Where this central facility supplies Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 17, such gas service will be billed under rates designated for GML-E, GMBL-E or GMBL-EC, as appropriate. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed under rates designated for GML-C, GMBL-C or GMBL-CC, as appropriate.

Master metered Customers who operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities and have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, will be billed under the "GMBL" rate which includes the GMBL-E, GMBL-C, GMBL-EC, GMBL-CC, GT-MBLE and GT-MBLC rates. Sub-metered customers are not eligible for GMBL rates.

The cross-over rate (GML-EC, GML-CC, GMBL-EC and GMBL-CC) is a core procurement option for residential core transportation customers who meet the CARE requirements and with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GT-MLE, GT-MLC, GT-MBLE, GT-MBLC rates are applicable to Core Aggregation Transportation service, as set forth in Special Condition 11, and meet the requirements for CARE.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3604
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 1, 2006
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-ML, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$7.874

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-ML</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	53.505¢	58.418¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>22.585¢</u>	<u>22.585¢</u>	<u>22.038¢</u>
Total Baseline Charge (all usage):	76.090¢	81.003¢	22.038¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	53.505¢	58.418¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>37.194¢</u>	<u>37.194¢</u>	<u>36.647¢</u>
Total Non Baseline Charge (all usage):.....	90.699¢	95.612¢	36.647¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	53.505¢	58.418¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>37.194¢</u>	<u>37.194¢</u>	<u>36.647¢</u>
Total Non Baseline Charge (all usage):.....	90.699¢	95.612¢	36.647¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416) and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.
 2D23

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	53.505¢	58.418¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>16.545¢</u>	<u>16.545¢</u>	<u>15.998¢</u>
Total Baseline Charge (all usage):.....	70.050¢	74.963¢	15.998¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	53.505¢	58.418¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>22.949¢</u>	<u>22.949¢</u>	<u>22.402¢</u>
Total Non-Baseline Charge (all usage):	76.454¢	81.367¢	22.402¢

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>
--	---------------	----------------	----------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	53.505¢	58.418¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>22.949¢</u>	<u>22.949¢</u>	<u>22.402¢</u>
Total Non Baseline Charge (all usage):.....	76.454¢	81.367¢	22.402¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3604
 DECISION NO.

3D21

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GML

Sheet 4

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Allowances: In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GML

Sheet 5

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term for service for customers receiving service under either GML or GMLB rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers under any of the cross-over rates, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Core aggregation transportation customers receiving service through an ESP under the GT-MLE, GT-MLC, GT-MBLE, and GT-MBLC rates with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3604
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 1, 2006
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GML

Sheet 6

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

11. Transportation-Only Service Option: This service option is available to GML customers with a minimum usage at each facility of 250,000 therms annually either through individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. For customers charged the GMBL rates, minimum usage to qualify for this transportation-only service option is 100,000 therms annually. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule.
15. Meter Reading for Multi-Family Accommodation Complexes: The meter readings for Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
 - c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3604
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 1, 2006
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GML

Sheet 7

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

16. Changes to Submetering Arrangements: It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service.
17. Schedule Closed: This schedule is closed as of July 13, 1978 for gas service to:
 - a. New residential Mobilehome Parks where such Mobilehome Park tenants use gas directly in gas appliances in each occupancy.
 - b. New Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances.
18. Itemized Billing to Submetered Tenants: Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.
19. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.
20. "GMBL" Rates Effective Date: The "GMBL" rates under this schedule, which include the GMBL-E, GMBL-C, GMBL-EC, GMBL-CC, GT-MBLE and GT-MBLC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3604
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 1, 2006
EFFECTIVE _____
RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
GR	Residential Service	40196-G,40163-G,39254-G,39255-G,39144-G (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)
GS	Multi-Family Service Submetered	39923-G,40164-G,40197-G,36641-G 38332-G
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,39995-G,37643-G,38333-G,31179-G
GM	Multi-Family Service	39924-G,40165-G,40198-G,37644-G 37645-G,38334-G,36648-G
GML	Multi-Family Service, Income Qualified.....	40239-G,40240-G,40241-G,40242-G 40243-G,40244-G,40245-G
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,39998-G,37646-G,38335-G 36800-G,31184-G
GMB	Large Multi-Family Service	39999-G,40166-G,40199-G,40002-G 37648-G,38336-G,36655-G
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	40003-G,40004-G,37649-G,35659-G 38337-G,36657-G
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,40167-G,40200-G,37653-G 39794-G,39795-G,39796-G
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,40007-G,37654-G,39797-G 39798-G,36805-G
G-CARE	California Alternate Rates for Energy (CARE) Program	39257-G,39799-G 39259-G,39260-G,39261-G,39800-G
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	39617-G,40168-G,37655-G,37656-G,31253-G
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	38243-G,40009-G,37657-G,36806-G,31258-G
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	39620-G,40169-G,37658-G,37659-G,31263-G
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38568-G,40011-G,37661-G,31583-G,31268-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	38623-G,40170-G,37662-G,37663-G,31277-G
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	38572-G,40013-G,37664-G,37665-G,31282-G
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles	40201-G,40172-G,40097-G,40098-G

N
N

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.
 1D12

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	21888-G	
Table of Contents--General and Preliminary Statement	40247-G,40054-G	T
Table of Contents--Service Area Maps and Descriptions	28516-G	
Table of Contents--Rate Schedules	40246-G,40212-G,40216-G	T
Table of Contents--List of Cities and Communities Served	37398-G	
Table of Contents--List of Contracts and Deviations	37894-G	
Table of Contents--Rules	39475-G,39865-G	
Table of Contents--Sample Forms	39826-G,39748-G,39142-G,39866-G,40128-G	

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges	40225-G,40226-G,40227-G,40228-G,40229-G 40230-G,40231-G,40232-G,40233-G,40234-G,40235-G,40236-G,40237-G,40238-G	T T
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39989-G	
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G	
Part V Description of Regulatory Accounts-Balancing	38681-G,34820-G,39670-G 39671-G,34822-G,39506-G,39507-G,39508-G,39509-G,39510-G,39672-G 39673-G,35874-G,38684-G,38685-G,38686-G,38687-G,39860-G,39861-G,39513-G	
Part VI Description of Regulatory Accounts-Memorandum	39472-G,38688-G,38689-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,40055-G,40056-G,38014-G,38015-G,38016-G,39473-G	
Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G	
Part VIII Gas Cost Incentive Mechanism (GCIM)	39896-G,35877-G,37922-G,36869-G 36870-G,35881-G	
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G	
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3604
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 1, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____