BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

Application of Southern California Edison Company (U 338-E) for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Application 14-11-007

And Related Matters

A.14-11-009 A.14-11-010 A.14-11-011

<u>MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)</u> <u>ON LOW INCOME ASSISTANCE PROGRAMS FOR MARCH 2020</u>

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Dated: April 21, 2020

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In accordance with Ordering Paragraph 113 of Decision (D.) 16-11-022, Southern

California Edison Company (SCE) hereby submits the attached monthly status report on its

Energy Savings Assistance (ESA) and California Alternate Rate for Energy (CARE) program

efforts. This report represents year-to-date ESA and CARE program results and expenditures

through March 2020, and includes SCE's report on intensified ESA activity in the Aliso Canyon

impacted area pursuant to D.16-04-040.

Respectfully submitted,

ANNA VALDBERG ANGELA WHATLEY

/s/ Angela Whatley

By: Angela Whatley

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Dated: April 21, 2020

Attachment

ESA and CARE Program Report

Southern California Edison Company's (SCE)

Energy Savings Assistance (ESA) Program

and

California Alternate Rates for Energy (CARE) Program

Monthly Report

March 2020

LOW INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

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LOW INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

This monthly report complies with the low income reporting requirements established in Decision (D.)16-11-022/D.17-12-009, and with all reporting and program evaluation requirements established for the California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Programs and provides information on CARE and ESA Program accomplishments and expenditures through 2020 to March 31, 2020.

It should also be noted on March 20, 2020, Southern California Edison (SCE) issued a letter regarding the Operational Changes in Response to Coronavirus (COVID-19) Pandemic. This letter suspended all face-to-face interaction between ESA Prime Contractors and SCE customers, including but not limited to customer outreach, enrollment, installation and inspection work.

On March 23, 2020, the California Public Utilities Commission (CPUC) issued a letter requesting the California Investor Owned Utilities (IOUs) to offer a 30-day advance payment option to Prime Contractors. To help provide assurance and mitigate financial impacts to the ESA workforce as a result of the COVID-19 work restrictions, SCE offered all eligible Prime Contractors 30-day advance payment offers and expedited payments on outstanding invoices outside of standard payment terms.

1. Energy Savings Assistance Program Executive Summary

The objective of SCE's Energy Savings Assistance (ESA) Program is to help incomequalified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no cost to them. Through the ESA Program, SCE offers a number of energy-efficient appliances to income-qualified customers, including energyefficient refrigerators and air conditioners, and home efficiency solutions like weatherization that can help customers save energy and money. The ESA Program is available to income-qualified customers living in single-family, multifamily, and mobile homes, including homeowners and renters. To be eligible for the program, customers must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

1.1. Energy Savings Program Overview

Program Summary for Month				
	Authorized / Planning Year-to-Date			
2020	Assumptions ¹ Actual		%	
Budget	\$65,067,100	\$16,218,831	25%	
Homes Treated	113,612	23,474	21%	
kWh Saved	33,920,000	12,576,568	37%	
kW Demand Reduced	N/A	1,886	N/A	
Therms Saved	N/A	N/A	N/A	

1.1.1. Provide a summary of the Energy Savings Assistance Program elements

1.2. Energy Savings Assistance Program Customer Enrollment and Outreach Update

SCE's outreach efforts in conjunction with the ESA program contractors utilize numerous channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements on a monthly basis to enroll customers and conduct outreach activities to inform customers about the ESA program.

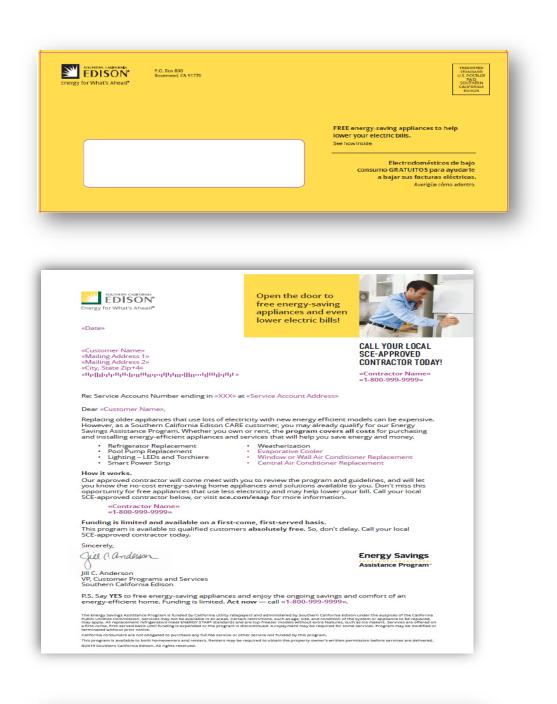
1.2.1 Provide a summary of the Energy Savings Assistance program enrollment and outreach strategies deployed this month.

SCE's ESA contractors continue to enroll customers through tablet PCs (aka paperless enrollment) during the assessment process resulting in streamlined and expedited enrollments. The tablet PC eliminates the need for paper copies ensuring protection of customer data and helping protect the environment. In March there were 316 assessors, representing 22 contractors utilizing the paperless enrollment process, enrolling 7,156 households.

Direct Mailers

In March, SCE sent approximately 59,000 direct mailers to new and existing CARE customers. The letters targeted customers who have not participated in the ESA program and included messaging about the ESA program and directed customers to ESA program website. Each letter also provides customers with the name and phone number for their local SCE ESA program contractor, allowing contractors to directly receive information for interested customers which could lead to potential enrollments. This streamlined process also creates efficiencies for both customer and contractor. Additionally, SCE continues to track the performance of the redesigned creative that was deployed in Q.3 2019 direct mail marketing campaign to provide more clarity to customers regarding ESA enrollment process. The campaign's creative is shown below.

Saving authorized in CPUC January 4, 2019 Disposition.





(double-sided English/Spanish)

<u>Emails</u>

During the month of March, 68,000 emails were deployed to customers with a "high probability" of being eligible for the ESA Program, which includes newly enrolled and existing CARE customers that had not previously participated in the ESA Program. The email featured ESA Program information and directs interested customers to the ESA Program website. Over the course of the month, the email campaigns along with the Digital Media campaign described below generated roughly ESA leads through the SCE website. The email campaign's creative is shown below.



<u>Digital Media</u>

For the month of March, SCE targeted 450 unique zip codes as part of the digital and social mass media plan. Digital Banner and Social Media ads are utilized for their geotargeting capabilities to reinforce ESA messaging with eligible customers during key periods in specific zip codes when those areas will be serviced by ESA contractors.

Outbound Calls

SCE's pilot outreach campaign provides customer leads directly to the ESA Program contractors for outbound calls. SCE targets the customers that receive the direct mailers each month focusing on customers who have not previously participated in the ESA Program. For the month of March, SCE did not provide any outbound calling leads to multiple ESA contractors who elected to participate in the pilot campaign. This outbound calling campaign will be continued in future months.

Inbound Calls

Customers who call SCE's customer service center are informed and referred to the ESA Program. Customers are assigned to a contractor in their service territory. The ESA contractor will then follow up on the lead and contact the customer to assess eligibility and enrollment in the ESA Program. In the month of March SCE received 823 ESA related calls.

Innovative Strategies

When an unexpected event takes place such as an earthquake or wildfire SCE will develop information for our SCE customers who may have been impacted to provide them with disaster relief communication or to provide them with important consumer protections that are available to them in the event they are affected by a natural disaster. ESA contractors will provide information to distribute to the community when conducting outreach. SCE developed the below disaster relief support information to distribute to customers.²



² See section 2.4 for more information on SCE disaster relief efforts

Community Events

ESA Program contractors participate in a variety of community events to interact with customers and provide them with information about the ESA program and other Low-Income programs available to them. These types of events help increase ESA enrollments and ESA contractors will also assist the customer complete the enrollment process.

Specialized Efforts to Increase Participation

SCE is currently implementing and enhancing the below on-going efforts to reach first touch homes that have not participated in the ESA program. These efforts will be mainly conducted in our hard to reach communities.

- San Joaquin Valley Pilot SCE is commencing preparations to enroll customers in the ESA Program customers who may be eligible for the pilot. In addition, onboarding of SJV Pilot contractors started in the month of February.
- ESA enrollment opportunities SCE is reviewing leveraging ESA enrollment with other income qualified programs with a focus on customers who reside in Public Safety Power Shut Off (PSPS) areas.
- Leverage other programs and identify co-marketing opportunities SCE completed training for SOMAH outreach non-profit organizations. The training included topics on various utility assistance programs and assistance available to customers during the Covid-19 pandemic.
- Target enrollment in specified communities SCE will continue efforts to investigate enrolling communities of customers who reside on military bases and on Catalina Island once ESA outreach operations resume.

1.3. Leveraging Success Evaluation, Including CSD

1.3.1. Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

SCE has reached out to CSD's implementer of Low-Income Weatherization Program (LIWP) to inquire if there were any potential projects that could be reimbursed by SCE. With changes in eligible measure and feasibility, particularly for smart thermostats, there may be potential projects that could be reimbursed by SCE.

1.4. Workforce Education & Training

1.4.1. Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low income workers and how such efforts differ from prior program years.

In March, SCE's contractors continued to conduct self-guided training to new staff on the policies and procedures associated with ESA home assessment. The training provides participants with comprehensive instruction on income documentation, customer and

measure eligibility, and hands-on exercises, plus an extensive discussion of energy education-related topics and demonstrations used to gauge the participants' understanding of the material. SCE conducts weekly online testing for prospective program representatives which they must pass with a score of 80% or higher prior to being authorized to conduct a home assessment. This month SCE successfully tested 5 prospective representatives.

As part of the COVID-19 face-to-face work stoppage, Service Providers were encouraged to have their employees utilize the CBT Learning System; a licensed third-party application sponsored by SCE in partnership with SoCalGas, in which individuals take self-paced online learning courses on a variety computer –related topics and software programs. As of March 31, 2020, there were 115 active users in the system, of which 28 were new users having signed up during the month. In March 2020, CBT Learning System users successfully completed 739 skillsets accounting for 2922 minutes of learning instruction.

SCE contracts with a mixture of local private contractors (LPCs), community-based organizations (CBOs) and faith-based organizations (FBOs) to provide ESA program services. The organizations, many of which are in low-income and disadvantaged communities, to date have 851 active jobs that support SCE's ESA Program. In March (3) new jobs were added.

1.5. Miscellaneous

1.5.1. Tribal Penetration and Outreach Efforts

SCE continues to conduct its on-going outreach efforts to offer the ESA program to the tribal Communities and is committed to a new era of relationships with Tribal Nations to build stronger, more mutually rewarding relationships with the Tribal Nations in our service territory.

Below is a current list of the thirteen (13) tribes identified in SCE's service territory and a current status of our efforts:

Tribal Nations in SCE's Territory:			No longer	In
Outreach Status	Treated	Ineligible	served by SCE	progress
Timbisha Shoshone	Х			
Chemehuevi	Х			
San Manual Band of Mission Indians		Х		
Agua Caliente Band of Cahuilla Indians		Х		
Twenty-Nine Palms Band of Mission				
Indians		Х		
Pechanga			Х	
Benton Paiute				Х
Bishop Paiute				Х
Bridgeport Indian Colony				Х
CRIT				Х
Morongo				Х

Soboba		Х
Tule River		Х

1.5.2. Multifamily Common Area Measures (CAM)

In the month of March SCE continued to see the benefits of the relaunch of Master Agreement that was implemented in Q3 2019 to streamline the enrollment process. With this improvement service providers no longer use paper forms to complete portions of the enrollment process and can now utilize ESA Mobile to complete the assessment, installation and inspection portions of an enrollment for In-Unit (IU). The chart below details CAM efforts in 2019 and 2020 year to date:

Deed Restricted – In Progress						
Whole Bui	lding	Common Area Only	In-Unit only			
# In Progress	# of Units	# In Progress	# In Progress	# of Units		
28	2169	3	16	928		
	Deed Restricted - Completed ³					
Whole Bui	lding	Common Area Only	In-Unit	Only		
# Completed	# of Units	# In Completed	# Completed	# of Units		
1	16	0	0	0		
]	Deed Restricted - Pipe	line			
0-30 day	ys	31-60 days	61+ da	ays		
87		10	0			
	Ν	Aarket Rate – In Prog	ress			
Whole Bui	lding	Common Area Only	In-Unit	Only		
# In Progress	# of Units	# In Progress	# In Progress	# of Units		
0	0	0	18	1196		

Additionally, SCE continues to search for ways to improve the challenges of enrolling first-touch households into the program. To help address some of the enrollment challenges SCE added an additional Single Point of Contact (SPOC) to augment outreach by our contractors to increase enrollment and the number of projects for MF CAM. SPOC activities conducted in the month of March:

³ Completed Projects: All work and billing completed; Pipeline: 0-30 Days, paperwork pending signature. 31-60 days, customer contact made, and additional meets are scheduled with the property.

• SCE SPOC working in conjunction with our CAM Service Providers met with two large property owners, National Core and John Stewart Companies, both showed interested in enrolling their properties; as a result, we have an additional 71 CAM projects in the pipeline with about 5,913 in-units.

1.5.3. Programmable Communication Thermostat Pilot

D.17-12-009, Ordering Paragraph (OP) 147 directed the electric IOUs to implement a pilot with the goal of exploring and evaluating whether using Programmable
Communicating Thermostat (PCT) paired with a mobile phone application will affect the behavior of low income, high-energy-usage customers in hot climate zones while on a Time Of Use (TOU) rate. In compliance with this directive, on March 1, 2018, SCE filed a Tier 2 Advice Letter (3753-E) proposing an implementation plan and supporting budget. On March 27, 2018, The Energy Division (ED) suspended the Advice Letter. On April 14, 2018, at the direction of the ED, SCE filed a supplement to the Advice Letter to clarify SCE's proposed budget. The ED also directed the electric IOUs to jointly hire one consultant to evaluate the pilot. The IOUs requested an extension of time to implement the pilot, which was approved, changing a June 2018 launch date to October 2018. In October the electric IOUs filed a request to extend the start of the Pilot from October 31, 2018 to January 1, 2019 which was approved by the ED on November 1, 2018.

In July 2018, on behalf of the electric IOUs Pacific Gas & Electric (PG&E) released a Request For Proposal (RFP) for the statewide evaluator who was successfully retained on October 2, 2018. SCE continued implementing the pilot plan and by the end of 2018 completed all planned activities on time including identifying 172 initial customers who agreed to participate in the pilot as part of either a Treatment or Control group. All participants were switched to TOU on their meter read dates in January 2019.

In Q3, the PCT vendor, Ecobee, notified the IOUs that the smart thermostats installed as part of the PCT pilot were not operating with the Peak Relief functionality designed to help customers optimize TOU rates. While issues were identified during the installation of the thermostats, resolutions appeared to be identified and SCE believed the thermostats were operating with Peak Relief, as intended. However, in mid-July, Ecobee determined that there were additional issues and Ecobee pushed request to customers to update thermostat firmware to Eco+. The notification occurred through the thermostats and through email notifications. Additional notifications were sent in August to customers who had not upgraded their devices with the new firmware. As of August, 35 of the 39 thermostats installed for SCE Pilot participants had been updated with the Eco+ firmware, and 33 of those customers also approved the automated TOU rate functionality.

SCE and the IOUs worked with the pilot evaluator to make changes to revise the surveys and the research plan to adjust for this unexpected event. The second survey was sent to pilot participants in Q3 2019 to gauge their experiences after all had received bills corresponding to the hottest periods, and thus greatest cooling load and potentially highest bills of the year. Second survey response counts for SCE are 15 respondents from the treatment group and 19 from the control group, after accounting for customers who had moved or otherwise dropped from the pilot. In February 2020, the IOUs and consultants developed the third and final questions for participant survey. The final survey counts for SCE are 13 from the treatment group and 23 from the control group.

In March the evaluation consultant and IOUs developed a deck summarizing the pilot findings and hosted a webinar on March 17, 2020 to present results to the Energy Division and IOU staff. The final report the "Evaluation of the California Statewide Smart Thermostat Time of Use Pilot" by Evergreen Economics, dated March 31, 2020, is available on CALMAC.org.

2. California Alternate Rates for Energy Program Executive Summary

The CARE program is a low-income energy rate program that provides a monthly discount to qualifying households in SCE's service territory. To qualify for CARE household income must be at or below the 200% Federal Poverty Guidelines. Through CARE customers can save 30-35% a month on their electric bill. Income qualified customers include residential single-family households and customers in sub-metered residential facilities, nonprofit group living facilities, agricultural employee housing facilities, and migrant housing farm workers.

% of 2020 Expenses Year-Authorized Budget Budget **CARE Budget Categories** to-Date Spent Outreach \$2,684,843 \$621.065 23% Processing / Certification Re-certification \$800,000 \$132,978 17% Post Enrollment Verification (PEV) \$600,000 \$190,121 32% \$600,000 \$3,016 1% IT Programming 0% **Cooling Centers** \$45,899 20% Pilot (CHANGES) \$525,000 \$103,607 Studies 0% **Regulatory Compliance** \$457,661 24% \$112.009 General Administration \$725,665 \$272,020 37% **CPUC Energy Division Staff** 39% \$140,000 \$54,824 **Total Expenses** \$6,579,058 1,489,641 23% **Subsidies and Benefits** \$492,093,638 \$85,775,249 17% **Total Program Costs & Discounts** \$498,672,706 \$ 87,264,890 17%

2.1. CARE Program Summary

2.1.1. Please provide CARE program summary costs

CARE Penetration			
	Estimated Eligible	Year-to-Date	
Participants Participants		Penetration Rate	
1,181,815	1,332,580	87.7%	

2.1.2. Please provide the CARE program penetration rate to date.

2.2. Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

The CARE and Family Electric Rate Assistance (FERA) outreach efforts and communications to SCE's in-language and underpenetrated areas continue to be a priority. SCE's CARE/FERA programs partner with internal departments such as Local Public Affairs (LPA), Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, Business Solutions, and the Mobile Energy Unit (MEU). SCE also conducts external outreach efforts with various chambers, foundations, faith-based and community-based organizations in different activities that target SCE's hard-to-reach customer base. Below are some of the internal and external outreach efforts SCE conducts monthly.

Internal Outreach

SCE's Customer Contact Center (CCC) continues to use various enrollment methods to directly enroll customers in the CARE Program during incoming calls to the center. CARE is offered on all new customer turn-on request and when a customer expresses a need for help with their bill or has expressed financial hardship. CARE representatives will first offer to take the enrollment over the phone or if requested by the customer, be directly transferred to the Information Voice Response (IVR) system. The IVR allows customers who prefer a self-service option to enroll via sce.com. Additionally, if requested, the Customer Service Representative may alternately send a paper Rate Discount Application to the customer. These enrollment options provide customers with choices and maximize their opportunity to enroll in CARE program. During the month of March, SCE enrolled 4,838 eligible customers through CCC outreach efforts including web, phone, and mail-in enrollments.

In March, SCE concluded its "Rapid Results" 100-day initiative with the express goals of:

- Reducing program costs by \$150,000 in Q.1 2020
- Maintaining CARE enrollments at 85% or better
- Increasing FERA enrollments to 12%
- Maintaining and/or increasing customer satisfaction scores

During the fourth months of the initiative, SCE successfully continued its targeted direct mail campaign to 115,000 eligible non-CARE customers, while sending an e-mail campaign to approximately 165,000 customers, and continues to track customer satisfaction scores. Strategic planning and execution of the Rapid Results initiatives resulted in a cost reduction of approximately \$150,000, a CARE enrollment of 87.7% and an increase in customer satisfaction scores. SCE continues to reach out to potential FERA-eligible customers as part of SCE's 2019-2023 Family Electric Rate Assistance (FERA) 50 Percent Target Enrollment Plan (Advice 3979-E).

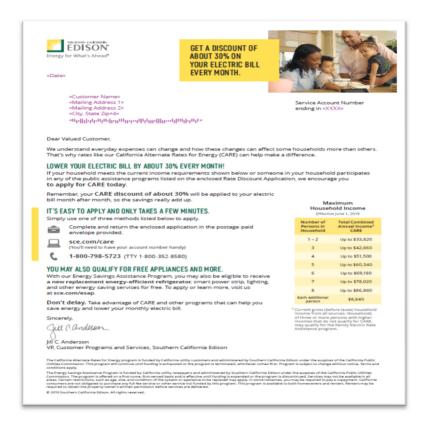
Direct Mailers

As noted above, in March SCE sent more than 115,000 direct mailers to non-CARE customers who may be eligible to enroll in the rate-discount program.

The letters targeted customers who, based on advanced customer data analytics of existing CARE participants, may have a higher likelihood to be eligible to enroll in CARE. Each targeted mailer includes a letter showing the CARE income qualifications to enroll, a self-addressed, postage-paid return envelope, and a Rate Discount Application that has been pre-filled with the customer's information to make applying easier. The current campaign's creative is shown below.

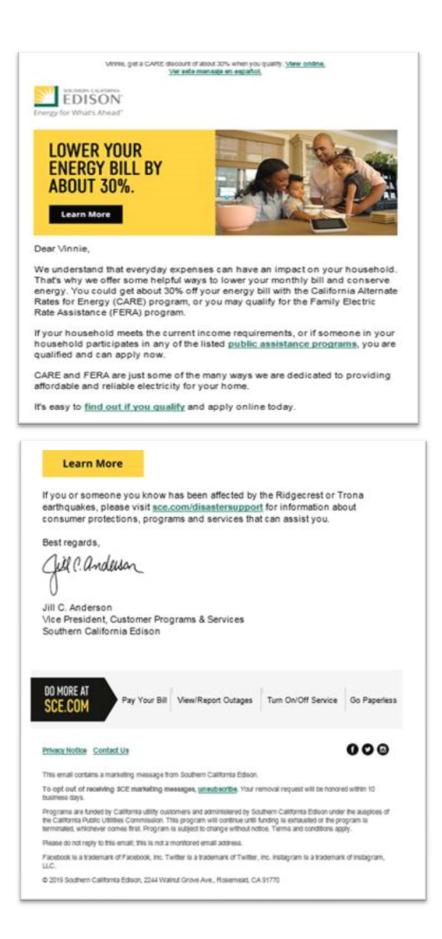
Sample Direct Mail (English/Spanish):

Energy for What's Ahead®	P.Q. Box 800 Rosemead, CA 91770	P PESO STAND U.S. POS SOUTH CALIPO EDISC
		Get a discount of about 30% on your electric bill every month! See how inside.
		;Reciba un descuento de alrededor un 30% en su factura eléctrica todos los meses! Más información adentro.



<u>Emails</u>

During the month of March, 165,000 emails were deployed to customers who may eligible for the CARE Program. The email featured CARE Program information and directs interested customers to CARE website



Capitation Fee Program

The CARE/FERA Capitation Fee Program team is continuing its efforts to engage existing Capitation agencies while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies previously inactive.

SCE currently has 63 CARE Capitation Agencies who help income qualified customer gain assistance through the CARE and FERA program. In March, capitation contractors and outbound calling efforts successfully enrolled 115 new customers in the CARE Program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE Program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.
- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based outreach events and fairs.

2.2.2. Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program which is an income-qualified program to help residential households pay their electric bill. EAF is funded through voluntary donations from SCE employees, shareholders and customers. EAF partners with the United Way of Greater Los Angeles and 80 community-based organizations to process EAF assistance request and donations.

SCE coordinates CARE enrollment with other income-qualified programs, such as ESA, LIHEAP, and other low income-qualified programs offered through SoCalGas and certain water utilities. ESA participants are automatically enrolled in CARE each month, and LIHEAP participants are automatically enrolled in CARE quarterly. In March, SCE enrolled 5737 eligible customers in CARE through data sharing with LIHEAP, ESA, SoCalGas, and water utilities.

As described in this report, the CARE Program continuously makes efforts to integrate messaging with the ESA Program at outreach events, communications, and marketing campaigns to inform attendees about the ESA and CARE program that are available to qualifying customers.

2.3. Recertification Complaints

SCE did not receive any recertification complaints in the month March

2.4 Miscellaneous

CPUC Resolution M-4835 and D.19-07-015⁴ established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low income customers impacted by the California emergencies/events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

Per Resolution M-3835 and D.19-07-015 below is a list of affected counties currently under emergency protections.

Date of Proclamation	Disaster Name	Affected County
7/4/2019	Ridgecrest Earthquake	Kern
10/11/2019	Saddleridge, Eagle,	Los Angeles and
	Sandalwood, Reche, and Wolf Fires	Riverside
10/25/2019	Tick Fire	Los Angeles
10/27/2019	Easy, 46, Hill and Maria Fires	All California
03/04/2020	COVID-19 Pandemic	All California

Appendix A: Energy Savings Assistance Program and CARE Tables

Program	Table	Title
ESA – Intensified Efforts in Response to the Aliso Canyon Natural Gas Leak Emergency	Table 1	Intensified ESA Activity in the Impacted Area Pursuant to D.16-04-040
ESA	Table 1	ESA Program Expenses
ESA	Table 1A	Expenses Funded From 2009-2016 Unspent ESA Program Funds
ESA	Table 2, 2A & 2B	Expenses and Energy Savings by Measures Installed
ESA	Table 3	Average Bill Savings per Treated Home
ESA	Table 4A	Homes Treated

⁴ Decision Adopting an Emergency Disaster Relief Program for Electric, Natural Gas, Water and Sewer Utility Customers

Program	Table	Title
ESA	Table 4B	Homes Unwilling/Unable to Participate
ESA	Table 5	Customer Summary
ESA	Table 6	Expenditures for Pilots and Studies
ESA	Table 7	Measures (Refrigerators and In Home Energy Education)
CARE	Table 1	CARE Program Expenses
CARE	Table 2	CARE Enrollment, Recertification, Attrition, and Penetration
CARE	Table 3A&B	CARE Post-Enrollment Verification Results
CARE	Table 4	CARE Self-Certification and Re- Certification Applications
CARE	Table 5	Enrollment by County
CARE	Table 6	Recertification Results
CARE	Table 7	Capitation Contractors
CARE	Table 8	Participants as of Month End
CARE	Table 9	CHANGES Expenditures
CARE	Table 10	CHANGES One-On-One Assistance
CARE	Table 11	CHANGES Group Assistance Sessions

F	Reporting Mon	th/Year – March 2020	
1. Total Homes Eligible:			1,322,388
2. Total Homes Visited in	Aliso Canyon	Territory:	313,695
2a. "Go-Back" Homes			201,033
2b. First Touch Home	S:		112,662
3. Percent of treated hom	es prioritized d	lue to "High Usage":	1.56%
4. Percent of treated "Mu	ti-Family" units	prioritized:	37.52%
5. Percent of homes joint	48.83%		
6. Average Per Home Sa	vings for Home	es Treated as a result of	316.65 kWh /
suspended program ru	les:		0.043 kW
7. Number of homes in th	e pipeline:		1253
8. Installed Measures by	SoCalGas	9. Installed Measures b	y SCE
HE Clothes Washers:	N/A	CFLs:	417,066
Water Heater Blankets:	N/A	Fluorescent Torchiere	10,336
		Lamps:	10,550
Low Flow Showerheads	N/A	LED A-Lamps:	643,702
Water Heater Pipe	N/A	LED Torchiere and LED	72,505
Insulation:		Reflector Lamps:	72,505
Faucet Aerator:	N/A	Tier 1 and Tier 2 Smart Power Strips:	292,646
Thermostatic Shower Valve:	N/A	Energy Education	257,505
Air Sealing/Envelope:	N/A	Refrigerator Replacement:	24,465
Attic Insulation:	N/A	Room A/C Replacement:	734
Duct Testing & Sealing:	N/A	Evaporative Cooler	45.005
. .		Installation:	15,235
Furnace Clean & Tune:	N/A	Pool Pump Replacement:	3,024
		Central A/C & Heat Pump	364
		Replacement:	304
Therms Saved:	N/A	kWh Saved:	99,330,850
		kW Saved:	13,489
Total Expenses:	N/A	Total Expenses:	\$182,308,763

Table 1: Intensified ESA Activity in the Impacted Area Pursuant to D.16-04-040

10. SCE and SoCalGas are to prioritize near-term electric and natural gas savings respectively.

a. Which measures have been identified as providing the highest near-term savings, and how are they being prioritized?

SCE has identified refrigerator replacements and pool pump replacements as "Go Back" targets due to their large near term, and enduring long term, energy savings. SCE analyzed data from assessed homes that did not previously qualify for replacement of these measures to identify homes most likely to qualify for replacement of these two high impact and cost-effective measures.

- 11. SCE and SoCalGas should target a minimum average energy savings increase of 10 percent in the affected region as compared to pre-emergency savings for the duration of the emergency time period.
 - a. Please provide your methodology for establishing pre-emergency baselines and comparing average energy savings achieved in the affected regions indicate and whether any automated measurement and verification tools are being utilized or considered.

A pre-emergency baseline was established from the 2015 program year. The 2015 total kWh and kW savings in the affected region was divided by 12 to obtain an average monthly savings number of 704,000 kWh and 97kW. From this baseline, the monthly savings goal in the Aliso Canyon area will be approximately 774,000 kWh and 107 kW. The estimated monthly targets are based on previous metered consumption analysis of an average treated home.

SCE may validate the achieved savings using a bill comparison methodology as is consistently used for the ESA program for all IOUs. The pre- and post-treatment comparison of AMI consumption data for treated homes is based on the standard metered data-based measurement and verification protocols for measuring savings for ESA treated homes. The validation of achieved savings may use a combination of automated metered consumption and/or planned impact evaluation depending on the timing of data needs. The needed lag in metered consumption data analysis necessitates use of existing estimates for the required monthly reporting of program accomplishments.

b. Please also discuss your progress in achieving the 10 percent savings increase. Since April 28, 2016, 76,881,005 kWh and 10,310 kW have been saved in the Aliso Canyon area, for an average of 20,078,872 kWh and 273 kW per month, which continues to exceed the 10 percent savings.

12. SCE's and SoCalGas' suspension of the "3MM" and "Go-Back" rules should help capture significant savings of at least 4 and 3 percent respectively on average.

a. Please provide your methodology for calculating average kWh saved for homes made eligible through the aforementioned rule-suspensions and indicate whether any automated measurement and verification tools are being utilized or considered.

SCE has determined 501 kWh per month baseline kWh usage of homes in the impacted area by averaging a sample of homes on CARE in Los Angeles, Orange, Riverside, San Bernardino, and Ventura counties, an area which approximates the impacted area. SCE will strive to attain 4% savings over this baseline, while still providing *all* eligible and feasible measures to qualified homes in the identified impacted area.

See response to #11a above regarding automated measurement and verification tools.

- 13. SCE and SoCalGas should provide the treatment of the most energy-intensive singleand multi-family properties and target high energy using households first.
 - a. Please explain your strategy and progress identifying and targeting multi-family and high-usage homes.

SCE continues to leverage information determined via the CARE High Usage Verification process to identify and target energy intensive single-family, multi-family and mobile home households in the impacted area. Letters are sent to customers with the name and contact phone number for their local-area ESA program contractor, allowing interested customers to receive program information and a more direct ESA enrollment. Approximately 2% of the homes treated in Aliso Canyon area are CARE high usage customers.

- 14. SCE and SoCalGas are to leverage program offerings outside of the ESA Program portfolio that could also achieve energy savings (such as demand response or deployment of solar thermal water heaters).
 - a. Please discuss your strategy for encouraging customer participation in other demand response programs.

The CSI Thermal program had low participation rates and no longer has funding. SCE has ceased marketing the program.

In addition, SCE's contractor's Program Representatives continue to review the ESA Program Customer Energy Education and Resource Guide with each program enrollee at time of in-home enrollment. This Energy Education focuses on no-cost actions these low income customers can take to save energy and reduce their bills. Included in this education is instruction on how to sign up for My Account, which provides them with additional time and money savings tools and opportunities to participate in residential energy efficiency rebate programs.

	Authoriz	ed Bu	daet			Current N		Exc	penses	Year to D	Date	Exc	enses	% of Budget Spent YTD		
ESA Program:	Electric	Gas		Total		Electric	Gas		Total	Electric	ic Gas Total			Electric	Gas	Total
Energy Efficiency								-								
Appliances	\$ 22,713,446		\$	22,713,446	\$	1,432,196		\$	1,432,196	\$ 3,487,250			\$ 3,487,250	15%		15%
Customer Enrollment	\$ 4,713,762		\$	4,713,762	\$	902,110		\$	902,110	\$ 2,018,329			\$ 2,018,329	43%		43%
Domestic Hot Water	\$ 32,633		\$	32,633	\$	2,940		\$	2,940	\$ 5,275			\$ 5,275	16%		16%
Enclosure	\$ 228,441		\$	228,441	\$	16,428		\$	16,428	\$ 25,229			\$ 25,229	11%		11%
HVAC	\$ 26,134,620		\$	26,134,620	\$	4,270,782		\$	4,270,782	\$ 6,055,601			\$ 6,055,601	23%		23%
In Home Education	\$ 1,530,461		\$	1,530,461	\$	253,895		\$	253,895	\$ 574,990		:	\$ 574,990	38%		38%
Lighting	\$ 531,768		\$	531,768	\$	739,215		\$	739,215	\$ 1,738,598			\$ 1,738,598	327%		327%
Miscellaneous	\$ 1,755,172		\$	1,755,172	\$	203,204		\$	203,204	\$ 573,815			\$ 573,815	33%		33%
Maintenance	\$ 105,346		\$	105,346	\$	-		\$	-	\$ -			\$	0%		0%
Pilot	\$ -		\$	-	\$	-		\$	-	\$ -			\$	0%		0%
Multi-Family Common Area Measures	\$ -		\$	-	\$	-		\$	-	\$ -			\$	0%		0%
Energy Efficiency TOTAL	\$ 57,745,649		\$	57,745,649	\$	7,820,770		\$	7,820,770	\$ 14,479,087			\$ 14,479,087	25%		25%
Training Center	\$ 563,710		\$	563,710	\$	13,203		\$	13,203	\$ 31,569		:	\$ 31,569	0%		0%
Inspections	\$ 1,204,880		\$	1,204,880	\$	134,905		\$	134,905	\$ 314,388			\$ 314,388	26%		26%
Marketing and Outreach	\$ 950,000		\$	950,000	\$	54,048		\$	54,048	\$ 322,581			\$ 322,581	34%		34%
Outreach	\$ -		\$	-	\$	-		\$	-	\$ -			\$	0%		0%
Studies	\$ 91,250		\$	91,250	\$	-		\$	-	\$ -			\$	0%		0%
Regulatory Compliance	\$ 492,663		\$	492,663	\$	78,382		\$	78,382	\$ 135,302			\$ 135,302	27%		27%
General Administration	\$ 3,958,948		\$	3,958,948	\$	442,547		\$	442,547	\$ 912,408			\$ 912,408	23%		23%
CPUC Energy Division	\$ 60,000		\$	60,000	\$	9,094		\$	9,094	\$ 23,496			\$ 23,496	39%		39%
TOTAL PROGRAM COSTS	\$ 65,067,100		\$	65,067,100	\$	8,552,949		\$	8,552,949	\$ 16,218,831		ę	5 16,218,831	25%		25%
			Fu	nded Outsic	de	of ESA Pr	ogra	m E	Budget							
Indirect Costs					(\$ 118,728		\$	5 118,728	\$ 304,652			\$ 304,652			
NGAT Costs																

Energy Savings Assistance Program Table 1 - Expenses Southern California Edison Through March 2020

Energy Savings Assistance Program Table 1A - Expenses Funded From 2009-2016 "Unspent ESA Program Funds" Southern California Edison Through March 2020

		Authorized Budget			Current Mo	onth Ex	pe	nses	Year to	Date E	хре	nses	% of Budget Spent YTD			
ESA Program [1]:	E	lectric	Gas		Total	Electric	Gas		Total	Electric	Gas		Total	Electric	Gas	Total
Energy Efficiency																
Multi-Family Common Area Measures	\$	4,500,000		\$	4,500,000	\$ 76,561		\$	76,561	\$ 155,715		\$	155,715	3%		3%
Leveraging - CSD [2]	\$	1,000,000		\$	1,000,000			\$	-			\$	-	0%		0%
Climate Zone 13 Central AC and AC related measures	\$	7,006,783		\$	7,006,783	\$ 1,207,874		\$	1,207,874	\$ 2,954,696		\$	2,954,696	42%		42%
Additional Authorized Funds for Treated customers [3]	\$	1,790,584		\$	1,790,584			\$	-			\$	-	0%		0%
Additional Regulatory Compliance Cost				\$	-											
HE Clothes Washer	\$	3,485,509		\$	3,485,509			\$	-			\$	-	0%		0%
Powerstrip Tier II	\$	2,400,527		\$	2,400,527	\$ 666,267		\$	666,267	\$ 1,360,032		\$	1,360,032	57%		57%
TOTAL PROGRAM BUDGET/EXPENSES	\$ 2	20,183,403		\$	20,183,403	\$ 1,950,702		\$	1,950,702	\$ 4,470,443		\$	4,470,443	22%		22%

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Reflects the authorized 2019 budget approved in SCE's Mid-Cycle Update AL 3824-E on January 4, 2019.

[2] Financial data for monthly and year-to-date expenses for Additional Regulatory Compliance Costs category are obtained from SAP; financial data for monthly and year-to-date expenses for remaining categories are obtained from EMAPS.

Energy Savings Assistance Program Table 2 Southern California Edison Through March 2020

Bornel NUME F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F F						(Summar				ES	SA Program	n (First T	ouch Hon	nes Treated)			ES	6A Program	m (Re-Tr	reated Hor	nes/Go Backs	s)		ES	A Program	(Aliso C	anyon - S	CG & SCE) [6]	
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Exterior Hard wed LED foldure Each 79 1.114 - \$ 7,62 0.0% Each 71 - \$ 7,62 0.0% Each 72 4.15 6.16 6.16 6.16 6.26 4.00 - \$ 2,554 0.0% Each 1.172.07 6.0% 5.0% 6.0% 9.80 3.80.27 472 \$ 9,080 3.80.27 472 \$ 9,080 3.80.27 472 \$ 9,080 3.80.27 472 \$ 9,080 3.80.27 472 \$ 9,080 3.80.27 472 \$ 9,080 3.80.27 472 \$ 9,080 3.80.27 472 \$ 9,080 1.01 \$ 3.711 0.1% Each 1.172.07 \$ 9,080 3.80.27 472 \$ 9,080 1.01 \$ 3.711 0.1% Each 1.0 \$ 3.772 \$ 5 1.4.386 0.1% Each 1.4 \$ 3.711 0.1% 5 5.72.27 2.8% 1.01 \$ 3.772 5 \$ 4.272 2.8% 1.01 \$ 3.772 5 \$ 4.272 2.8%		Each	249	4,222	1	1	\$ 1,761	0.0%	Each	156	2,646	0		\$ 1,101	0.0%	Each	93	1,576	0		\$ 661	0.0%	Each	249	4,222	1		\$ 1,761	0.0%
Ebb 121/14 5.003.080 612 \$ 1.172.07 62% Each 99.689 3.880.27 472 \$ 90.52.286 6.1% Each 29.65 14.940.93 140 \$ 226.511 6.8% 14.811 4.613.422 559 \$ 1.077.42 5 14.386 0.1% Each 19.695 14.940.93 140 \$ 226.511 6.8% 14.811 4.613.422 559 \$ 1.077.425 \$ 1.077.437 5 \$ 4.386 0.1% Each 19.80 1 \$ 1.071.435 C 1.013 Each 7.44 \$ 550.82 6 \$ 1.073.437 5 2 \$ 4.27.72 2.8% Each 1.89 11.831 14 \$ 1.074.75 2.9% Each 1.831 14 \$ 1.073.37 5 1.24 2.08 2.07 2.08 Each 1.80 1.831 14 \$ 1.074.25 2.9% Each 1.80 1.831 14 \$ 1.074.25 2.08 2.07 2.08 2.08 2.08 2.08 2.08 2.08 2.08 2.08		Each	8	280	0	1	\$ 720	0.0%	Each	8	280	0		\$ 720	0.0%	Each	-	-	-	1			Each	8	280	0		\$ 720	0.0%
ED Reductor Lamp Each 2.178 4.778 4.789 6 \$ 10,00 11% Each 17.71 37.672 5 \$ 14,386 0.1% Each 4.45 0.980 1 \$ 3.711 0.1% Each 7.742 5 \$ 14,386 0.1% Each 1.45 3.711 0.1% Each 7.742 5 \$ 14,386 0.1% Each 1.44 9.880 1 \$ 3.711 0.1% Each 7.742 6 \$ 14,386 0.1% Each 1.45 9.880 1 \$ 3.711 0.1% Each 7.742 6 \$ 14,386 0.1% Each 1.639 118,475 2.9% Each 7.73 12.122 62 5 502,412 Increating Each 2 1 6.005 \$ 132,402 2.8% 2.862 0.0% Each 1 6 0 5 422,723 2.8% 1.639 11.86 0 5 6.2 0.0% Each 1.21 2.9% 2.6% 5 302,412 6 5 302,412 2.8% 2.8% 2.9% 2.6% 2.0% 5 302,4						1																							0.0%
EDD Torchiner Lamp End 7.84 550.82 66 \$ 538.307 2.9% Each 6.005 \$ 422.722 2.8% Each 1.63 118.311 14 \$ 115.317 2.9% Each 7.137 512.122 62 \$ 562.07% Torchiere Expl 771 0 \$ 124 20% Each 1 80 0 \$ 422.722 2.8% Each 1.80 1 8 0 \$ 562 0.0% Each 1.80 0 \$ 62 0.0% Each 1.80 0 \$ 60 0.0% \$ 60 0.0% \$ 60 0.0% \$ 60 0.0% \$ 60 0.0% \$ 60 0.0% \$ 60 0.0% \$ 60 0.0%					612							472							140							559			8.6%
Torchine Each 2 171 0 \$ 124 0.0% Each 1 186 0 \$ 620 1 86 0 \$ 620 1 86 0 \$ 620 1 86 0 \$ 620 0.0% Each 1 86 0 \$ 663 56.056 17 \$ 66.362 1.7% Home 280 280.800 81 \$ 308.000 \$ 189.730 10% Home 285 275 0 \$ 308.006 1.0% Home 285 281.000 10% 5.06 308.056					6														1										0.1%
Miscalarous			7,644							6,005							1,639		14					7,137					4.0%
Pool pumps Home 285 252.58 101 \$ 301.25 21.1% Home 260 282.268 22.56 Home 56 56.056 17 \$ 66.026 17% Home 2602 81 \$ 308.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 108.000 \$ 10		Each	2	1/1	0		\$ 124	0.0%	Each	1	08	0		\$ 02	0.0%	Each	1	80	0		\$ 62	0.0%	Each	2	171	0		\$ 124	0.0%
Smart Power Strips-Tier 1 Home 2.82 9.89 0 \$ 162,491 10% Home 2.207 6.20 0 \$ 142,824 10% Home 5.85 2.79 0 \$ 3,060 1.0% Home 2.267 8.76 0 \$ 159,730 Smart Power Strips-Tier 2 Each 1.207 2.300,003 4.00 \$ 1,078,126 7.3% Each 1.0% Home 2.65 279 0 \$ 3,060 1.0% Home 2.65 2.79 0 \$ 3,060 1.0% Home 2.67 0 \$ 169,703 Bind 2.076 0 6 1.069 2.360,003 4.00 \$ 1,070,126 7.3% Each 4.00 6.03 6.03 6.0 6.0 0 0 0 0 0 0 <th< td=""><td></td><td>Home</td><td>325</td><td>325 325</td><td>101</td><td>-</td><td>\$ 201.325</td><td>2.1%</td><td>Home</td><td>260</td><td>260.260</td><td>93</td><td></td><td>\$ 324,063</td><td>2 2%</td><td>Home</td><td>56</td><td>56.056</td><td>17</td><td></td><td>\$ 66.362</td><td>1 7%</td><td>Home</td><td>260</td><td>260.260</td><td>91</td><td></td><td>\$ 309.004</td><td>2.5%</td></th<>		Home	325	325 325	101	-	\$ 201.325	2.1%	Home	260	260.260	93		\$ 324,063	2 2%	Home	56	56.056	17		\$ 66.362	1 7%	Home	260	260.260	91		\$ 309.004	2.5%
Smart Power Strips - Tier 2 Each 21,276 2,976,940 605 \$ 1,360,032 7.2% Each 16,899 2,360,003 480 \$ 1,076,126 7.3% Each 4,407 616,937 125 \$ 28,9106 7.2% Each 19,945 2,781,185 56.31 \$ 1,274,893 Plot - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - </td <td></td> <td>05</td> <td></td> <td></td> <td></td> <td></td> <td>585</td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>01</td> <td></td> <td></td> <td>1 3%</td>												05					585		0							01			1 3%
Pilos O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O O <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>480</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>125</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>563</td> <td></td> <td></td> <td>10.2%</td>						1						480							125							563			10.2%
Outreach & Assessment Home 28,458 \$ 2,018,329 10.7% Home 22,260 \$ 1,569,999 10.6% Home 6,198 \$ 448,330 11.4% Home 25,737 \$ 1,764,759														•														·	
Outreach & Assessment Home 28,458 \$ 2,018,329 10.7% Home 22,260 \$ 1,569,999 10.6% Home 6,198 \$ 448,330 11.4% Home 25,737 \$ 1,764,759	Customer Enrollment			1	1	1						i i							1					1					
		Home	28,458		1		\$ 2,018,329	10.7%	Home	22,260				\$ 1,569,999	10.6%	Home	6,198				\$ 448,330	11.4%	Home	25,737				\$ 1,784,759	14.2%
In-Home Education Home 23.032 \$ 574.990 3.1% Home 18.00 \$ 449.390 3.0% Home 5.032 \$ 125.600 3.2% Home 20.71 \$ 517.045	In-Home Education	Home	23,032			<u> </u>	\$ 574,990	3.1%	Home					\$ 449,390	3.0%	Home	5,032				\$ 125,600	3.2%	Home					\$ 517,045	4.1%
Total Savings/Expenditures 12,576,568 1,886 \$ 18,793,814 9 9,998,316 1,510 \$ 14,860,672 0 2,578,251 376 - \$ 3,333,142 0 10,815,294 1,607 - \$ 12,538,449,21	Total Savings/Expenditures			12,576,568	1,886		\$ 18,793,814				9,998,316	1,510		\$ 14,860,672				2,578,251	376	· ·	\$ 3,933,142				10,815,294	1,607		\$ 12,536,449.21	
Total Households Weatherized [2] 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238	Total Households Weatherized [2]		238							238														212					
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Households Treated	Total ((+S)						First T	ouches						Re-trea	ted Homes	s/Go-Backs					Aliso	Canvon					
- Single Family Households Treated Home 13,785 Home 10,437 Home 3,348 Home 11,770																													
- Multi-family Households Treated Home 7,785 Home 6,646 Home 1,139 Home 7,555				1				F																	1				
- Mobile Homes Treated Home 1,904 Home 1,355				1				F	_														_		1				
Total Number of Households Treated Hone 23,474 Hone 18,438 Home 5,036 Home 21,025				1				F	Home							Home						1	Home		1				I
# Eligible Households to be Treated for PY [3] Home 113,612 Home 100,661 Home 12,951	# Eligible Households to be Treated for PY [3]	Home		1				F	Home						1							1	Home	1	1				I
% of Households Treated % 21% % 18%		%	21%					F	%						1	%	39%					1	%		1				
- Master-Meter Households Treated Home 6,358 Home 6,010	 Master-Meter Households Treated 	Home	6,358	1					Home	5,335						Home	1,023						Home	6,010					

[1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominanity are door jamit repair / replacement, door repair, and window putty. [2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs

[3] Based on Resolution E-4885 approving SCE's Authorized CARE and ESA Programs Conforming AL 3585-E and Supplemental AL 3585-E-A filed in compliance with D.16-11-022.

[4] All savings are calculated based on Evergreen Economics "Impact Evaluation of the 2011 CA Low Income Energy Efficiency Program, Final Report," August 30, 2013

[5] Costs exclude support costs that are included in Table 1; excludes costs for common area measures, refer to ESA Table 2B.
[6] Data for Aliso Canyon includes "First Touches and Re-Treatments".
[7] Expresses for fluorescent lighting reflect installations completed on or before December 31, 2017 and invoiced in 2018.
[8] Data digutament was made due to logic change which affected parany 2020, but was reversed for Feburary 2020 to have consistency for all filings which accounts for quantity and expense differences.

Energy Savings Assistance Program Table 2A Southern California Edison Through March 2020

			ES	SA Progra	am - CSD I	Leveraging	
			Year-To-	Date Com	pleted & Exp	pensed Installati	on
Measures	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Appliances		-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washer	Each	-	-	-	-	\$-	0.0%
Refrigerators	Each	-	-	-	-	\$-	0.0%
Microwaves [4]	Each						
Domestic Hot Water							
Other Hot Water	Home	-	-	-	-	\$-	0.0%
Tank and Pipe Insulation	Home	-	-	-	-	\$-	0.0%
Water Heater Repair/Replacement	Each				1		
Thermostatic Shower Valve	Each				1		
Combined Showerhead/TSV	Each		1		1		
Heat Pump Water Heater	Each						
Enclosure							
Air Sealing / Envelope [1]	Home	-	-	-	-	\$-	0.0%
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
HVAC							
Room A/C Replacement	Home	-	-	-	-	\$ -	0.0%
Central A/C replacement	Home	-	-	-	-	\$ -	0.0%
Central A/C Replacement	Home	-	-	-	-	\$ -	0.0%
Central Heat Pump Replacement	Home	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Installation)	Home	-	-	-	-	\$ -	0.0%
Energy Efficient Fan Control/Time Delay	Home	-	-	-	-	\$ -	0.0%
Maintenance							
Central A/C Tune up	Home	· ·	-	-	-	\$ -	0.0%
Lighting							
Interior Hard wired LED fixtures	Each	· ·	-	-	-	\$ -	0.0%
Exterior Hard wired LED fixtures	Each	-	-	-	-	\$ -	0.0%
Torchiere LED	Each	-	-	-	-	\$ -	0.0%
LED Night Lights	Each						
LED Reflector Bulb	Each						
LED Diffuse A-Lamps	Each	-	-	-	-	\$ -	0.0%
Miscellaneous							
Pool Pumps	Each	· ·	-	-	-	\$ -	0.0%
Smart Power Strips - Tier 1	Each	-	-	-	-	\$ -	0.0%
Smart Power Strips - Tier 2	Each	-	-	-	-	\$ -	0.0%
Pilots						•	
Customer Enrollment							
Outreach & Assessment	Home					\$ -	0.0%
In-Home Education	Home	-				\$-	0.0%
Total Savings/Expenditures			-	_	-	\$-	0.0%
						÷ -	0.070
Total Households Weatherized [2]							
CSD MF Tenant Units Treated			Total				
			-				
			-				

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD [1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, [2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home [3] All savings are calculated based on the following sources:

Energy Savings Assistance Common Area Measures Program Table 2B Southern California Edison Through March 2020

	Table 2B ESA Program - Multifamily Common Area Measures ⁵										
			Year-1	Fo-Date Completed	& Expensed Instal	lation					
ESA CAM Measures ^{1,6}	Units (of Measure such as "each")	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure				
MF Appliances											
MF Freezer	Each	-	-	-	-	s -	0.0%				
MF High Efficiency Clothes Washer	Home	-	-	-	-	\$ -	0.0%				
MF Refrigerators	Each						0.0%				
MF Domestic Hot Water											
MF Faucet Aerator	Home	-	-	-	-	\$ -	0.0%				
MF Low Flow Shower Head	Home	-	-	-	-	\$ -	0.0%				
MF Other Hot Water	Home						0.0%				
MF Water Heater Blanket	Home						0.0%				
MF Water Heater Pipe Insulation	Home						0.0%				
MFEnclosure											
Air Sealing / Envelope [1]	Home	-	-	-	-	s -	0.0%				
Attic Insulation	Home	-	-	-	-	s -	0.0%				
MF HVAC											
MF Central A/C Replacement	Home	1	568	-		\$ 14,616	9.4%				
MF Duct Test Inspection	Each	-	-	-			0.0%				
MF Duct Testing and Sealing	Home	1	-	-		\$ 1,380	0.9%				
MF Evaporative Cooler (installation)	Home	-	-	-			0.0%				
MF FAU Standing Pilot Conversion	Each	-	-	-			0.0%				
MF Furnace Repair/Replacement	Each	-	-	-			0.0%				
MF Heat Pump Replacement	Home	-	-	-			0.0%				
MF Inspection	Each	-	-	-			0.0%				
MF Programmable Thermostate	Each	-	-	-			0.0%				
MF Room A/C Replacement	Home	-	-	-			0.0%				
MF Smart Thermostat	Each	-		-			0.0%				
MF Lighting											
MF Landscape Lighting	Each	-	-	-		\$-	0.0%				
MF LED A-Lamp	Each	568	129,835	3		\$ 5,455	3.5%				
MF LED Exit Sign	Each	3	1,081	0		\$ 261	0.2%				
MF LED Exterior Fixture	Each	164	8,684	-		\$ 12,958	8.3%				
MF LED Interior Fixture	Each	248	5,671	1		\$ 19,682	12.6%				
MF LED PL-Lamps	Each	2,834	216,688	2		\$ 42,510	27.3%				
MF LED Pool and Spa Lighting	Each	41	35,916	-		\$ 29,778	19.1%				
MF LED Reflector Lamp	Each	47	7,531	0		\$ 443	0.3%				
MF LED T-Lamp	Each	1,448	72,435	1		\$ 24,254	15.6%				
MF LED Torchiere Lamp	Each	-	-	-		\$ -	0.0%				
Miscellaneous											
MF New - Smart Power Strips - Tier 2	Each	-	-	-		\$-	0.0%				
MF Pool Pumps	Home	3	27,717	1		\$ 4,378	2.8%				
MF Smart Power Strips - Tier 1	Home	-	-	-		\$ -	0.0%				
Total	-	5,358	506,126	8	-	\$ 155,715					
		_									

Multifamily Properties Treated Number Total Number of Multifamily Properties Treated² Subtotal of Master-metered Multifamily Properties Treated 19 5 Total Number of Multifamily Tenant Units w/in Properties Treate 89

	Year to Date Expenses							
ESA Program - Multifamily Common Area	Electr	ic	Ga	5		Total		
Administration								
Direct Implementation (Non-Incentive)								
Direct Implementation	\$ 1	55,715			\$	155,715		
TOTAL MF CAM COSTS	\$ 1	55,715	\$	-	\$	155,715		

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. Standard Notes 1- 6 (do not delete) 1. Messures are customized by each IOU, see Table 28-1, Eligible Measures List. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU 2. Multifamily toporteris are sites with at least five (5) or more dveiling runis. The properties may have multiple buildings. 3. Multifamily toporteris are sites with at least five or projects may ultiple priorities may have multiple buildings. 4. Audit costs may be covered by other programs or projects may ultiple provides audits. Not all participants will have an audit cost associated with their project. 4. Audit costs may be covered by other programs or projects may ultiple provides maths. Not all participants will have an audit cost associated with properties. 5. Applicable to Deeck-Restricted, government and non-profit owned multi-family buildings described in D.16.11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the 6. Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted. 7. All savings are calculated based on the following sources:

8. Multifamily Common Area statistics are under review and will be inputed as year to date once provided.

Energy Savings Assistance CAM Program Table 2B-1, Eligible Common Area Measures List Southern California Edison Through March 2020

Common Area Measures Category and Eligible Measures Title [1]	Effective Date	End Date[2]	Eligible Climate Zones [3]
Appliances			
Pool Pumps	10/1/2018	12/31/2018	All
Domestic Hot Water			
Envelope			
Enclosure			
	4.0/4/004.0	40/04/0040	A.II.
Air Sealing / Envelope [1]	10/1/2018	12/31/2018	
Attic Insulation HVAC	10/1/2018	12/31/2018	All
	10/1/2018	10/04/0040	10 12 14 15 16
Room A/C Replacement	10/1/2018	12/31/2018	10, 13, 14, 15, 16
Central A/C replacement			-, , -
Heat Pump Replacement Evaporative Cooler (Installation)	10/1/2018	12/31/2018	
	10/1/2018		10, 13, 14, 15, 16
MF Smart Thermostat	10/1/2018	12/31/2018	10, 13, 14, 15, 16
Lighting	40/4/0040	40/04/0040	A 11
MF Landscape Lighting	10/1/2018	12/31/2018	
MF LED A-Lamp	10/1/2018	12/31/2018	
MF LED Exit Sign	10/1/2018	12/31/2018	
MF LED Exterior Fixture	10/1/2018	12/31/2018	
MF LED Interior Fixture	10/1/2018	12/31/2018	
MF LED PL-Lamps	10/1/2018	12/31/2018	
MF LED Pool and Spa Lighting	10/1/2018	12/31/2018	
MF LED Reflector Lamp	10/1/2018	12/31/2018	
MF LED Torchiere Lamp	10/1/2018	12/31/2018	
MF LED T5 UL Type A	ТВА	12/31/2018	
MF LED T8 UL Type A	TBA	12/31/2018	All
Miscellaneous			
Smart Power Strips - Tier 1	10/1/2018	12/31/2018	All
New - Smart Power Strips - Tier 2	10/1/2018	12/31/2018	All

Standard Notes (do not delete)

1. Measures list may change based on available information on both costs and benefits (including energy benefits as well as non-energy benefits) and may vary across climate zones. This is not a list of installed measures, it is a list of eligible measures. **Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.**

2. Only complete if measure is canceled or discontinued

3. Defined as CEC California Building Climate Zones https://www.energy.ca.gov/maps/renewable/building_climate_zones.html

Energy Savings Assistance Program Tables 3A-C - Energy Savings and Average Bill Savings per Treated Home/Common Area Southern California Edison Through March 2020

Table 3A-1, ESA Program									
Annual kWh Savings	12,576,568								
Annual Therm Savings									
Lifecycle kWh Savings	86,562,846								
Lifecycle Therm Savings									
Current kWh Rate	0.130								
Current Therm Rate									
Number of Treated Households	23,474								
Average 1st Year Bill Savings / Treated households	\$69.65								
Average Lifecycle Bill Savings / Treated Household	\$479.39								

Table 3A-2, ESA Program - CSD Leveraging										
Annual kWh Savings		-								
Annual Therm Savings		-								
Lifecycle kWh Savings		-								
Lifecycle Therm Savings		-								
Current kWh Rate	\$	-								
Current Therm Rate	\$	-								
Average 1st Year Bill Savings / Treated Households	\$	-								
Average Lifecycle Bill Savings / Treated Household	\$	-								

Table 3A-3, Summary - ESA Program/CSD Leveraging										
Annual kWh Savings		12,576,568								
Annual Therm Savings										
Lifecycle kWh Savings		86,562,846								
Lifecycle Therm Savings										
Current kWh Rate	\$	0.13								
Current Therm Rate	\$	-								
Average 1st Year Bill Savings / Treated Households	\$	69.65								
Average Lifecycle Bill Savings / Treated Households	\$	479.39								

[1] Summary is the sum of ESA Program + CSD Leveraging

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated Southern California Edison Through March 2020

	Table 4A-1, ESA Program												
	E	ligible Hous	eholds	ŀ	louseholds Treat	ed YTD							
County	Rural [1]	Urban	Total	Rural	Urban	Total							
FRESNO	-	469	469	0	0	0							
IMPERIAL	211	-	211	0	0	0							
INYO	1,459	436	1,895	6	0	6							
KERN	15,949	8,769	24,718	497	2	499							
KINGS	7,462	-	7,462	137	0	137							
LOS ANGELES	3,946	538,607	542,553	155	9,772	9,927							
MADERA	-	3	3	0	0	0							
MONO	1,949	0	1,949	0	0	0							
ORANGE	0	204,105	204,105	0	2,368	2,368							
RIVERSIDE	89,597	97,499	187,096	677	2,920	3,597							
SAN BERNARDINO	40,526	187,180	227,706	1,052	4,832	5,884							
SANDIEGO	1	-	1	0	0	0							
SANTA BARBARA	-	18,186	18,186	0	4	4							
TULARE	44,508	14,984	59,492	539	168	707							
TUOLUMNE	-	-	0	0	0	0							
VENTURA	2,607	63,623	66,230	34	311	345							
Total	208,216	1,133,860	1,342,076	3,097	20,377	23,474							

	Table 4B, ESA Program - CSD Leveraging													
				Households Treated YTD										
County				Rural	Urban	Total								
						0								
						0								
Total				0	0	0								

					Properties Treate	d YTD
County				Rural	Urban	Total
FRESNO				0	0	0
IMPERIAL				0	0	0
INYO				0	0	0
KERN				0	0	0
KINGS				0	0	0
LOS ANGELES				0	1	1
MADERA				0	0	0
MONO				0	0	0
ORANGE				0	1	1
RIVERSIDE				0	14	14
SAN BERNARDINO				0	3	3
SANDIEGO				0	0	0
SANTA BARBARA				0	0	0
TULARE				0	0	0
TUOLUMNE				0	0	0
VENTURA				0	0	0
Total	0	0	0	0	19	19

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and

Energy Savings Assistance Program Table 4A-2, Homes Unwilling / Unable to Participate Southern California Edison Through March 2020

ESA Program							
			Rea	son Provided			
County	Customer Unwilling/Decline d Program Measures	Customer Unavailable - Scheduling Conflicts	Hazardous Environment (unsafe/unclean)	Landlord Refused to Authorize Participation	Household Exceeds Allowable Limits	Unable to Provide Required Documentation	Other Infeasible/ Ineligible
Fresno	0	0	0	0	0	0	0
Imperial	0	0	0	0	0	0	0
Inyo	0	0	0	0	1	2	4
Kern	0	2	0	14	6	17	419
Kings	0	0	0	0	3	0	123
Los Angeles	2	14	0	344	91	1,796	4,880
Madera	0	0	0	0	0	0	0
Mono	0	0	0	1	0	0	0
Orange	5	4	0	43	24	561	1,632
Riverside	10	43	0	100	55	117	2,108
San Bernardino	40	94	0	78	68	422	2,955
San Diego	0	0	0	0	0	0	0
Santa Barbara	0	0	0	0	1	0	3
Tulare	0	5	0	38	13	15	621
Tuolumne	0	0	0	0	0	0	0
Ventura	0	2	1	6	10	27	80
Total	57	164	1	624	272	2,957	12,825

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary Southern California Edison

Through March 2020

									Table 5A	, ESA	Program					
		Gas & Ele	ectric			Gas On	ıly			Electr	ic Only				٦	Fotal
	# of Household		(Annual)		Household (Annual) Hou		# of Household	hold (Annual)			# of Household		old Count)			
Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm		kW	Treated by Month	# of First- Tourch	# of Re- treatment	Therm
January					-	-	-	-	1,951		1,951	105	1,951	1,521	430	
February									13,317		13,317	1,057	13,317	10,556		
March									23,474		23,474	1,886	23,474	18,438	5,036	
April													-			
May													-			
June													-			
July													-			
August													-			
September													-			
October													-			
November													-			
December													-			
YTD	-	-	-	-	-	-	-	-	23,474		12,576,568	1,886	23,474			

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

					٦	Table 5	B, ESA	A Prog	ram - CSD L	evera	ging					
		Gas & Ele	ectric			Gas On	ıly			Electr	ic Only			Tot	al	
	# of Household		(Annual)		# of Household		(Annual)	# of Household		(Annual)		# of Household		(Annual)	
Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm kWh		kW	Treated by Month	Therm	kWh	kW
January																
February																
March																
April																
May																
June																
July																
August																
September																I 1
October																
November																
December																
YTD	-	-	-	-	-	-	-	-								

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2A. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

					Table	5C, E\$	SA Pro	gram -	Multifamily	/ Comn	non Area					
		Gas & Ele	ectric			Gas On	ıly			Electr	ic Only			Tot	al	
	# of		(Annual)		# of		(Annual	l)	# of		(Annual)		# of		(Annual)	
Month	Properties Treated by Month	Therm	kWh	kW	Properties Treated by Month	Therm	kWh	kW	Properties Treated by Month	Therm	kWh	kW	Properties Treated by Month	Therm	kWh	kW
January				1					13	1	287,906	5	13		287,906	5
February				1					14	1	291,410	5	14		291,410	5
March									19		506,126	8	19		506,126	8
April									-		-	-	-		-	-
May									-		-	-	-		-	-
June									-		-	-	-		-	-
July									-		-	-	-		-	-
August									-		-	-	-		-	-
September									-		-	-	-		-	-
October									-		-	-	-		-	-
November									-		-	-	-		-	-
December									-		-	-	-		-	-
YTD	-	-	-	-	-	-	-	-	19		506,126	8			506,126	8

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 28. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies Southern California Edison Through March 2020

				in ough ma								
	Autho	rized 2019 F	unding	Curre	nt Month Exp	oenses	Expenses	Since Janu	ary 1, 2018		% of Budget Exp	ensed
	Electric	Gas	Total	Electric ¹	Gas	Total ¹	Electric ¹	Gas	Total ¹	Electric	Gas	Total
Pilots												
PCT TOU	\$ 300,500	n/a	\$ 300,500	\$0	n/a	\$0	\$61,509	n/a	\$61,509	20%	n/a	20%
Total Pilots	\$300,500	\$0	\$300,500	\$0	\$0	\$0	\$61,509	\$0	\$61,509	0%		0%
Studies												
Rapid Feedback Research and Analysis												
2019 Low Income Needs Assessment Study1												
2019 ESA 'Load Impact Evaluation Study2												
2017 Potential and Goals Study												
2019 Non-Energy Benefits (NEBs) Study3												
Total Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)		

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. Footnotes:

Energy Savings Assistance Program Table 7 (Second Refrigerators, In-Home Education, MyEnergy/My Account Platform)

Southern California Edison Through March 2020

7A - Househo	lds Receiving	Second Refrigerato	ors
Measures	Il Inite	Received Refrigerator	Not eligible for Refrigerator due to Less than Six Occupants
Second Refrigerators	Each	16	709

7B - Households Receiving In-	Home Energy	y Education Only
Measures	Units	Households that Only Received Energy Education
In-Home Education	Home	4,859

7C - Households for My En	ergy/My Acco	unt Platform
Opt-Out	Already Enrolled	Opt-In
26,006	374	287

CARE Table 1 - CARE Program Expenses Southern California Edison Through March 2020

		2020 Auth	orize	d Bi	udget		Current N	lonth	Ex	penses		Year to D)ate E	xpe	nses	% of Bu	dget Spe	ent YTD
CARE Program:		Electric	Gas		Total		Electric	Gas		Total		Electric	Gas	ŕ	Total	Electric	Gas	Total
Outreach	\$	2,684,843		\$	2,684,843	\$	137,482		\$	137,482	\$	621,065		\$	621,065	23%		23%
Processing / Certification Re-certification	\$	800,000		\$	800,000	\$	49,020		\$	49,020	\$	132,978		\$	132,978	17%		17%
Post Enrollment Verification	\$	600,000		\$	600,000	\$	80,239		\$	80,239	\$	190,121		\$	190,121	32%		32%
IT Programming	\$	600,000		\$	600,000	\$	1,005		\$	1,005	\$	3,016		\$	3,016	1%		1%
Cooling Centers	\$	45,899		\$	45,899	\$	-		\$	-	\$	0		\$	-	0%		0%
Pilots/CHANGES Program	\$	525,000		\$	525,000	\$	(61,687)		\$	(61,687)	\$	103,607		\$	103,607	20%		20%
Studies	\$	-		\$	-	\$	-		\$	-	\$	-		\$	-	0%		0%
Regulatory Compliance	\$	457,661		\$	457,661	\$	70,769		\$	70,769	\$	112,009		\$	112,009	24%		24%
General Administration	\$	725,665		\$	725,665	\$	100,722		\$	100,722	\$	272,020		\$	272,020	37%		37%
CPUC Energy Division	\$	140,000		\$	140,000		, -		\$	21,220	\$	• •,•= •		\$	54,824	39%		39%
SUBIOTAL MANAGEMENT COSTS	\$	6,579,068		\$	6,579,068	\$	398,770		\$	398,770	\$	1,489,641		\$	1,489,641	23%		23%
CARE Rate Discount	\$	492,093,638		\$4	492,093,638	\$	25,848,724		\$	25,848,724	\$	85,775,249		\$	85,775,249	17%		17%
TOTAL PROGRAM COSTS & CUSTOMER		400 070 700		<u>^</u>		^			^	00.047.404		07.004.000			07.004.000	470/		470/
DISCOUNTS	\$	498,672,706		 * '	498,672,706	•	26,247,494		•	26,247,494	\$	87,264,890		\$	87,264,890	17%		17%
									· · · ·									
Other CARE Rate Benefits														1				
- DWR Bond Charge Exemption						\$	1,808,973		\$	1,808,973	\$	5,733,850		\$	5,733,850			
- CARE Surcharge Exemption						\$	1,543,865		\$	1,543,865	\$	4,893,544		\$	4,893,544			
- California Solar Initiative Exemption						\$	-		\$	-	\$	-		\$	-			
Southern California Edison						\$	-		\$	-	\$	-		\$	-			
Through March 2020						Ť			\$	-	\$	-		\$	-			
Total Other CARE Rate Benefits						\$	3,352,838		\$	3,352,838	\$	10,627,394		\$	10,627,394			
	_						, , ,			, , ,		, , ,			, ,			
Indirect Costs						\$	108,969		\$	108,969	\$	295,349		\$	295,349			
						Ψ	100,000		Ψ	100,000	Ψ	200,040		Ψ	200,040			

[1] Decision 15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein.

[2] Reflects the Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities. This efforts was formerly referenced in Measurement and Evaluation.

[3] Reflects the authorized funding per year in D.16-11-022 and updated via Resolution [E-4885] addressing Conforming AL [3585-E] and Supplemental Conforming AL [3585-E-A].

[4] Monthly and year-to-date expenses data was obtained from SAP database. Subtotal Management Costs for 2017 include Cooling Centers total costs.

[5] Total costs settled to prior cycle CARE accounting are not addressed in CARE Table 1.

	CARE Table 2 - Enrollment, Recertification, Attrition, & Penetration ⁵ Southern California Edison Through March 2020																							
						v Enrolln						Rece	rtification			1	Attrition (Drop Off	s)		Enro	ollment			
		Auton	natic Enrollme	Total New Non- Total Total Total									Not	Total	Estimated	Penetration								
2020	Inter- Utility ¹	Intra- Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment	Scheduled	Scheduled (Duplicates)	Automatic	Recertification (L+M+N)	No Response ⁴	Failed PEV	Failed Recertification	Other	Attrition (P+Q+R+S)	Gross (K+O)	Adjusted (K-T)	CARE Participants	CARE Eligible⁵	Rate % (W/X)
January	3,223	243	0	3,466	6,777	8,398	4,448	97	19,720	23,186	14,293	13,445	0	27,738	9,922	92	628	11,955	22,597	50,924	5,141	1,190,287	1,332,580	89.3%
February	3,749	305	0	4,054	6,543	5,289	4,406	247	16,485	20,539	11,868	11,390	0	23,258	16,463	94	496	14,677	31,730	43,797	-8,472	1,181,815	1,332,580	88.7%
March	5,424	313	0	5,737	8,274	5,760	4,838	115	18,987	24,724	10,556	19,671	0	30,227	20,294	66	412	22,554	43,326	54,951	-13,099	1,168,716	1,332,580	87.7%
April								1				1												
Мау								1				1												
June								1				1												
July								1				1												
August								1				1												
September				1				1	1	1	1	1	1		1		1				1			
October				1				1	1	1	1	1	1		1		1				1			
November				1				1	1	1	1	1	1		1		1				1			
December				1				1	1	1	1	1	1		1		1				1			
YTD Total	12.396	861	0	13.257	21,594	19.447	13.692	459	55.192	68,449	36.717	44.506	0	81.223	46.679	252	1.536	49.186	97.653	149,672	-16,430	1.168.716	1.332.580	87.7%

¹ Enrollments via data sharing between the IOUs.

 2 Enrollments via data sharing between departments and/or programs within the utility.

³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] Recertification results are tied to the month initiated. Therefore, recertification results may be pending due to the time permitted for a participant to respond.

CARE Table 3A - Post-Enrollment Verification Results (Model) Southern California Edison

Through March 2020

Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification ⁴	% of Total CARE Households De-enrolled
January	1,190,287	7,319	0.6%	65	0	65	0.9%	0.0%
February	1,181,815	6,294	0.5%	48	0	48	0.8%	0.0%
March	1,168,716	168	0.0%	51	0	51	30.4%	0.0%
April								
Мау								
June								
July								
August								
September								
October								
November	1							
December								
YTD Total	1,168,716	13,781	1.2%	164	0	164	1.2%	0.0%

¹ Includes all customers who failed SDG&E's CARE eligibility probability model.

² Includes customers verified as over income or who requested to be de-enrolled.

³ Verification results are tied to the month initiated and the verification process allows customers 90 days to respond to the verification request.

⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustment

	CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) Southern California Edison Through March 2020										
Month	Total CARE Households Enrolled	Households Requested to Verify1	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification ⁴	% of Total CARE Households De-enrolled			
January	1,190,287	1,242	0.1%	1,058	6	1,064	85.7%	0.1%			
February	1,181,815	43	0.0%	0	1	1	2.3%	0.0%			
March	1,168,716	4	0.0%	0	0	0	0.0%	0.0%			
April											
Мау											
June											
July											
August											
September											
October											
November											
December											
YTD Total	1,168,716	1,289	0.1%	1,058	7	1,065	82.6%	0.1%			

¹ Includes all participants who were selected for high usage verification process.

² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized. ³ Medium (400%) and high usage (600%) customers are dropped at 60 days (2 or 3 bill cycles) for non-response to HUV (high usage income verification request). Additionally, 600% + users that have not reduced usage within the 60 day window (2 or 3 bill cycles) are removed from the program. Results may be pending due to the time permitted for a participant to respond.

⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 4 - CARE Self-Certification and Self-Recertification Applications¹ Southern California Edison Through March 2020

	Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates
Total (Y-T-D)	289,552	221,474	133,943	20,173	52,366	67,358
Percentage	N/A	100%	60%	9%	N/A	30%

¹ Includes sub-metered customers.

^[2] Includes number of applications SCE provided for all direct mailing campaigns, customer calls made to the call center, and other outreach methods. Because there are other means by which customers obtain applications which are not

CARE Table 5 - Enrollment by County Southern California Edison Through March 2020

County	Estimated Eligible Households			Total Households Enrolled			Penetration Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	469	0	469	38	0	38	8%	0%	8%
Imperial	0	208	208	17	45	62	0%	22%	30%
Inyo	433	1,457	1,890	24	974	998	6%	67%	53%
Kern	8,756	15,914	24,670	9,249	13,638	22,887	106%	86%	93%
Kings	0	7,452	7,452	138	8,920	9,058	0%	120%	122%
Los Angeles	532,352	3,941	536,293	484,485	1,626	486,111	91%	41%	91%
Madera	3	0	3	0	0	0	0%	0%	0%
Mono	0	1,944	1,944	5	731	736	0%	38%	38%
Orange	202,759	0	202,759	148,694	0	148,694	73%	0%	73%
Riverside	97,232	89,482	186,714	80,578	85,089	165,667	83%	95%	89%
San Bernardino	186,757	40,466	227,223	181,088	36,670	217,758	97%	91%	96%
San Diego	0	1	1	0	0	0	0%	0%	0%
Santa Barbara	17,730	0	17,730	9,007	0	9,007	51%	0%	51%
Tulare	14,899	44,427	59,326	12,482	43,078	55,560	84%	97%	94%
Ventura	63,304	2,594	65,898	50,490	1,650	52,140	80%	64%	79%
Total	1,124,694	207,886	1,332,580	976,295	192,421	1,168,716	87%	93%	88%

* Estimated eligible households is updated using Athens Research dataset provided in March 2020. Customer penetration values may appear erroneous due to low estimated eligible population data.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 6 - Recertification Results Southern California Edison Through March 2020

Month	Total CARE Households	Households Requested to Recertify ¹	% of Households Total (C/B)	Households Recertified ²	Households De-enrolled ³	Recertification Rate % ⁴ (E/C)	% of Total Households De- enrolled (F/B)
January	1,190,287	23,067	1.9%	11,400	1,211	49.4%	0.1%
February	1,181,815	22,036	1.9%	7,111	751	0.0%	0.1%
March	1,168,716	28,757	2.5%	2,303	393	0.0%	0.0%
April							
May							
June							
July							
August							
September							
October							
November							
December							
YTD	1,168,716	73,860	6.3%	20,814	2,355	28.2%	0.2%

¹ Excludes count of customers recertified through the probability model.

² Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

 ³ Includes customers who did not respond or who requested to be de-enrolled.
 ⁴ Percentage of customers recertified compared to the total participants requested to recertify in that month.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 7 - Capitation Contractors¹ Southern California Edison Through March 2020

1

		Contra	Total Enrollments			
Contractor	(Cheo Private	CBO	NOTE IF APPLIC	LIHEAP	Current Year-to-Date	
	Tintato		TIMBTEL	Entert	Month	Total to Dut
2-1-1 ORANGE COUNTY		х	-			
ALPHA ENTERPRISES	x	х	-		- 1	-
APAC SERVICE CENTER ARMENIAN RELIEF SOCIETY	X		-			
ASIAN AMERICAN DRUG ABUSE PROG	x		-		- 1	
ASIAN AMERICAN BROG ABOSE PROG	x		x		1	
ASIAN YOUTH CENTER	x		^			
BEST PARTNERS	x		-		101	39
DELHI CENTER	x				101	
BETHEL BAPTIST CHURCH	x					
BISHOP PAIUTE TRIBE	x					
C.O.R. COMM DEVELOPMENT CORP	x					
CAREGIVERS VOLUNTEERS ELDERLY	Â	х	1		-	
CHINESE CHRISTIAN HERALD CRUS.	х	~			-	
CHINO NEIGHBORHOOD HOUSE		×	1		-	
CITIHOUSING REAL ESTATE SERVIC		x				
CITY IMPACT	×	~				
CITY OF BEAUMONT SENIOR CENTER		x	x			
COMMUNITY HEALTH INITIATIVE of OC (AKA: Volunteer	1		^			
Center of Greater Orange County dba OneOC)	1	х	1		-	
Southern California Edison	х		-		-	
Through March 2020	x		1			
DESERT MANNA MINISTRIES INC	x		-			
DISABLED RESOURCES CTR, INC	Â	x	x			
EL CONCILIO DEL CONDADO DE	x	^	x		-	
FAMILY SVC ASSOC OF REDLANDS	x		^		-	
FOOD SHARE	x		-		-	
30 THE CALENDAR	^	x	-			
HELP OF OJAI, INC.	x	^	-		-	
HOUSING AUTHORITY OF KINGS CO	x		x			
KERNVILLE UNION SCHOOL DISTRIC	x		^			
KINGS COMMUNTITY ACTION ORG	x		-		-	
KINGS CTY COMMISSION ON AGING	x		-		-	
LA COUNTY HOUSING AUTHORITY	<u>^</u>	x	1		-	
LEAGUE OF CALIF HOMEOWNERS	х	^	-			
LIFT TO RISE	x		-		10	4
LTSC COMM. DEVEL. CORP	x		-		10	
MENIFEE VALLEY CHAMBER	^	x	-			
MEXICAN AMERICAN OPPORTUNITY		x	x		-	
MEXICAN AMERICAN OFFORTUNITY MTN COMM FAM RESOURCE CNTR	x	^	^		-	
NEW GREATER CIR. MISSION, INC	x		-		-	
NEW HOPE VILLAGE, INC						
NEW HOPE VILLAGE, INC NEW HORIZONS CAREGIVERS GROUP	х					
DCCC	x	х				
DPERATION GRACE DUR COMMUNITY WORKS	x		+			
PACIFIC ISLANDER HLTH (PIHP)					-	
PACIFIC ISLANDER HETH (PIHP) PACIFIC PRIDE FOUNDATION	x					
RIVERSIDE DEPT COMM ACTION	х	x	x	x		
SALVATION ARMY SANTA FE SPGS		^	^	^	-	
SALVATION ARMY SANTA FE SPGS	x		+		-	
SALVATION ARMY VISALIA CORPS SANTA ANITA FAMILY SERVICE	x					
SENIOR ADVOCATES OF THE DESERT	x				-	
					-	
SHARE OUR SELVES	x					
SMILES FOR SENIORS FOUND.	х				-	
SOUTHEAST CITIES SERVICE CTR.		х			-	
SOUTHEAST COMMUNITY DEVELOPMEN	х			L	-	
ST VINCENT DE PAUL		х	<u> </u>	L	-	
THE CAMBODIAN FAMILY	х				-	
JNITED CAMBODIAN COMMUNITY INC	L	х	L		-	
VICTOR VALLEY COMM SVC COUNCIL	х		L		-	
/IETNAMESE COMMUNITY OF OC INC	х		L		-	
OLUTNEERS OF EAST LOS ANGELES	х		х		-	
KFINITI SOLUTIONS, LLC Total Enrollments		х			-	
					115	459

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

[2] Numbers reflect customers that have been placed on the rate YTD. Capitation payments may lag by a month or more depending on when SCE is invoiced by the contractors.

CARE Table 8 - Households as of Month-End Southern California Edison Through March 2020

Month	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households ¹	Penetration	% Change	Total Residential Accounts
January	N/A	N/A	1,190,287	1,190,287	1,337,092	89.0%	0.0%	4,462,241
February	N/A	N/A	1,181,815	1,181,815	1,332,681	89%	0.3%	4,448,769
March	N/A	N/A	1,168,716	1,168,716	1,332,681	88%	0.0%	4,448,739
April	N/A	N/A						
May	N/A	N/A						
June	N/A	N/A						
July	N/A	N/A						
August	N/A	N/A						
September	N/A	N/A						
October	N/A	N/A						
November	N/A	N/A						
December	N/A	N/A						
YTD			1,168,716	1,168,716	1,332,580	87.7%	0.0%	4,448,739

[1] Data represents total residential electric and gas households. This includes submetered households.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 9 - Expenditures for Pilots/CHANGES Program [1] Southern California Edison Through March 2020

2020	Authoriz	Authorized 2019 Budget		Current Month Expenses		Since Jan. 1, 2019	% of 2019 Budget Expensed	
2020	Total		Total		Total		Total	
Pilots								
CHANGES Program	\$	525,000	\$	(61,687)	\$	103,607		20%
Total	\$	525,000	\$	(61,687)	\$	103,607		20%

[1] Decision 15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

		Southern Califor		1		
		Through Mar	ch 2020			
		Description of Service Provided (e.g. utility		:	istics	
3	Session	bill assistance, utility bill dispute		1		Description of
Date ³	Language	resolution, and other energy related	# of	Length	Number of	Information / Literature
	0.00	issues)	Sessions	(Hours) ⁴	Attendees	Provided
N/A	Armenian	Avoiding Disconnection	6	0.5	42	N/A
N/A	Cantonese	Avoiding Disconnection	1	0.5	17	N/A
N/A	English	Avoiding Disconnection	2	0.5	8	N/A
N/A	Japanese	Avoiding Disconnection	1	0.5	1	N/A
N/A	Korean	Avoiding Disconnection	1	0.5	16	N/A
N/A	Mandarin	Avoiding Disconnection	1	0.5	4	N/A
N/A	Spanish	Avoiding Disconnection	1	0.5	2	N/A
N/A	Vietnamese	Avoiding Disconnection	2	0.5	31	N/A
N/A	Cantonese	CARE/FERA and Other Assistance Programs	1	0.5	1	N/A
N/A	English	CARE/FERA and Other Assistance Programs	8	0.5	29	N/A
N/A	Japanese	CARE/FERA and Other Assistance Program	1	0.5	1	N/A
N/A	Korean	CARE/FERA and Other Assistance Programs	4	0.5	157	N/A
N/A	Mandarin	CARE/FERA and Other Assistance Programs	3	0.5	6	N/A
N/A	Spanish	CARE/FERA and Other Assistance Programs	8	0.5	64	N/A
N/A	Vietnamese	CARE/FERA and Other Assistance Program	2	0.5	31	N/A
N/A	Armenian	Electric and Natural Gas Safety	6	0.5	46	N/A
N/A	Cantonese	Electric and Natural Gas Safety	2	0.5	24	N/A
N/A	English	Electric and Natural Gas Safety	5	0.5	18	N/A
N/A	Korean	Electric and Natural Gas Safety	1	0.5	8	N/A
N/A	Mandarin	Electric and Natural Gas Safety	3	0.5	7	N/A
California	Spanish	Electric and Natural Gas Safety	6	0.5	46	N/A
March	Tagalog	Electric and Natural Gas Safety	3	0.5	26	N/A
N/A	Vietnamese	Electric and Natural Gas Safety	1	0.5	8	N/A
N/A	Armenian	Energy Conservation	6	0.5	37	N/A
N/A	Cantonese	Energy Conservation	2	0.5	23	N/A
N/A	English	Energy Conservation	2	0.5	7	N/A
N/A	Mandarin	Energy Conservation	3	0.5	10	N/A
N/A	Spanish	Energy Conservation	3	0.5	15	N/A
N/A	Cambodian	Gas Aggregation	1	0.5	8	Gas Aggregation Handou
N/A	English	Gas Aggregation	1	0.5	2	Gas Aggregation Handou
N/A	Mandarin	Gas Aggregation	1	0.5	1	Gas Aggregation Handou
N/A	Spanish	Gas Aggregation	3	0.5	32	Gas Aggregation Handou
N/A	Spanish	High Energy Use	1	0.5	18	High Use Handout
N/A	Cantonese	Level Pay Plan	1	0.5	14	N/A
N/A	English	Level Pay Plan	1	0.5	7	N/A
N/A	Mandarin	Level Pay Plan	1	0.5	3	N/A
N/A	Tagalog	Level Pay Plan	1	0.5	8	N/A
N/A	Vietnamese	Level Pay Plan	1	0.5	17	N/A
N/A	Arabic	Understanding Your Bill	1	0.5	5	N/A
N/A	Armenian	Understanding Your Bill	2	0.5	7	N/A
N/A	Cantonese	Understanding Your Bill	1	0.5	15	N/A
N/A	English	Understanding Your Bill	3	0.5	10	N/A
N/A	Japanese	Understanding Your Bill	2	0.5	17	N/A
N/A	Korean	Understanding Your Bill	3	0.5	25	N/A
N/A	Mandarin	Understanding Your Bill	2	0.5	4	N/A
N/A	Spanish	Understanding Your Bill	5	0.5	55	N/A
N/A	Tagalog	Understanding Your Bill	2	0.5	26	N/A
N/A	Vietnamese	Understanding Your Bill	2	0.5	35	N/A
Month Total						

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.