BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

Application of Southern California Edison Company (U 338-E) for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Application 14-11-007

And Related Matters

A.14-11-009 A.14-11-010 A.14-11-011

MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR JULY 2019

ANNA VALDBERG R. OLIVIA SAMAD

Attorney for SOUTHERN CALIFORNIA EDISON COMPANY

> 2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770 Telephone: (626) 302-3477 Facsimile: (626) 302-6693 E-mail: Olivia.Samad@sce.com

Dated: August 21, 2019

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<u>MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)</u> <u>ON LOW INCOME ASSISTANCE PROGRAMS FOR JULY 2019</u>

In accordance with Ordering Paragraph 113 of Decision (D.) 16-11-022, Southern

California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA) and California Alternate Rate for Energy (CARE) program efforts. This report represents year-to-date ESA and CARE program results and expenditures through July 2019, and includes SCE's report on intensified ESA activity in the Aliso Canyon impacted area pursuant to D.16-04-040.

Respectfully submitted,

ANNA VALDBERG R. OLIVIA SAMAD

/s/ R. Olivia Samad

By: R. Olivia Samad

Attorney for SOUTHERN CALIFORNIA EDISON COMPANY

> 2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770 Telephone: (626) 302-3477 Facsimile: (626) 302-6693 E-mail: Olivia.Samad@sce.com

Dated: August 21, 2019

Attachment

ESA and CARE Program Report

Southern California Edison Company's (SCE)

Energy Savings Assistance (ESA) Program

and

California Alternate Rates for Energy (CARE) Program

Monthly Report

July 2019

LOW INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

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LOW INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

This monthly report complies with the low income reporting requirements established in Decision (D.)16-11-022/D.17-12-009, and with all reporting and program evaluation requirements previously established for the California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Programs and provides information on CARE and ESA Program accomplishments and expenditures through 2019 to July 31, 2019.

1. Energy Savings Assistance Program Executive Summary

The objective of SCE's Energy Savings Assistance (ESA) Program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no cost to them. Through the ESA Program, SCE offers a number of energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators and air conditioners, and home efficiency solutions like weatherization that can help customers save energy and money. The ESA Program is available to income-qualified customers living in single-family, multifamily, and mobile homes, including homeowners and renters. To be eligible for the program, customers must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

1.1. Energy Savings Program Overview

Program Summary for Month											
Authorized /											
	Planning										
2019	Assumptions ¹	Year-to-Date Actual	%								
Budget	\$63,616,662	\$41,850,957	74%								
Homes Treated	95,168	53,645	56%								
kWh Saved	32,300,000	33,696,331	104%								
kW Demand Reduced	N/A	4,725	N/A								
Therms Saved	N/A	N/A	N/A								

1.1.1. Provide a summary of the Energy Savings Assistance Program elements;

[1] Reflects the authorized 2019 budget in D.16-11-022 and updated via Resolution E-4885 addressing conforming AL 3585-E and supplemental AL 3585-E-A. Total authorized budget in 2019 is \$81,481,677; the total amount of \$63,616,662 excludes the total authorized unspent funds of \$17,865,015 captured in ESA Table 1A.

1.2. Energy Savings Assistance Program Customer Enrollment and Outreach Update

1.2.1. Provide a summary of the Energy Savings Assistance program enrollment and outreach strategies deployed this month.

During the month of July SCE continued its efforts to contact customers to enroll them in the ESA program. SCE contacts newly identified customers receiving the CARE rate discount to enroll them in the ESA program. Each letter provides customers with the name and contact phone number for their local SCE ESA program contractor, allowing contractors to directly receive information for interested customers. This streamlined process creates efficiencies for both customer and contractor. In July SCE mailed nearly 108,000 letters to CARE customers who have not yet participated in the ESA program.

SCE's ESA contractors continue to enroll customers through tablet PCs (aka paperless enrollment) during the assessment process resulting in streamlined and expedited enrollments. The tablet PC eliminates the need for paper copies ensuring protection of customer data and helping protect the environment. In July there were 326 assessors, representing 22 contractors utilizing the paperless enrollment process, enrolling 11,203 households.

SCE continues to look for ways to improve the challenges of enrolling first-touch households into the program. To help address some of the enrollment challenges, in July SCE added an additional Single Point of Contact (SPOC) to augment outreach by our contractors to increase enrollment and the number of projects for Multifamily Common Area Measures (MF-CAM). In addition, enhancements to MF CAM measure offering were made in July by adding linear lighting and CFL replacement with LEDs.

SCE also continues to conduct its on-going outreach efforts to serve Tribal Communities and is committed to a new era of relationships with Tribal Nations to build stronger, more mutually rewarding relationships with the Tribal Nations in our service territory.

As of May, two tribal communities have been treated, the Chemehuevi Indian Tribe and the Death Valley Timbisha Shoshone Tribe. Three tribes, Twenty-Nine Palms Band of Mission Indians, Agua Caliente Band of Cahuilla Indians and San Manuel Band of Mission Indians, advised their residents were not income qualified to participate in ESA per the Federal Poverty Guidelines.¹ Pechanga no longer receives their electrical service from SCE.

¹ Public Utilities Code §739.1 (a).

Initial contact has been made to offer the ESA program to the remaining seven tribes within SCE's service territory. Outreach was performed to 34 residents on the Benton Paiute reservation. SCE fliers and collateral were distributed, and assessment scheduling is currently pending. Neighboring tribal communities within Inyo/Mono county have expressed interest and efforts are being made to secure authorization and resident income information.

In Q.3 additional contact attempts will continue to be made to tribes that have expressed interest and yet to reply to initial contact. SCE is committed to stay on track to meet the intent of D.17-12-009 to confer with every tribal community in SCE's service territory by 2020 to inform them about the ESA program.

Below is a list of the thirteen (13) tribes identified in SCE's service territory and a current status of our efforts:

<u>Treated</u> Timbisha Shoshone Chemehuevi

Ineligible San Manuel Band of Mission Indians Agua Caliente Band of Cahuilla Indians Twenty-Nine Palms Band of Mission Indians

No longer served by SCE Pechanga

<u>Outreach in Progress</u> Benton Paiute Bishop Paiute Bridgeport Indian Colony CRIT Morongo Soboba Tule River

1.3. Leveraging Success Evaluation, Including CSD

1.3.1. Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

SCE and the California Department of Community Services and Development (CSD) continue to employ a leveraging framework to increase participation from the Low Income Home Energy Assistance Program (LIHEAP) agencies that are

also ESA Program providers and to record installations of measures common to both ESA and LIHEAP.

A contract agreement with SCE and the CSD to leverage the ESA program funds with the Multifamily Low-Income Weatherization Program (MF LIWP) was previously finalized and a list of projects within SCE's territory are currently reserved for CSD leveraging. In addition, SCE and the IOUs continue to meet with CSD staff regularly to discuss future leveraging efforts.

1.4. Workforce Education & Training

1.4.1. Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low income workers and how such efforts differ from prior program years.

In July, SCE's contractors continued to conduct self-guided training to new staff on the policies and procedures associated with ESA home assessment. The training provides participants with comprehensive instruction on income documentation, customer and measure eligibility, and hands-on exercises, plus an extensive discussion of energy education-related topics and demonstrations used to gauge the participants' understanding of the material. SCE conducts bi-weekly testing for prospective program representatives which they must pass prior to being authorized to conduct a home assessment. This month SCE successfully tested 30 prospective representatives.

SCE contracts with a mixture of local private contractors (LPCs), communitybased organizations (CBOs) and faith-based organizations (FBOs) to provide ESA program services. The organizations, many of which are in low-income and disadvantaged communities, have provided 797 active jobs that support SCE's ESA Program, including executive, clerical and other ancillary positions. In July ten (10) new jobs were added of which (6) were SCE ESA Representatives, (2) ESA Inspectors and (2) ESA Installers.

2. California Alternate Rates for Energy (CARE) Executive Summary

The CARE program is a low-income energy rate program that provides a monthly discount of 30-35% on energy rates to low-income households with incomes at or below 200% of the Federal Poverty Guidelines. Income qualified customers include residential single-family households as well as in sub-metered residential facilities, nonprofit group living facilities, agricultural employee housing facilities, and migrant housing farm workers.

2.1. CARE Program Summary

CARE Budget Categories	Authorized Budget	Expenses Year- to-Date	% of 2019 Budget Spent
Outreach	\$2,684,843	\$1,574,869	59%
Processing / Certification Re-certification	\$800,000	\$273,501	34%
Post Enrollment Verification (PEV)	\$600,000	\$328,461	55%
IT Programming	\$600,000	\$93,535	16%
Cooling Centers	\$44,562	\$15,198	34%
Pilot (CHANGES)	\$525,000	\$223,199	43%
Studies	\$150,000	-	0%
Regulatory Compliance	\$542,704	\$218,302	40%
General Administration	\$704,529	\$415,887	59%
CPUC Energy Division Staff	\$140,000	\$85,233	61%
Total Expenses	\$6,791,638	\$3,228,185	48%
Subsidies and Benefits	\$487,221,423	\$192,161,904	39%
Total Program Costs & Discounts	\$494,013,061	\$195,390,089	40%

2.1.1. Please provide CARE program summary costs

2.1.2. Please provide the CARE program penetration rate to date

	CARE Penetration	
Participants	Estimated Eligible Participants	Year-to-Date Penetration Rate
1,185,026	1,337,092	89%

2.2. Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) outreach efforts and communications to SCE's in-language and underpenetrated areas continue to be a priority. SCE's CARE/FERA programs partner with internal departments such as Local Public Affairs (LPA), Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, Business Solutions, and the Mobile Energy Unit (MEU), and various chambers, foundations, faith-based and community-based organizations in outreach activities that target SCE's hard-to-reach customer base.

When appropriate, SCE's Customer Contact Center (CCC) continues to utilize the online enrollment application at sce.com to directly enroll customers in the CARE Program during incoming calls. If requested, the Customer Service Representative may alternately send a paper Rate Discount Application to the customer. During the month of July, SCE enrolled 5,174 eligible customers through CCC outreach efforts including web, phone, and mail-in enrollments.

The CARE/FERA Capitation Fee Program team is continuing its efforts to engage existing Capitation agencies while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies previously inactive.

In July, capitation contractors and outbound calling efforts successfully enrolled 211 new customers in the CARE Program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE Program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.
- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based outreach events and fairs.

In July, SCE participated in three community/outreach events. Two of which included the Neighborhood Block Party at El Camino Real Elementary School in the City of Irvine and The SELA Arts Festival in the City of South Gate. Both events displayed SCE's Smart House which attracted many participants who when stopped to engage were informed about SCE's Income Qualified Programs and way to be more energy efficient at home. There were more than 1,052 event attendees who learned about low income programs – such as CARE and ESA, and other energy efficiency programs available to them.

Event Date	Event Name	City	Estimated Customer Interactions
7/18/2019	Bring our Children to Work Day	Rosemead	137
7/20/2019	Neighborhood Block Party	Irvine	67
7/27/2019	SELA Arts Festival	South Gate	850

2.2.2. Describe the efforts taken to reach and coordinate the CARE program with other related low income programs to reach eligible customers.

SCE's enrolls new CARE customers through the Energy Assistance Fund (EAF) program which is an income-qualified program to help residential households pay their electric bill. EAF is funded through voluntary donations from SCE employees, shareholders and customers. EAF partners with the United Way of Greater Los Angeles and community based organizations to process EAF assistance request and donations.

SCE coordinates CARE enrollment with other income-qualified programs, such as ESA, LIHEAP, and other low income-qualified programs offered through SoCalGas and certain water utilities. ESA participants are automatically enrolled in CARE each month, and LIHEAP participants are automatically enrolled in CARE quarterly. In July SCE enrolled 3,455 eligible customers in CARE through data sharing with LIHEAP, ESA, SoCalGas, and water utilities. The CARE Program continuously integrates its efforts and messaging with the ESA Program at all outreach events, communications, and marketing campaigns.

2.3. Recertification Complaints

In July SCE received two recertification complaints.

SCE worked with a customer who indicated they tried to apply for CARE program multiple times but when called to check on status received a message the request was pending. SCE has elevated this request to be investigated and the outcome is pending.

Customer was removed from the CARE rate for failing to recertify. Customer stated they tried to recertify online and did not receive the requested application. SCE investigated and confirmed an application was mailed to the customer with instructions where to send back the completed application which progress is now being monitored by SCE. Outcome is pending upon receipt of customers completed application.

Appendix A: Energy Savings Assistance Program and CARE Tables

Program	Table	Title
ESA – Intensified Efforts in Response to the Aliso Canyon Natural Gas Leak Emergency	Table 1	Intensified ESA Activity in the Impacted Area Pursuant to D.16-04-040
ESA	Table 1	ESA Program Expenses
ESA	Table 1A	Expenses Funded From 2009-2016 Unspent ESA Program Funds
ESA	Table 2,	Expenses and Energy Savings by Measures Installed
ESA	Table 2A	CSD Leveraging
ESA	Table 2B, B-1	Multifamily Common Area Measures
ESA	Table 3A-C	Average Bill Savings per Treated Home
ESA	Table 4A-1, 4B &4C	Homes/Buildings Treated
ESA	Table 4A-2	Homes Unwilling/Unable to Participate
ESA	Table 5A, 5B & 5C	Customer Summary
ESA	Table 6	Expenditures for Pilots and Studies
ESA	Table 7A,7B &7 C	Measures (Second Refrigerators, In Home Energy Education and My Account)
CARE	Table 1	CARE Program Expenses
CARE	Table 2	CARE Enrollment, Recertification, Attrition, and Penetration
CARE	Table 3A&B	CARE Post-Enrollment Verification Results
CARE	Table 4	CARE Self-Certification and Re- Certification Applications
CARE	Table 5	Enrollment by County
CARE	Table 6	Recertification Results
CARE	Table 7	Capitation Contractors
CARE	Table 8	Participants as of Month End

Program	Table	Title
CARE	Table 9	Expenditures Pilots/CHANGES
CARE	Table 10	CHANGES One-On-One Assistance Reporting Period February 2018
CARE	Table 11	CHANGES Group Assistance Sessions November through January 2018

	Reporting Mo	nth/Year – July 2019	
1. Total Homes Eligible:		•	1,322,388
2. Total Homes Visited in	251,918		
2a. "Go-Back" Homes	158,842		
2b. First Touch Home	89,483		
3. Percent of treated hom	1.57%		
4. Percent of treated "Mul	ti-Family" units	prioritized:	32.83%
5. Percent of homes joint	y treated by So	CE and SoCalGas:	45.56%
 Average Per Home Sa suspended program ru 	vings for Home		307.24 kWh / 0.041 kW
7. Number of homes in th			2205
8. Installed Measures by	1 1	9. Installed Measures b	
HE Clothes Washers:	N/A	CFLs:	416,616
Water Heater Blankets:	N/A	Fluorescent Torchiere Lamps:	10,334
Low Flow Showerheads	N/A	LED A-Lamps:	339,250
Water Heater Pipe Insulation:	N/A	LED Torchiere and LED Reflector Lamps:	48,076
Faucet Aerator:	N/A	Tier 1 and Tier 2 Smart Power Strips:	228,655
Thermostatic Shower Valve:	N/A	Energy Education	206,658
Air Sealing/Envelope:	N/A	Refrigerator Replacement:	23,408
Attic Insulation:	N/A	Room A/C Replacement:	724
Duct Testing & Sealing:	N/A	Evaporative Cooler Installation:	14,633
Furnace Clean & Tune:	N/A	Pool Pump Replacement:	2,945
		Central A/C & Heat Pump Replacement:	101
Therms Saved:	N/A	kWh Saved:	80,371,735
		kW Saved:	10,783
Total Expenses:	N/A	Total Expenses:	\$318,882,480

Table 1: Intensified ESA Activity in the Impacted Area Pursuant to D.16-04-040

10. SCE and SoCalGas are to prioritize near-term electric and natural gas savings respectively.

a. Which measures have been identified as providing the highest near-term savings, and how are they being prioritized?

SCE has identified refrigerator replacements and pool pump replacements as "Go Back" targets due to their large near term, and enduring long term, energy savings. SCE analyzed data from assessed homes that did not previously qualify for replacement of these measures to identify homes most likely to qualify for replacement of these two high impact and cost-effective measures.

- 11. SCE and SoCalGas should target a minimum average energy savings increase of 10 percent in the affected region as compared to pre-emergency savings for the duration of the emergency time period.
 - a. Please provide your methodology for establishing pre-emergency baselines and comparing average energy savings achieved in the affected regions indicate and whether any automated measurement and verification tools are being utilized or considered.

A pre-emergency baseline was established from the 2015 program year. The 2015 total kWh and kW savings in the affected region was divided by 12 to obtain an average monthly savings number of 704,000 kWh and 97kW. From this baseline, the monthly savings goal in the Aliso Canyon area will be approximately 774,000 kWh and 107 kW. The estimated monthly targets are based on previous metered consumption analysis of an average treated home.

SCE may validate the achieved savings using a bill comparison methodology as is consistently used for the ESA program for all IOUs. The pre- and post-treatment comparison of AMI consumption data for treated homes is based on the standard metered data-based measurement and verification protocols for measuring savings for ESA treated homes. The validation of achieved savings may use a combination of automated metered consumption and/or planned impact evaluation depending on the timing of data needs. The needed lag in metered consumption data analysis necessitates use of existing estimates for the required monthly reporting of program accomplishments.

b. Please also discuss your progress in achieving the 10 percent savings increase. Since April 28, 2016, 80,371,735 kWh and 10,783 kW have been saved in the Aliso Canyon area, for an average of 2,060,0814 kWh and 276 kW per month, which continues to exceed the 10 percent savings.

12. SCE's and SoCalGas' suspension of the "3MM" and "Go-Back" rules should help capture significant savings of at least 4 and 3 percent respectively on average.

a. Please provide your methodology for calculating average kWh saved for homes made eligible through the aforementioned rule-suspensions and indicate whether any automated measurement and verification tools are being utilized or considered.

SCE has determined 501 kWh per month baseline kWh usage of homes in the impacted area by averaging a sample of homes on CARE in Los Angeles, Orange, Riverside, San Bernardino, and Ventura counties, an area which approximates the impacted area. SCE will strive to attain 4% savings over this baseline, while still providing *all* eligible and feasible measures to qualified homes in the identified impacted area.

See response to #11a above regarding automated measurement and verification tools.

- 13. SCE and SoCalGas should provide the treatment of the most energy-intensive singleand multi-family properties and target high energy using households first.
 - a. Please explain your strategy and progress identifying and targeting multi-family and high-usage homes.

SCE continues to leverage information determined via the CARE High Usage Verification process to identify and target energy intensive single-family, multi-family and mobile home households in the impacted area. Letters are sent to customers with the name and contact phone number for their local-area ESA program contractor, allowing interested customers to receive program information and a more direct ESA enrollment. Approximately 2% of the homes treated in Aliso Canyon area are CARE high usage customers.

14. SCE and SoCalGas are to leverage program offerings outside of the ESA Program portfolio that could also achieve energy savings (such as demand response or deployment of solar thermal water heaters).

a. Please discuss your strategy for encouraging customer participation in other demand response programs.

The CSI Thermal program had low participation rates and no longer has funding. SCE has ceased marketing the program.

In addition, SCE's contractor's Program Representatives continue to review the ESA Program Customer Energy Education and Resource Guide with each program enrollee at time of in-home enrollment. This Energy Education focuses on no-cost actions these low income customers can take to save energy and reduce their bills. Included in this education is instruction on how to sign up for My Account, which provides them with additional time and money savings tools and opportunities to participate in residential energy efficiency rebate programs.

	A		В	С		D	E	F		G		Н	Ι	J	K	L	М	
1		ergy S	Sav		ance Program			1 - Exper	nse	S								
2						Southerr	n California I	Edisor	า									
3						Thro	ugh July 20	19										
4		Authorized Budget											ate E	xpenses	% of Bud	nt YTD		
	ESA Program:		Electric	Gas		Total	Electric	Month Expenses Gas Total				Electric	Gas		Electric	Gas	Total	
	Energy Efficiency																	
7	Appliances	\$	21,628,600	1	\$	21,628,600	\$ 1,121,414		\$	1,121,414	\$	8,579,062		\$ 8,579,062	40%		40%	
8	Domestic Hot Water	\$	31,348		\$	31,348	\$ 2,463		\$	2,463	\$	13,593		\$ 13,593	43%		43%	
9	Enclosure	\$	218,022		\$	218,022	\$ 10,282		\$	10,282	\$	64,517		\$ 64,517	30%		30%	
10	HVAC	\$	24,897,305		\$	24,897,305	\$ 2,593,127		\$	2,593,127	\$	18,145,023		\$ 18,145,023	73%		73%	
11	Maintenance	\$	100,220		\$	100,220	\$-		\$	-				\$-	0%		0%	
12	Lighting	\$	1,013,054		\$	1,013,054	\$ 1,026,715		\$	1,026,715	\$	5,803,203		\$ 5,803,203	573%		573%	
-	Miscellaneous	\$	2,631,912		\$	2,631,912	\$ 610,328		\$	610,328	\$	3,616,099		\$ 3,616,099	137%		137%	
_	Customer Enrollment	\$	4,489,283		\$	4,489,283	\$ 810,114		\$	810,114	\$	4,397,108		\$ 4,397,108	98%		98%	
	In Home Education	\$	1,457,578		\$	1,457,578	\$ 239,180		\$	239,180	\$	1,217,490		\$ 1,217,490	84%		84%	
	Pilot	\$	-		\$	-			\$	-	\$	14,862		\$ 14,862	0%		0%	
17	Multi-Family Common Area Measures	\$	-		\$	-			\$	-				\$-	0%		0%	
	Energy Efficiency TOTAL	\$	56,467,322		\$	56,467,322	\$ 6,413,623		\$	6,413,623	\$	41,850,957		\$ 41,850,957	74%		74%	
19																		
	Training Center	\$	539,344		\$	539,344	\$ 9,662		\$	9,662	\$	84,308		\$ 84,308	0%		0%	
	Inspections	\$	1,151,406		\$	1,151,406	\$ 141,886		\$	141,886	\$	699,379		\$ 699,379	61%		61%	
	Marketing and Outreach	\$	950,000		\$	950,000	\$ (323,027)		\$	(323,027)	\$	737,193		\$ 737,193	78%		78%	
	Statewide Marketing Education and Outreach	\$	-		\$	-	\$ -		\$	-	\$	-		\$ -	0%		0%	
	Studies	\$	91,250		\$	91,250	\$ 166,681		\$	166,681	\$	262,198		\$ 262,198	287%		287%	
	Regulatory Compliance	\$	478,313		\$	478,313	\$ 36,597		\$	36,597	\$	317,075		\$ 317,075	66%		66%	
	General Administration	\$	3,879,027		\$	3,879,027	\$ 382,137		\$	382,137	\$	2,304,800		\$ 2,304,800	59%		59%	
_	CPUC Energy Division	\$	60,000		\$	60,000	\$ (43,690)		\$	(43,690)	\$	36,529	-	\$ 36,529	61%		61%	
28			00.040.000		*	00.010.000	* • 7 •• • • •		*	0 700 000	^	40.000.440		* 40,000,440	700/		700/	
	TOTAL PROGRAM COSTS	\$	63,616,662		\$		\$ 6,783,869			6,783,869	\$	46,292,440		\$ 46,292,440	73%		73%	
30					Fun	ded Outside	e of ESA Pro	<u> </u>										
-	Indirect Costs						\$ 110,894		\$	110,894	\$	711,560		\$ 711,560				
32	NGAT Costs																	
33																		
	[1] Reflects the authorized 2019 budget in D.16-11-0)22 a	and updated	via Re	solut	tion E-4885 add	dressing conform	ning AL	. 35	85-E and s	uppl	emental AL 3	3585-E	E-A. Total author	ized budget ir	n 2019 is	;	
	\$81,481,677; the total amount of \$63,616,662 exclude						7,865,015 captu	ured in E	ESA	A Table 1A.	The	e recently aut	horize	ed budget approv	/ed in SCE's	Mid-Cycl	e Update	
34	AL 3824-E on January 4, 2019 has not been incorpor	ated	into the May	/ Month	nly re	eport.												
	[2] Financial data for Energy Efficiency total monthly						om FMAPS [.] fina	ancial d	ata	for Training	ı Ce	nter Inspecti	ons N	Aarketing & Outr	each Measu	rement 8		
	Evaluation Studies, Regulatory Compliance, General																	
	unspent funds are not included in the table, refer to E						·····											
- 55	[X] Please indicate whether authorized budget include			rom pr	evio	is vears and/o	r prior program	cycles	$(\mathbf{V}$	es or No) I	lf vo	e nlease she	cify a	mount date fun	-shifting activ	vity occu	rred date	
	of fund-shifting request and related approval is applic			ion pr		us years and/0		cycies.	(1	03 01 NU) 1	ii ye	o, piedoe ope	ony a	mount, date fulle	a-similing activ	my occu	neu, uale	
36																		
37	[3] Financial data for Marketing and Outreach include	sac	redit receive	ed as a	ccou	inting adjustme	nts in May.											
51																		
38	8 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																	

Energy Savings Assistance Program Table 1A - Expenses Funded From 2009-2016 "Unspent ESA Program Funds" Southern California Edison Through July 2019

	Autho	orized Bu	dget	Current M	onth Expens	ses	Year to	Date Ex	% of Budget Spent YTD		
ESA Program [1]:	Electric	Gas	Total	Electric Gas Total		Electric	Gas	Total	Total Electric Gas		
Energy Efficiency											
Multi-Family Common Area Measures	\$ 4,500,000		\$ 4,500,000	\$-	\$	-	\$ -		\$-	0%	0%
Leveraging - CSD [2]	\$ 1,000,000		\$ 1,000,000		\$	-			\$-	0%	0%
Climate Zone 13 Central AC and AC related measures	\$ 6,666,260		\$ 6,666,260	\$ 1,220,939	\$ 1	,220,939	\$ 5,454,838		\$ 5,454,838		
Additional Authorized Funds for Treated customers	\$ 1,790,634		\$ 1,790,634		\$	-			\$-	0%	0%
Additional Regulatory Compliance Cost	\$ 93,750		\$ 93,750								
HE Clothes Washer	\$ 3,318,844		\$ 3,318,844		\$	-			\$ -	0%	0%
Powerstrip Tier II	\$ 2,286,161		\$ 2,286,161	\$ 230,586	\$	230,586	\$ 1,500,965		\$ 1,500,965	66%	66%
TOTAL PROGRAM BUDGET/EXPENSES	\$ 19,655,649		\$ 19,655,649	\$ 1,451,525	\$- \$1	,451,525	\$ 6,955,803	\$-	\$ 6,955,803		

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Reflects the authorized 2019 budget for unspent categories (i.e. new ESA program measures and directives) in D.16-11-022 and updated via Resolution E-4885 addressing conforming AL3824-E, AL 3743-E, and supple AL 3824-E-A and 3743-E-A and 3743-E-B.

[2] Financial data for monthly and year-to-date expenses for Additional Regulatory Compliance Costs category are obtained from SAP; financial data for monthly and year-to-date expenses for remaining categories are obtainted from EMAPS.

Energy Savings Assistance Program T	able 2																												
Southern California Edison Through July 2019	1	1	T			1				1	1																		
			ESA	Program	(Summan	()Total				ES	A Program	n /Eire	st Touch Hon	nos Troatod)		_	ES	A Program	A (Po Tr	aatad Har	nes/Go Backs	•)	_	ES	A Brogram		anvon SC	G & SCE) [6]	
				-Date Comp			allation							ensed Installatio	n	_					pensed Installat		_					nsed Installation	
	Unite	Quantity Installed	kWh [4] (Annual)		Therms [4] (Annual)	Expenses		% of penditure	Unite	Quantity Installed	kWh[4] (Annual)		/[4] Therms[4 nual)] (Annual)	Expenses (\$)	% of Expenditure	Unite	Quantity Installed	kWh[4] (Annual)		Therms[4] (Annual)	Expenses (\$)	% of Expenditure	Unite	Quantity Installed	kWh[4] (Annual)		Therms[4] (Annual)	Expenses (\$)	% of Expenditure
Measures Appliances	Units	(K+S)	(L+T)	(M+U)	(N+V)	(O+V		sentance	Units	motuneu	(Annual)	(Experiature	Units	Instancu	(Annual)	(Annual)	/] (//iii/uu/)		Experiantic	Units	instancu	(Paintaal)	(ranidal)	1 (Annaan)		Experiature
High Efficiency Clothes Washer	Each	0.400	4,664,366	5 562		¢ 0.5	79,062	17.00%	Each	6,807	3,904,041	-	471	\$ 7,170,287	14.7%	Each Each	1,329	760,325	92		\$ 1,408,775	2.9%	Each	- 7,138	- 4,096,586	- 494	-	\$- \$7,516,334	0.0% 15.4%
Refrigerators Microwaves [5]	Each Each	8,136	4,004,300	5 502		φ 6,5	79,002	17.00%	Each Each	0,007	3,904,041		471	φ <i>1</i> ,170,207	14.770	Each	1,329	700,323	92		φ 1,400,775	2.9%	Each Each	7,130	4,090,560	494	-	\$ 7,510,554 \$ -	0.0%
Domestic Hot Water Water Heater Blanket	Home	2	352	2 0		\$	102	0.0%	Home	2	352	2	0	\$ 102	0.0%	Home							Home	2	352	0		\$ 102	0.0%
Low Flow Shower Head	Home	252	44,028	3 5		\$	10,509	0.0%	Home	243	42,444	4	5	\$ 10,119	0.0%	Home	9	1,584	0		\$ 391	0.0%	Home	230	39,857	5		\$ 9,490	0.0%
Water Heater Pipe Insulation Faucet Aerator	Home Home	14 227	2,101 39,722	_		\$ \$	414 2,568	0.0%	Home Home	14 219		-	0	\$ 414 \$ 2,470	0.0%	Home Home	8	1,400	0		\$ 98	0.0%	Home Home	13 207	1-	0		\$ 394 \$ 2,379	0.0%
Water Heater Repair/Replacement	Each	221	00,122			Ψ	2,000	0.070	Each	210	00,022		Ű	ψ 2,410	0.070	Each	Ű	1,400	Ŭ		\$ 50	0.070	Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve Combined Showerhead/TSV	Each Each							_	Each Each							Each Each						<u> </u>	Each Each	-	-	-	-	1	0.0%
Heat Pump Water Heater	Each								Each							Each							Each	-	-	-	-	\$ -	0.0%
Tub Diverter/ Tub Spout Thermostat-controlled Shower Valve	Each Each								Each Each							Each Each				-		1 1	Each Each	-	-	-	-	\$ - \$ -	0.0%
Enclosure													(===)																
Air Sealing / Envelope [1] Caulking	Home Home	446	(182,585	5) (77)		\$	54,536	0.1%	Home Home	428	(169,385	5)	(70)	\$ 50,956	0.1%	Home Home	18	(13,200)	(7))	\$ 3,580	0.0%	Home Home	399	(167,779)	(74)	-	\$ 47,956	0.1%
Attic Insulation	Home	5	-	-		\$	9,981	0.0%	Home	5	-		-	\$ 9,981	0.0%	Home							Home	4	-			\$ 7,731	0.0%
FAU Standing Pilot Conversion	Each								Each							Each							Each	-	-	-	-	\$ -	0.0%
Furnace Repair/Replacement ⁸	Each		(453.0)			¢	54.040	0.000	Each		(446.4)	2)	(10)	¢ 040.077	0 =0.	Each	105	(00.100)	10.		¢ 110.07	0.001	Each	-	-	-		\$ -	0.0%
Room A/C Replacement Central A/C replacement	Each Each	511 3,344	(157,616			\$ 45 \$ 15,15	54,849 58,647	0.9% 31.1%	Each Each		(118,418		(18) 136	\$ 340,977 \$ 12,229,675	0.7% 25.1%	Each Each	128 618		(6) 32)	\$ 113,871 \$ 2,928,972	0.2% 6.0%	Each Each	296 1,486		(14)		\$ 257,439 \$ 6,419,975	0.5%
Heat Pump Replacement	Each	165	219,884	4 98		\$ 64	40,351	1.3%	Each	147	194,787	7	88	\$ 569,576	1.2%		18	25,097	11		\$ 70,774			99	127,183	58		\$ 372,196	0.8%
Evaporative Cooler (Replacement) Evaporative Cooler (Installation)	Each Each	- 6,217	3,759,978	- 3 580		\$ 6,59	- 96,364	0.0% 13.5%	Each Each	- 5,329	3,222,637		- 497	\$ 5,653,439	0.0% 11.6%	Each Each	- 888	- 537,340	- 83		\$ 942,925	0.0% 1.9%	Each Each	- 4,869	2,943,259	- 454		<u> </u>	0.0%
Duct Testing and Sealing ⁸	Home	3,254	73,845	5 1		\$ 74	49,650	1.5%	Home	2,657	62,740	D	1	\$ 617,350	1.3%	Home	597	11,105	0		\$ 132,300	0.3%	Home	1,462	50,613	1		\$ 360,710	0.7%
Energy Efficient Fan Control Prescriptive Duct Sealing	Home Home							- 1	Home Home			-				Home Home							Home Home		-	-	-	\$ - \$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)	Home								Home							Home						1 1	Home	-	-	-	-	1	0.0%
A/C Time Delay Maintenance	Home							_	Home							Home							Home	· ·	-	-	-	\$ -	0.0%
Furnace Clean and Tune ⁸	Home								Home							Home							Home	-	-	-	-	\$-	0.0%
Central A/C Tune up Lighting	Home							_	Home			_				Home							Home	-	-		-	\$ -	0.0%
Interior Hard wired LED fixtures	Each								Each							Each							Each	-	-	-	-	\$ -	0.0%
Compact Fluorescent Lights (CFL) Torchiere	Each Each	114	1,877	-		\$ \$	825 56	0.0%	Each Each	114	1,877		0	\$ 825 \$ 56		Each Each				-		1 1	Each Each	19				\$ 137 \$ 56	0.0%
Exterior Hard wired CFL fixture	Each	11	385			\$	990	0.0%	Each	8	280		0	\$ 720	0.0%	Each		4 000			A B B B B B B B B B B	0.001	Each	4	140	0		\$ 360	0.0%
Exterior Hard wired LED fixtures Torchiere LED	Each Each	351 18,758	7,012				30,180 05,451	0.1%	Each Each	254 15,533			0 127	\$ 22,295 \$ 1,081,770	0.1%	Each Each	97 3,225	1,628 228,001	28		\$ 7,885 \$ 223,681	0.0% 0.5%	Each Each	153 17,790		0 146		\$ 14,015 \$ 1,238,273	0.0%
Occupancy Sensor	Each								Each							Each							Each	-	-	-	-	\$ -	0.0% 0.0%
LED Night Lights LED Diffuse Bulb (60W Replacement)	Each Each							_	Each Each			-				Each Each							Each Each	-	-	-	-	<u>\$</u> - \$-	0.0%
LED Reflector Bulb LED Reflector Downlight Retrofit Kits	Each Each	7,328	155,732	2 19		\$ (61,193	0.1%	Each Each	6,614	140,396	6	17	\$ 55,249	0.1%	Each Each	714	15,336	2		\$ 5,944	0.0%	Each Each	7,046	149,498	- 18		\$ 58,987	0.1%
LED A-Lamps	Each	477,257	18,520,637	7 2,243		\$ 4,40	04,508	9.0%	Each	376,650	14,606,950	0 1,	,762	\$ 3,467,941	7.1%	Each	100,607	3,913,688	482		\$ 936,567	1.9%	Each	434,523	16,780,435	2,024		\$ 4,002,758	8.2%
Miscellaneous Pool Pumps	Each	1,187	1,338,904	4 421		\$ 1.4	27,137	2.9%	Each	1,036	1,165,517	7	367	\$ 1,250,904	2.6%	Each	151	173,387	55		\$ 176,233	0.4%	Each	920	1,034,395	325		\$ 1,089,092	2.2%
Smart Power Strips - Tier 1	Each	53,348	(939,701				88,962		Each	41,497			(99)	\$ 1,702,565		Each	11,851	(207,186)	(28))	\$ 486,397		Each	51,618		(124)		\$ 2,118,158	4.3%
Smart Power Strips - Tier 2 Pilots	Each	25,551	3,535,293	3 696		\$ 1,50	00,965	3.1%	Each	20,515	2,834,400) :	556	\$ 1,205,252	2.5%	Each	5,036	700,892	139		\$ 295,713	0.6%	Each	23,037	3,167,624	616		\$ 1,353,009	2.8%
Customer Enrollment Outreach & Assessment	Home	58,119	-	-		\$ 4,39	97,108	9.0%	Home	46,697	-	-	-	\$ 3,582,389	7.3%	Home	11,422	-	-		\$ 814,719	1.7%	Home	51,736	-	-		\$ 3,829,047	7.9%
In-Home Education	Home	49,671	-	-		\$ 1,2	17,490	2.5%	Home	39,815	-	_	-	\$ 976,510	2.0%	Home	9,856	-	-		\$ 240,980	0.5%	Home	44,140	-	-		\$ 1,085,155	2.2%
Total Savings/Expenditures			33,696,331	1 4,725	-	\$ 48,79	91,898				27,356,924	4 3,	,844 -	\$ 40,001,822				6,339,302	881	· ·	\$ 8,789,805				29,083,976	4,006	-	\$34,937,112.00	
Total Households Weatherized [2]		446						_	_	446						_	-							399					
		440																						000					
Households Treated	Total (ł								First To								ated Homes	/Go-Backs						Canyon					
- Single Family Households Treated - Multi-family Households Treated		36,671 13,560							Home Home	28,501 11,708		-				Home Home	8,170 1,852						Home Home	31,923 13,335	1				
- Mobile Homes Treated Total Number of Households Treated	Home	3,414							Home	2,693		-				Home	721						Home	3,012					
# Eligible Households to be Treated for PY [3]	Home Home	95,168							Home Home	42,902 95,168		1				Home Home	10,743	L_					Home Home	48,270					
% of Households Treated - Master-Meter Households Treated	% Home	56% 8,412							% Home	45% 7,195						% Home	1,217						% Home	7,995					
						·			nome	7,190						nome	1,217						TOTTE	1,995					
 Envelope and Air Sealing Measures may inclu caulking and minor home repairs. Minor home re 																													
[2] Weatherization may consist of attic insulat	ion, attic a	access weat	therization, v	veatherstripp	ing - door, ca	aulking, & n	ninor home r	repairs												1				1					
[3] Based on Resolution E-4885 approving SCE' 3585-E-A filed in compliance with D.16-11-022.	s Authori	zed CARE a	and ESA Pro	grams Confo	orming AL 35	i85-E and S	Supplementa	al AL																					
[4] All savings are calculated based on Evergree Final Report." August 30, 2013	n Econor	nics "Impac	ct Evaluation	of the 2011 (CA Low Inco	me Energy	Efficiency P	Program,																					
[5] Costs exclude support costs that are included	in Table	1; excludes	costs for cor	nmon area m	neasures. rei	fer to ESA 1	Table 2B.																						
[6] Data for Aliso Canyon includes "First Touches	and Re-	Treatments"										1				1				-				1					
[7] Expenses for fluorescent lighting reflect installa Note: Any required corrections/adjustments are re-								D																					
																							_						
										1	1		I	1	1		1	1	1	1	1	1		1	1	L	1		

Energy Savings Assistance Program Table 2A Southern California Edison Through July 2019

	Th	rough Ju	-				
					- CSD Lev		
					ted & Expen		
		Quantity	kWh[3]	kW[3]	Therms[3]	Expenses	% of
Measures	Units	Installed	(Annual)	(Annual)	(Annual)	(\$)	Expenditure
Appliances							
High Efficiency Clothes Washer	Each	-	-	-	-	\$ -	0.0%
Refrigerators	Each	-	-	-	-	\$ -	0.0%
Microwaves [4]	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Water Heater Blanket	Home	-	-	-	-	\$-	0.0%
Low Flow Shower Head	Home	-	-	-	-	\$-	0.0%
Water Heater Pipe Insulation	Home	-	-	•	-	\$-	0.0%
Faucet Aerator	Home	-	-	-	-	\$ -	0.0%
Water Heater Repair/Replacement	Each	-	-	-	-	\$-	0.0%
Thermostatic Shower Valve	Each	-	-	-	-	\$ -	0.0%
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	\$-	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%
Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%
Enclosure						· ·	0.070
Air Sealing / Envelope [1]	Home	-	-	-	-	\$ -	0.0%
Caulking	Home	-				Ψ - -	0.0%
Attic Insulation	Home	-	-	-	-	\$-	0.0%
HVAC	nome	-	-	-	-	φ -	0.076
						<u>ф</u>	0.00/
FAU Standing Pilot Conversion	Each	-	-	-	-	\$-	0.0%
Furnace Repair/Replacement	Each	-	-	-	-	\$ -	0.0%
Room A/C Replacement	Each	-	-	-	-	\$ -	0.0%
Central A/C replacement	Each	-	-	-	-	\$-	0.0%
Heat Pump Replacement	Each	-	-	-	-	\$-	0.0%
Evaporative Cooler (Replacement)	Each	-	-	-	-	\$-	0.0%
Evaporative Cooler (Installation)	Each	-	-	-	-	\$ -	0.0%
Duct Testing and Sealing	Home	-	-	-	-	\$ -	0.0%
Energy Efficient Fan Control	Home	-	-	-	-	\$ -	0.0%
Prescriptive Duct Sealing	Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)	Home	-	-	-	-	\$ -	0.0%
A/C Time Delay	Home	-	-	-	-	\$-	0.0%
Maintenance							
Furnace Clean and Tune	Home	-	-	-	-	\$ -	0.0%
Central A/C Tune up	Home	-	-	-	-	\$-	0.0%
Lighting	i ioinio					Ŷ	0.070
Interior Hard wired LED fixtures	Each	-	-	-	-	\$ -	0.0%
Exterior Hard wired LED fixtures	Each					^	0.0%
		-	-	-	-		
Torchiere LED	Each	-	-	-	-	\$ -	0.0%
Occupancy Sensor	Each	-	-	-	-	\$ -	0.0%
LED Night Lights	Each	-	-	-	-	\$ -	0.0%
LED Diffuse Bulb (60W Replacement)	Each	-	-	-	-	\$-	0.0%
LED Reflector Bulb	Each	-	-	-	-	\$-	0.0%
LED Reflector Downlight Retrofit Kits	Each	-	-	-	-	\$ -	0.0%
LED A-Lamps	Each	-	-	-	-	\$ -	0.0%
Miscellaneous							
Pool Pumps	Each	-	-	-	-	\$-	0.0%
Smart Power Strips - Tier 1	Each	-	-	-	-	\$-	0.0%
Smart Power Strips - Tier 2	Each	-	-	-	-	\$ -	0.0%
Pilots							
Customer Enrollment							
Outreach & Assessment	Home	-				\$ -	0.0%
In-Home Education	Home	<u> </u>				φ - \$ -	0.0%
	nome	_				Ψ -	0.070
Total Savings/Expenditures						\$ -	0.0%
			-	-	-	ψ -	0.0%
Total Households Weatherized [2]							
CSD MF Tenant Units Treated			Total				
			-				
			-				

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may [1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

and window putty. [2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.

[3] All savings are calculated based on the following sources:

Energy Savings Assistance Common Area Measures Program Table 2B Southern California Edison

Through July 2019

		Table 2B ESA Program - Multifamily Common Area Measures ⁵													
		Year-To-Date Completed & Expensed Installation													
ESA CAM Measures ^{1,6}	Units (of Measure such as "each")	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure								
Appliances															
High Efficiency Clothes Washer	Each	-	-	-		\$-									
Refrigerators	Each	-	-	-		\$ -									
Freezer	Each	-	-	-		\$ -									
Domestic Hot Water															
Water Heater Blanket	Home	-	-	-		\$-									
Low Flow Shower Head	Home	-	-	-		\$ -									
Water Heater Pipe Insulation	Home	-	-	-		\$ -									
Faucet Aerator	Home	-		-		\$-									
Envelope			-			-									
Enclosure															
Air Sealing / Envelope [1]	Home	-				\$-									
Caulking	Home	-	-	-		\$-									
Attic Insulation	Home					\$-									
HVAC						Ŷ									
FAU Standing Pilot Conversion	Each					\$-									
Furnace Repair/Replacement	Each					\$-									
Room A/C Replacement	Each	-		-		\$-									
Central A/C replacement	Each		-			\$-									
Heat Pump Replacement	Each	-		-		\$-									
Evaporative Cooler (Installation)	Each	-		-		\$-									
Duct Testing and Sealing	Home	-				\$-									
MF Smart Thermostat	Each	-		-		\$-									
Lighting	Eddi					Ŷ									
MF Landscape Lighting	Each	-				\$-									
MF LED A-Lamp	Each	-	-	-		\$-									
MF LED Exit Sian	Each	-	-	-		\$ -									
MF LED Exterior Fixture	Each	-	-	-		\$ -									
MF LED Interior Fixture	Each	-	-	-		\$ -									
MF LED PL-Lamps	Each	-	-	-		\$ -									
MF LED Pool and Spa Lighting	Each	-	-	-		\$ -									
MF LED Reflector Lamp	Each	-	-	-		\$ -									
MF LED Torchiere Lamp	Each	-	-	-		\$-	1								
Miscellaneous															
Pool Pumps	Each	-	-	-		\$-									
Smart Power Strips - Tier 1	Each	-	-	-		\$-	1								
New - Smart Power Strips - Tier 2	Each	-	-	-		\$-	1								
Ancillary Services															
Audit ⁴															
Total	-	0	0	0	0	(1								
	-	0	0	0	0	(
Multifamily Properties Treated	Number	1													
	Number	4													
Total Number of Multifamily Properties Treated ²		1													

Subtotal of Master-metered Multifamily Properties Treated

Total Number of Multifamily Tenant Units w/in Properties Treated³

		Yea			
ESA Program - Multifamily Common Area	Electric		Gas	Total	
Administration					
Direct Implementation (Non-Incentive)					
Direct Implementation					< <includes cost<="" measures="" td=""></includes>
TOTAL MF CAM COSTS	\$	- ?	\$-	\$ -	1

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. Standard Notes 1 - 6 (do not delete)

1. Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

2. Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.

3. Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

4. Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

5. Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

6. Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

7 All savings are calculated based on the following sources:

Energy Savings Assistance CAM Program Table 2B-1, Eligible Common Area Measures List Southern California Edison Through July 2019

Common Area Measures Category and Eligible Measures Title [1]	Effective Date	End Date[2]	Eligible Climate Zones [3]
Appliances			
Domestic Hot Water			
Envelope			
HVAC			
Lighting			
Lighting			
			l
Miscellaneous			
			<u> </u>

Standard Notes (do not delete)

1. Measures list may change based on available information on both costs and benefits (including energy benefits as well as non-energy benefits) and may vary across climate zones. This is not a list of installed measures, it is a list of eligible measures. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

2. Only complete if measure is canceled or discontinued

3. Defined as CEC California Building Climate Zones https://www.energy.ca.gov/maps/renewable/building_climate_zones.html

	A		В
	Energy Savings Assistance Program Tables 3A-0	- Energy Sa	
		•••	•
1	Average Bill Savings per Treated Home/C		a
2	Southern California Edison		
3	Through July 2019		
4			
5	Table 3A-1, ESA Program		
	Annual kWh Savings		33,696,331
	Annual Therm Savings		-
	Lifecycle kWh Savings		453,470,053
	Lifecycle Therm Savings		0.400
	Current kWh Rate		0.130
	Current Therm Rate Average 1st Year Bill Savings / Treated households		\$81.65
	Average Lifecycle Bill Savings / Treated Household		\$1,098.85
14	Average Lifecycle bill Savings / Treated Trousenoid		φ1,090.05
15			
16	Table 3A-2, ESA Program - CSD Lev	veraging	
	Annual kWh Savings		-
	Annual Therm Savings		-
	Lifecycle kWh Savings		-
20	Lifecycle Therm Savings		-
21	Current kWh Rate	\$	-
	Current Therm Rate	\$	-
	Average 1st Year Bill Savings / Treated Households	\$	-
	Average Lifecycle Bill Savings / Treated Household	\$	-
25			
26		<u></u>	
27	Table 3A-3, Summary - ESA Program/CS	D Leveragin	<u> </u>
28	Annual kWh Savings		33,696,331
29	Annual Therm Savings		-
	Lifecycle kWh Savings		453,470,053
	Lifecycle Therm Savings		-
_	Current kWh Rate	\$	0.13
	Current Therm Rate	\$	-
	Average 1st Year Bill Savings / Treated Households	\$	81.65
	Average Lifecycle Bill Savings / Treated Households	\$	1,098.85
36 37	[1] Summary is the sum of ESA Program + CSD Leveraging		
38	[1] Summary is the sum of ESA Program + CSD Leveraging		
39	Table 3B, ESA Program - Multifamily Co	mmon Area	
	Annual kWh Savings		_
	Annual Therm Savings		-
	Lifecycle kWh Savings		-
	Lifecycle Therm Savings		-
	Current kWh Rate	\$	-
		T	
44	Current Therm Rate	\$	-
44 45	Current Therm Rate	\$ \$	-
44 45 46			
44 45 46	Current Therm Rate Average 1st Year Bill Savings / Treated Property	\$	-
44 45 46 47	Current Therm Rate Average 1st Year Bill Savings / Treated Property	\$	-

	А	В	С	D	E	F	G
1	Enerav	Savings	Assistance	e Program Tal	ble 4 - Hom	es/Buildinas	Treated
2	- 55	J.		thern Californ		J	
3				Through July			
4				iniough outy	2013		
5			т	able 4A-1, ESA P	Program		
6		E	ligible House			useholds Trea	ted YTD
-	County	Rural [1]	Urban	Total	Rural	Urban	Total
	FRESNO	-	520	520	0	0	0
	IMPERIAL	188	-	188	0	0	0
	INYO	1,271	5	1,276	13	0	13
	KERN	17,281	13,069	30,350	970	2	972
	KINGS	8,357	-	8,357	215	0	215
	LOS ANGELES	3,064	541,092	544,156	290	22,567	22,857
	MADERA	-	3	3	0	0	0
	MONO	1,568	0	1,568	1	0	1
	ORANGE	0	201,377	201,377	0	6,261	6,261
	RIVERSIDE	93,008	97,623	190,631	1,406	7,344	8,750
	SAN BERNARDINO	36,377	189,139	225,516	1,367	10,674	12,041
19	SANDIEGO	1	-	1	0	0	0
20	SANTA BARBARA	-	18,004	18,004	0	33	33
	TULARE	45,643	13,443	59,086	1,255	665	1,920
22	TUOLUMNE	-	-	0	0	0	0
23	VENTURA	2,581	63,378	65,959	30	555	585
24	Total	209,340	1,137,652	1,346,992	5,547	48,101	53,645
24 25	Total	209,340	1,137,652	1,346,992	5,547	48,101	53,645
25	Total	209,340	1,137,652	1,346,992	5,547	48,101	53,645
25 26	Total	209,340			· · ·		53,645
25	Total	209,340		1,346,992	CSD Leveragir		· · · · · · · · · · · · · · · · · · ·
25 26 27 28		209,340			CSD Leveragir	g	ted YTD
25 26 27 28	Total County	209,340			CSD Leveragir Ho	ig useholds Trea	· · · · · · · · · · · · · · · · · · ·
25 26 27 28 29		209,340			CSD Leveragir Ho	ig useholds Trea	ted YTD Total
25 26 27 28 29 30 31		209,340			CSD Leveragir Ho	ig useholds Trea	ted YTD Total 0
25 26 27 28 29 30 31	County	209,340			CSD Leveragir Ho Rural	ig useholds Trea Urban	ted YTD Total 0
25 26 27 28 29 30 31 32	County	209,340			CSD Leveragir Ho Rural	ig useholds Trea Urban	ted YTD Total 0
25 26 27 28 29 30 31 32 33	County		Table 4B,		CSD Leveragir Ho Rural 0 family Commo	ng ouseholds Trea Urban 0 n Area	ted YTD Total 0 0
25 26 27 28 29 30 31 32 33 33 34	County		Table 4B,	ESA Program - 0	CSD Leveragir Ho Rural 0 family Commo	ng Juseholds Trea Urban 0	ted YTD Total 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37	County		Table 4B,	ESA Program - 0	CSD Leveragir Ho Rural 0 family Commo	ng buseholds Trea Urban 0 n Area	ted YTD Total 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38	County Total County		Table 4B,	ESA Program - 0	CSD Leveragir Ho Rural 0 family Commo	ig buseholds Trea Urban 0 n Area roperties Treato	ted YTD Total 0 0 0 0 0 0 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37	County Total County		Table 4B,	ESA Program - 0	CSD Leveragir Ho Rural 0 family Commo P Rural	ig useholds Trea Urban 0 n Area roperties Treat Urban	ted YTD Total 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38	County Total County		Table 4B,	ESA Program - 0	CSD Leveragir Ho Rural 0 family Commo P Rural	ig useholds Trea Urban 0 n Area roperties Treat Urban	ted YTD Total 0 0 0 0 0 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	County Total County		Table 4B,	ESA Program - 0	CSD Leveragir Ho Rural 0 family Commo P Rural 0	ng Urban 0 n Area roperties Treate Urban 0	ted YTD Total 0 0 0 0 0 0 0 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	County Total County		Table 4B,	ESA Program - 0	CSD Leveragir Ho Rural 0 family Commo P Rural 0	ng Urban 0 n Area roperties Treate Urban 0	ted YTD Total 0 0 0 0 0 0 0 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	County Total County County Total	T.	Table 4B,	ESA Program - (CSD Leveragir Ho Rural 0 family Commo P Rural 0 0	ig buseholds Trea Urban 0 n Area roperties Treat Urban 0 0	ted YTD Total 0 0 0 0 0 0 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	County Total County Total [1] For IOU low incon	Tr	Table 4B,	ESA Program - (CSD Leveragir Ho Rural 0 family Commo P Rural 0 0 0 0	ng puseholds Trea Urban 0 n Area roperties Treat Urban 0 0 0	ted YTD Total 0 0 0 0 ed YTD Total 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	County Total County Total [1] For IOU low incon Note: Any required co	T T ne-related a orrections/a	Table 4B,	ESA Program - (CSD Leveragir Ho Rural 0 family Commo P Rural 0 0 0 0	ng puseholds Trea Urban 0 n Area roperties Treat Urban 0 0 0	ted YTD Total 0 0 0 0 0 0 0 0 0 0 0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	County Total County Total [1] For IOU low incon	T T ne-related a orrections/a	Table 4B,	ESA Program - (CSD Leveragir Ho Rural 0 family Commo P Rural 0 0 0 0	ng puseholds Trea Urban 0 n Area roperties Treat Urban 0 0 0	ted YTD Total 0 0 0 0 ed YTD Total 0 0 0 0 0

Enei	rgy Savings Ass	-	outhern Califor	nia Edison	nwilling / U	Inable to Partic	cipate								
			Through Jul	y 2019											
	ESA Program														
ESA Program Reason Provided															
Reason Provided															
Customer Unwilling/Decline d Program County Customer Unavailable - Measures Customer Unavailable - Scheduling Conflicts Hazardous Environment (unsafe/unclean) Landlord Refused to Authorize Participation Household Exceeds Unable to Provide Required Documentation Other Infeasible/ Ineligible															
Fresno	0	0	0	0	0	0	0								
Imperial	0	0	0	0	0	0	1								
Inyo	0	0	0	0	0	11	14								
Kern	1	5	0	48	10	99	337								
Kings	5	3	0	3	4	9	176								
Los Angeles	23	45	1	1,169	189	2,783	10,554								
Madera	0	0	0	0	0	0	0								
Mono	0	0	0	2	0	0	0								
Orange	9	22	0	270	68	591	3,839								
Riverside	48	71	0	458	111	557	3,198								
San Bernardino	64	476	0	632	122	913	5,598								
Sandiego	0	0	0	0	0	0	0								
Santa Barbara	0	0	0	0	4	0	42								
Tulare	24	55	0	20	11	65	1,063								
Tuolumne	0	0	0	0	0	0	0								
Ventura	1	7	0	25	21	44	402								
Total	175	684	1	2,627	540	5,072	25,224								

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S
1				E	nergy	Savings As	sistan	ce Pro	gram				istance	e Program C	ustomer S	ummary			
2										Southern (Throu									
3										Table 5A									
5			Gas & Ele	ectric			Gas On	ly				ic Only				1	fotal		
		# of				# of				# of				# of					
6		Household		(Annual)		Household		Annual)	Household		(Annual)		Household		old Count)	(Annual)		
7	Manth	Treated by	These	kWh	1.147	Treated by	T b a m	kWh	kW	Treated by	T b c m	kWh	kW	Treated by	# of First- Tourch	# of Re- treatment	These	kWh	kW
8	Month January	Month	Therm	KVVN	kW	Month -	Therm -	-	-	Month 5,286	Therm	3,557,143	488	Month 5,286	Tourch	treatment	Therm	3,557,143	488
9	February									11,378		7,503,916	1,034	11,378				7,503,916	1,034
	March									19,983 24,226		13,159,740 15,990,998	1,825	19,983 24,226				13,159,740	1,825
	April May									36,742		24,178,546	3,356	36,742				15,990,998 24,178,546	2,215 3,356
13	June									43,577		28,418,170	3,964	43,577				28,418,170	3,964
	July									53,648	-	33,696,331	4,725	53,648	42,902	10,743	_	33,696,331	4,725
16	August September										-			-				-	-
	October										-			-			-	-	-
18 19	November December										-			-			-	-	-
20	YTD	-	-	-	-	-	-	-	-	53,648	-	33,696,331	4,725	53,648	42,902	10,743		33,696,331	4,725
21																			
22 23	Y ID Total Er Note: Anv re	nergy Impacts equired correct	tor all fuel ty ions/adiustn	pes should e nents are ren	equal YTI orted he	D energy impa rein and supe	cts that a rsede re	are repo sults rer	rted ev orted ir	ery month Tabl prior months a	e 2. and mav	reflect YTD ad	justment	ts.					
24	,		,,										,						
25	25															-			
26 27	Table 5B, ESA Program - CSD Leveraging																-		
28		# of	Odd & Lit			# of	043 011	<u>'y</u>		# of	Liecu			# of	100	ai		-	
29		Household		(Annual)	r	Household		Annual)	Household		(Annual)		Household		(Annual)			
30	Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm kWh		kW		
31	January																		
32	February																		
33 34	March April												<u> </u>					-	
35	May]	
36 37	June July																	-	
38	August									1								1	
39	September																		
40 41	October November																	-	
42	December																	1	
43	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	J	
44 45	YTD Total Fr	nergy Impacts	for all fuel tv	pes should e	aual YTI	D enerav impa	cts that	are repo	rted ev	ery month Tabl	e 2A.								
46												reflect YTD ad	justment	ts.					
47						Table	FC FC		NAM	Multifornil	Com	aan Araa						1	
48 49			Gas & Ele	ectric		Table	Gas On		gram ·	Multifamily		ic Only			Tot	al		-	
50		# of		(Annual)		# of		Annual		# of		(Annual)		# of		(Annual)		1	
		Properties Treated by				Properties Treated by				Properties Treated by				Properties Treated by					
51	Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW		
52	January									-		-	-			-	-]	
53 54	February March									-		-	-			-	-	-	
55	April									-			Ŀ			-	-	1	
56										-		-	-			-	-		
57 58	June July									-			-			-	-	-	
59	August									-		-				-	-	1	
60	September]	
	October November																	-	
63	December																		
	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0]	
65 66	YTD Total Er	nerav Imnacte	for all fuel to	nes should e		D energy impa	cts that	are repo	rted ev	ery month Tabl	e 2B								
	Note: Any re	equired correct	ions/adjustn	nents are rep	orted he	rein and supe	rsede re	sults rep	orted in	prior months a	and may	reflect YTD ad	justment	ts.					
68			-			,													

	А	В	С	D	E	F	G	Н		J	K	L	М
1	Ene	ergy Saving	gs Assista	nce Progra	am Table 6	- Expendit	ures for Pi	ilots and S	tudies				
2			-		ern Califori								
3				Th	rough July	/ 2019							
4		Autho	rized 2019 F			nt Month Exp	enses	Expenses	Since Janua	rv 1. 2018	%	of Budget Exp	pensed
5		Total	Electric	Gas	Total								
6	Pilots												
7	PCT TOU	\$ 300,500	n/a	\$ 300,500	\$0		\$61,509	\$61,509		\$61,509	20%	#VALUE!	20%
8													
9													
10	Total Pilots	\$300,500	\$0	\$300,500	\$0	\$0	\$61,509	\$61,509	\$0	\$61,509	0%	0%	0%
11													
12													
13	Studies												
14	Rapid Feedback Research and Analysis	200000		200000			0	0		0			
15	2019 Low Income Needs Assessment Study1	\$150,000	\$0	1)	\$0	\$0	\$0	, ,		\$121,082	81%	#DIV/0!	81%
	2019 ESA 'Load Impact Evaluation Study2	\$165,000	\$0	1 /	\$0	\$0	\$0		\$0	\$20,766	13%	#DIV/0!	13%
	2017 Potential and Goals Study	\$90,000		\$90,000			\$0	\$0		\$0	0%	#DIV/0!	0%
	2019 Non-Energy Benefits (NEBs) Study3	\$45,000	\$0	\$45,000	\$0	\$0	\$0	\$27,063	\$0	\$27,063	60%	#DIV/0!	60%
19											#DIV/0!	#DIV/0!	#DIV/0!
20											#DIV/0!	#DIV/0!	#DIV/0!
21 22													
22	Total Studies	¢ 450.000	**	¢ 450.000	\$0	¢0	¢0	£469.044	^	£469.044	38%	#DIV/0!	38%
23		\$450,000	\$0	\$450,000	\$0	\$0	\$0	\$168,911	\$0	\$168,911	50%	#DIV/0:	30%
_	Note: Any required corrections/adjustments are reported herein and a	iporeodo rea	ulte reported	n prior month	s and may ref		stmonte						
20	Note: Any required corrections/adjustments are reported herein and su	ipersede lest	ans reported i		s and may ler		Suncins.						
26 27													
27													

Energy Savings Assistance Program Table 7 (Second Refrigerators, In-Home Education, MyEnergy/My Account Platform) Southern California Edison Through July 2019

7A - Hot	useholds Receiv	ving Second Refrige	erators
Measures	Units	Received Refrigerator	Not eligible for Refrigerator due to Less than Six Occupants
Second Refrigerators	Each		0

7B - Households Receiving In-	Home Energy	VEducation Only
Measures	Units	Households that Only Received Energy Education
In-Home Education	Home	4,536

7C - Households for My End	ergy/My Acco	unt Platform
Opt-Out	Already Enrolled	Opt-In
59,236	2,411	866

	А		В	С		D		E	F		G		Н	I		J	K	L	М
1					CA	RE Table	1 -	CARE Pro	ogran	mΕ	xpenses								
2						South	eri	n Californ	ia Ec	liso	on [.]								
3						т	hrc	ough July	2019)									
4			Authori	zed B	udg			Current N			enses		Year to I	Date E	xpe	nses	% of Bu	dget Sp	ent YTD
5	CARE Program:			Gas		Total		Electric	Gas		Total		Electric	Gas	Ē	Total	Electric	Gas	Total
6	Outreach	2,684,843	\$	2,684,843	\$	177,704		\$	177,704	\$	1,574,869		\$	1,574,869	59%		59%		
7	Processing / Certification Re-certification	\$	800,000		\$	800,000		8,601		\$	8,601	\$			\$	273,501	34%		34%
8	Post Enrollment Verification	\$	600,000		\$	600,000	\$	49,401		\$	49,401	\$	328,461		\$	328,461	55%		55%
	IT Programming	\$	600,000		\$,		1,005		\$	1,005]		\$	93,535	16%		16%
	Cooling Centers	\$	44,562		\$	44,562		373		\$	373	\$	- ,		\$	15,198	34%		34%
	Pilots/CHANGES Program	\$	525,000		\$,	\$	-		\$	-	\$	- ,		\$	223,199	43%		43%
	Studies	\$	150,000		\$	150,000				\$	-	\$			\$	-	0%		0%
	Regulatory Compliance	\$	542,704		\$	542,704		21,951		\$	21,951	\$	-)		\$	218,302	40%		40%
	General Administration	\$	704,529		\$	704,529		63,141		\$	63,141	\$,		\$	415,887	59%		59%
	CPUC Energy Division	\$	140,000		\$	140,000		-		\$	-	\$,		\$	85,233	61%		61%
16	SUBTOTAL MANAGEMENT COSTS	\$	6,791,638		\$	6,791,638	\$	322,176		\$	322,176	\$	3,228,185		\$	3,228,185	48%		48%
17																			
18	CARE Rate Discount	\$	487,221,423		\$4	87,221,423	\$	38,100,548		\$3	88,100,548	\$	192,161,904		\$ ´	192,161,904	39%		39%
19																			
	TOTAL PROGRAM COSTS & CUSTOMER	¢	494,013,061		¢ A	94,013,061	¢	38,422,724		¢ 2	8,422,724	¢	195,390,089		¢.	195,390,089	40%		40%
20	DISCOUNTS	φ	494,013,001		₽ 4	94,013,001	ι. P	30,422,724		φο	00,422,724	φ	195,390,069		φ	195,390,069	40%		40 %
21																			
22	Other CARE Rate Benefits																		
23	 DWR Bond Charge Exemption 						\$	2,363,156		\$	2,363,156	\$	12,903,550		\$	12,903,550			
24	- CARE Surcharge Exemption						\$	2,575,178		\$	2,575,178	\$	13,870,535		\$	13,870,535			
25	- California Solar Initiative Exemption						\$	-		\$	-	\$	964,539		\$	964,539			
26	 kWh Surcharge Exemption 						\$	-		\$	-	\$	-		\$	-			
27	- Vehicle Grid Integration Exemption									\$	-	\$	-		\$	-			
28	Total Other CARE Rate Benefits						\$	4,938,334		\$	4,938,334	\$	27,738,624		\$	27,738,624			
29																			
30	Indirect Costs						\$	77,775		\$	77,775	\$	541,808		\$	541,808			
31												•	-		•	•			
32	[1] Decision 15-12-047 transitioned from CHA	ANG	ES pilot to CH	ANGE	Sp	rogram and f	unc	ling for the e	effort is	s ca	ptured here	in.							
	[2] Reflects the Annual Eligibility Estimates p												eferenced in N	leasure	eme	nt and Evalua	ation.		
	[3] Reflects the authorized funding per year i																	5-E-A].	
	[4] Monthly and year-to-date expenses data v																	-	
	[5] Total costs settled to prior cycle CARE ac												5						
36	[5] Total costs settled to prior cycle CARE ac	cou	nting are not a	ddress	sed i	in CARE Tab	le 1												

37 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	1	J	К	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Y
1 2 3											C	ARE Table 2	Souther	Recertificatio n California E ough July 201		etration⁵									
4						New E	inrollme	nt					Rece	rtification				Attrition (Drop Off	fs)		Enro	ollment			
5			Auton	natic Enrollmer	nt	Sel	f-Certific	ation (In	come or Cat	egorical)	Total New		Non-		Total					Total		Net	Total	Estimated	Penetration
6		Inter- Utility ¹	Intra- Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment (E+J)	Scheduled	Scheduled (Duplicates)	Automatic	Recertification	No Response⁴	Failed PEV	Failed Recertification	Other	Attrition (P+Q+R+S)	Gross (K+O)	Adjusted (K-T)	CARE Participants	CARE Eligible⁵	Rate % (W/X)
	January	3,751	216	0	3,967	5,159			9	15,553	19,520	16,742	12,718	0	29,460	10,416	3	725	10,441	21,585	48,980	-2,065	1,203,474	1,337,092	90%
	ebruary	4,118		0	4,349	5,641	3,889		36	14,766	19,115	14,185	12,703	0	26,888	9,436	26	612	7,205	17,279	46,003	1,836	1,205,310	1,337,092	90%
-	March	4,800	164	0	4,964				16	13,559	18,523	10,215	16,165	0	26,380	8,326	18	466	10,899	19,709	44,903	-1,186	1,204,124	1,337,092	90%
	April	3,951	311	0	4,262		2,605		28	11,697	15,959	9,854	13,652	0	23,506	8,791	120	457	18,328	27,696	39,465		1,192,387	1,337,092	89%
	Vlay	3,936 3,212	222	0	4,158	4,476	6,658 6,889	3,796	47	14,977 15.486	19,135 18,941	13,253	14,199	0	27,452 24.541	8,569	168	539 528	10,705	19,981	46,587 43,482	-846	1,191,541 1,189,421	1,337,092	89% 89%
	June July	3,212		0	3,455 3,954	4,706	5,936		121 211	15,486	22.080	11,925 1,109	12,616 130	0	1.239	10,334 53	98	528	10,101 26.413	21,061 26,475	23,319	-2,120 -4,395	1,185,026	1,337,092 1,337,092	89%
	August	3,704	170	0	3,954	0,005	5,930	5,174	211	10,120	22,060	1,109	130	0	1,239	55	0	9	20,413	20,475	23,319	-4,395	1,105,020	1,337,092	09%
	September																								
	October																								
	November																								
18	December																								
19	YTD Total	27,552	1,557	0	29,109	36,919	33,398	33,379	468	104,164	133,273	77,283	82,183	0	159,466	55,925	433	3,336	94,092	153,786	292,739	-20,513	1,185,026	1,337,092	88.6%
23 24 25 26	Enrollments v Enrollments v ^{4]} Recertificatio ^{5]} Numbers are ^{6]} No response	via data s via data s on results e not tied e includes	sharing be sharing wi s are tied I to month s no respo	tween the IOUs tween department th programs out to the month inii initiated but are onse to both Rea adjustments are	ents and/or p side the IOU tiated. There e operational certification a	that serv fore, rece and refle and Verific	e low-inc ertificatio ct custon cation.	ome cust n results n ner enrolli	may be pendi ment status c	hanges that w	ere triggered t	hat month; the	se numbers dif	fer from the tie	ed to month initiated	l numbers prov	ided elsew	here in this report.							

	A	В	С	D	E	F	G	Н	I
1			CARE Tak	ole 3A - Post-	Enrollment V	erification R	esults (Mode	l)	
2				Sout	hern Californ	ia Edison			
3				-	Through July	2019			
					CARE	CARE			
		Total CARE	Households	% of CARE	Households	Households	Total	% De-enrolled	% of Total
	Month			Enrolled	De-enrolled	De-enrolled	Households	through Post	CARE
	Wonth	Enrolled	Verify ¹	Requested to	(Due to no	(Verified as	De-enrolled ³	Enrollment	Households
		Emoneu	verity	Verify Total	response)	Ineligible) ²	De-enrolled	Verification ⁴	De-enrolled
4		4 000 474	5.070	0.40/	. ,	• •	0.740	74.00/	0.00/
5	January	1,203,474	5,273	0.4%	3,659	84	3,743	71.0%	0.3%
	February	1,205,310	43	0.0%	17	0	17	39.5%	0.0%
	March	1,204,124	6,152	0.5%	4,237	96	4,333	70.4%	0.4%
	April	1,192,387	7,089	0.6%	4,311	110	4,421	62.4%	0.4%
	May June	1,191,541	8,285	0.7% 0.7%	<u>62</u> 53	77	139	1.7%	0.0%
	July	1,189,421 1,185,026	7,976 8,479	0.7%	26	18 0	71 26	0.9% 0.3%	0.0%
	August	1,105,020	0,479	0.7 70	20	0	20	0.3%	0.0%
	September								
	October								
	November								
	December								
17	YTD Total	1,185,026	43,297	3.7%	12,365	385	12,750	29.4%	1.1%
18		.,,	,	011 /0	,		,. ••		,0
19	¹ Includes all o	customers who	failed SDG&F	s CARF eligibilit	y probability mod	del			
20					sted to be de-enr				
21							ners 90 days to r	respond to the ver	ification
22						ested to provide v			
23	Note: Any re-	quired correcti	ons/adjustments	s are reported he	erein and supers	ede results repo	rted in prior mor	nths and may refle	ct YTD adjustm
24									
25		CARE	Table 3B Po	st-Enrollmer	nt Verificatior	า Results (Ele	ctric only Hi	gh Usage)	
26				Sout	hern Californ	ia Edison			
27					Through June				
				T	Through June	2019			
		Total CARE	Households	T% of CARE	CARE		Total	% De-enrolled	% of Total
	Month	Total CARE Households	Households Requested to	% of CARE Enrolled	CARE Households	2019 CARE		through Post	CARE
	Month	Households	Requested to	% of CARE Enrolled Requested to	CARE CARE Households De-enrolled	2019 CARE Households	Households	through Post Enrollment	CARE Households
27	Month			% of CARE Enrolled	CARE CARE Households De-enrolled (Due to no	CARE Households De-enrolled (Verified as		through Post	CARE
27 28		Households Enrolled	Requested to Verify1	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Households De-enrolled ³	through Post Enrollment Verification ⁴	CARE Households De-enrolled
27 28 29	January	Households Enrolled	Requested to Verify1 3,126	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) 2,979	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0	Households De-enrolled ³ 2,979	through Post Enrollment Verification ⁴ 95.3%	CARE Households De-enrolled
27 28 29 30		Households Enrolled 1,203,474 1,205,310	Requested to Verify1 3,126 0	% of CARE Enrolled Requested to Verify Total 0.3% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0	Households De-enrolled ³ 2,979 0	through Post Enrollment Verification ⁴ 95.3% 0.0%	CARE Households De-enrolled
27 28 29 30 31	January February	Households Enrolled 1,203,474 1,205,310 1,204,124	Requested to Verify1 3,126 0 10,684	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) 2,979	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0	Households De-enrolled ³ 2,979	through Post Enrollment Verification ⁴ 95.3%	CARE Households De-enrolled
27 28 29 30 31 32 33	January February March April May	Households Enrolled 1,203,474 1,205,310	Requested to Verify1 3,126 0	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95	Households De-enrolled ³ 2,979 0 10,039	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0%	CARE Households De-enrolled 0.2% 0.0% 0.8%
27 28 29 30 31 32 33 34	January February March April May June	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421	Requested to Verify1 3,126 0 10,684 1,430	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95 13	Households De-enrolled ³ 2,979 0 10,039 1,330	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4%	CARE Households De-enrolled 0.2% 0.0% 0.8% 0.1%
27 28 29 30 31 32 33 34 35	January February March April May June July	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541	Requested to Verify1 3,126 0 10,684 1,430 189	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95 13 2	Households De-enrolled ³ 2,979 0 10,039 1,330 160	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7%	CARE Households De-enrolled 0.2% 0.0% 0.8% 0.1% 0.0%
27 28 29 30 31 32 33 34 35 36	January February March April May June July August	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421	Requested to Verify1 3,126 0 10,684 1,430 189 467	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95 13 2 2	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37	January February March April May June July August September	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421	Requested to Verify1 3,126 0 10,684 1,430 189 467	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95 13 2 2	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38	January February March April May June July August September October	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421	Requested to Verify1 3,126 0 10,684 1,430 189 467	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95 13 2 2	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39	January February March April May June July August September October November	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421	Requested to Verify1 3,126 0 10,684 1,430 189 467	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95 13 2 2	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40	January February March April May June July August September October November December	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	January February March April May June July August September October November December	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421	Requested to Verify1 3,126 0 10,684 1,430 189 467	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 0 95 13 2 2	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	January February March April May June July August September October November December YTD Total	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.1% 0.0% 0.0% 0.0% 0.0% 1.4%	CAREHouseholdsDe-enrolled(Due to noresponse)2,97909,9441,31715800014,398	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	January February March April May June July August September October November December YTD Total	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 articipants wh	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 0 0 0 0 0 0 158 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 0 14,510	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	January February March April May June July August September October November December YTD Total	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 0 articipants what	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 1.4%	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 verification proceed to be de-enrolled	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 0 0 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 0 	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% not agree to be w	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 0 articipants what oners verified 0%) and high to	Requested to Verify1 3,126 0 10,684 1,430 189 467 137	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 1.4% d for high usage e, who requested ustomers are drop	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 14,398 verification proc ed to be de-enroll opped at 60 days	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 0 14,510 :e usage, or did es) for non-respondent	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% 90.5%	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400 verification re	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 1,185,026 0%) and high u quest). Additio	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 16,033 to were selected d as over incom usage (600%) cu nally, 600% + u	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 14,398 verification proc ed to be de-enroll opped at 60 days ot reduced usag	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 0 14,510 :e usage, or did es) for non-respondent	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% not agree to be w	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400 verification re- the program.	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 1,185,026 0 anticipants what oners verified 0%) and high u quest). Additio Results may b	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 137 16,033 to were selected das over incomusage (600%) comusage (600%) comus (600%) comusage (600%) comus (600\%) comus (600\%)	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 14,398 verification proc ed to be de-enroll opped at 60 days ot reduced usag tted for a particip	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 0 14,510 2 t4,510	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% 90.5% not agree to be w onse to HUV (high 3 bill cycles) are r	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400 verification re- the program.	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 1,185,026 0 anticipants what oners verified 0%) and high u quest). Additio Results may b	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 137 16,033 to were selected das over incomusage (600%) comusage (600%) comus (600%) comusage (600%) comus (600\%) comus (600\%)	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 14,398 verification proc ed to be de-enroll opped at 60 days ot reduced usag tted for a particip	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 0 14,510 2 t4,510	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% 90.5% not agree to be w onse to HUV (high 3 bill cycles) are r	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400 verification re- the program.	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 1,185,026 0 anticipants what oners verified 0%) and high u quest). Additio Results may b	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 137 16,033 to were selected das over incomusage (600%) comusage (600%) comus (600%) comusage (600%) comus (600\%) comus (600\%)	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 14,398 verification proc ed to be de-enroll opped at 60 days ot reduced usag tted for a particip	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 0 14,510 2 t4,510	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% 90.5% not agree to be w onse to HUV (high 3 bill cycles) are r	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400 verification re- the program. 1 ⁴ Percentage	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 0 anticipants white tomers verified 0%) and high to quest). Additio Results may be of customers of	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 16,033 to were selected d as over incom usage (600%) ci nally, 600% + u e pending due to dropped compar	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 0 0 0 0 0 0 158 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 0 0 13 2 2 0 0 0 0 13 2 2 0 0 0 13 2 0 0 13 2 2 0 0 0 13 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 14,510 2 te usage, or did es) for non-respondence ay window (2 or verification in that	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% 90.5% not agree to be w onse to HUV (high 3 bill cycles) are n at month.	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400 verification re- the program. I ⁴ Percentage Note: Any re-	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 0 anticipants white tomers verified 0%) and high to quest). Additio Results may be of customers of	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 16,033 to were selected d as over incom usage (600%) ci nally, 600% + u e pending due to dropped compar	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 0 0 0 0 0 0 158 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 0 0 13 2 2 0 0 0 0 13 2 2 0 0 0 13 2 0 0 13 2 2 0 0 0 13 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 14,510 2 te usage, or did es) for non-respondence ay window (2 or verification in that	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% 90.5% not agree to be w onse to HUV (high 3 bill cycles) are r	CARE Households De-enrolled
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	January February March April May June July August September October November December YTD Total ¹ Includes all p ² Includes cus ³ Medium (400 verification re- the program. 1 ⁴ Percentage	Households Enrolled 1,203,474 1,205,310 1,204,124 1,192,387 1,191,541 1,189,421 1,185,026 1,185,026 0 anticipants white tomers verified 0%) and high to quest). Additio Results may be of customers of	Requested to Verify1 3,126 0 10,684 1,430 189 467 137 16,033 to were selected d as over incom usage (600%) ci nally, 600% + u e pending due to dropped compar	% of CARE Enrolled Requested to Verify Total 0.3% 0.0% 0.9% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	CARE Households De-enrolled (Due to no response) 2,979 0 9,944 1,317 158 0 0 0 0 0 0 0 0 0 0 158 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2019 CARE Households De-enrolled (Verified as Ineligible) ² 0 0 95 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 13 2 2 0 0 0 0 13 2 2 0 0 0 0 13 2 2 0 0 0 13 2 0 0 13 2 2 0 0 0 13 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Households De-enrolled ³ 2,979 0 10,039 1,330 160 2 0 14,510 2 te usage, or did es) for non-respondence ay window (2 or verification in that	through Post Enrollment Verification ⁴ 95.3% 0.0% 94.0% 93.0% 84.7% 0.4% 0.0% 90.5% 90.5% not agree to be w onse to HUV (high 3 bill cycles) are n at month.	CARE Households De-enrolled

	А	В	С	D	E	F	G						
1	CARE T	able 4 - CA	RE Self-Ce	rtification a	nd Self-Recei	rtification Applica	itions ¹						
2			Sou	thern Califor	nia Edison								
3	Through July 2019												
4		Provided Received Approved Denied Pending/Never Completed Duplicates											
5	Total (Y-T-D)	610,600	493,669	299,195	49,506	84,060	144,968						
6	Percentage		100%	61%	10%	17%	29%						
7													
8	¹ Includes sub-meter	ed customers.											
		nethods. Beca	use there are			, customer calls made s obtain applications w							
11	^[4] Includes all applica	ations received	d and not appr	oved.									
12	^[5] Includes pending r	ecertification r	esponses.										
	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	А	В	С	D	Е	F	G	Н	I	J	
1			Ċ	CARE Tabl	e 5 - Enroll	ment by C	ounty				
2				South	ern Califor	nia Edisor	า				
3				Т	hrough Jul	y 2019					
4	County		nated Elig louseholds		Total Ho	useholds I	Enrolled	Penetration Rate			
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total	
6	Fresno	520	0	520	39	0	39	8%	0%	8%	
7	Imperial	0	185	185	0	68	68	0%	37%	37%	
8	Inyo	5	1,269	1,274	0	946	946	0%	75%	74%	
9	Kern	13,028	17,209	30,237	8,609	13,721	22,330	66%	80%	74%	
10	Kings	0	8,346	8,346	0	8,833	8,833	0%	106%	106%	
11	Los Angeles	534,621	3,060	537,681	495,826	1,525	497,351	93%	50%	92%	
12	Madera	3	0	3	0	0	0	0%	0%	0%	
13	Mono	0	1,565	1,565	0	747	747	0%	48%	48%	
14	Orange	199,929	0	199,929	149,026	0	149,026	75%	0%	75%	
15	Riverside	97,341	92,884	190,225	78,836	89,041	167,877	81%	96%	88%	
16	San Bernardino	188,658	36,341	224,999	183,408	36,384	219,792	97%	100%	98%	
17	San Diego	0	1	1	0	1	1	0%	100%	100%	
18	Santa Barbara	17,543	0	17,543	9,304	0	9,304	53%	0%	53%	
19	Tulare	13,397	45,559	58,956	12,129	43,042	55,171	91%	94%	94%	
20	Ventura	63,060	2,568	65,628	51,788	1,753	53,541	82%	68%	82%	
21	Total	1,128,104	208,988	1,337,092	988,965	196,061	1,185,026	88%	94%	89%	
22							· · · · ·		•		
23	* Estimated eligit	ole household	ds is update	d using Athe	ens Researc	n dataset pr	ovided in Ma	arch 2019.			
24 25	Note: Any require reflect YTD adjus		ıs/adjustmer	nts are repo	rted herein a	nd supersed	de results re	ported in prie	or months ar	nd may	

	А	В	С	D	E	F	G	Н
1			CAR	E Table 6 - F	Recertificatio	n Results		
2				Southern C	alifornia Edi	son		
3				Throug	gh July 2019			
4	Month	Total CARE Households	Households Requested to Recertify ¹	% of Households Total (C/B)	Households Recertified ²	Households De-enrolled ³	Recertification Rate % ⁴ (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,203,474	22,267	1.9%	12,995	9,121	58.4%	0.8%
6	February	1,205,310	17,512	1.5%	9,977	7,399	57.0%	0.6%
7	March	1,204,124	21,519	1.8%	11,910	9,428	55.3%	0.8%
8	April	1,192,387	20,311	1.7%	11,045	8,037	54.4%	0.7%
9	May	1,191,541	24,102	2.0%	12,174	1,520	50.5%	0.1%
10	June	1,189,421	23,775	2.0%	8,139	1,167	34.2%	0.1%
11	July	1,185,026	24,918	2.1%	1,248	365	5.0%	0.0%
12	August							
13	September							
	October							
	November							
16	December							
17	YTD	1,185,026	154,404	13.0%	67,488	37,037	43.7%	3.1%
18 19 20 21 22 23 24	 ² Recertificat the recertifica ³ Includes cu ⁴ Percentage 	ion results are t ation request. F stomers who di of customers re equired correctio	Results may be p d not respond or ecertified compa	initiated and th bending due to t who requested ared to the total	e recertification he time permitte to be de-enrolle participants requ	d for a participan d. uested to recertify	·	

	A	В	С	D	E	F	G
1	CARE Table 7	- Capitat	ion Cont	ractors ¹			
2	Souther	n Califori	nia Ediso	n			
3	Thr	ough July	y 2019				
4				ctor Type		Total F	nrollments
5	Contractor	(Cheo	ck one or n	nore if applic	cable)		monnents
		Private	СВО	WMDVBE	LIHEAP	Current	Year-to-Date
6 7	2-1-1 ORANGE COUNTY		v			Month	1
	ALPHA ENTERPRISES		X X				
	APAC SERVICE CENTER	x	~			_	7
	ARMENIAN RELIEF SOCIETY	X				-	-
	ASIAN AMERICAN DRUG ABUSE PROG	X				-	6
	ASIAN AMERICAN RESOURCE CENTER	Х		x		-	-
	ASIAN YOUTH CENTER	X				-	-
	BEST PARTNERS	X				197	382
		X				-	7
	BETHEL BAPTIST CHURCH BISHOP PAIUTE TRIBE	X				-	-
	C.O.R. COMM DEVELOPMENT CORP	X				-	-
	CAREGIVERS VOLUNTEERS ELDERLY	X	х			-	-
	CHINESE CHRISTIAN HERALD CRUS.	x	^				
	CHINO NEIGHBORHOOD HOUSE	~	x			_	-
	CITIHOUSING REAL ESTATE SERVIC		X			-	-
	CITY IMPACT	X				-	-
24	CITY OF BEAUMONT SENIOR CENTER		х	x			-
	COMMUNITY HEALTH INITIATIVE of OC (AKA: Volunteer						
a -	Center of Greater Orange County dba OneOC)		х			-	-
25						<u> </u>	
	CORONA NORCO FAMILY YMCA DESERT ARC	X				-	-
	DESERT ARC DESERT MANNA MINISTRIES INC	X X				-	-
	DISABLED RESOURCES CTR, INC		x	x		-	3
	EL CONCILIO DEL CONDADO DE	x	^	X			-
	FAMILY SVC ASSOC OF REDLANDS	X		~		-	-
	FOOD SHARE	X				-	-
33	GO THE CALENDAR		Х			-	-
34	HELP OF OJAI, INC.	Х				-	-
	HOUSING AUTHORITY OF KINGS CO	X		x		-	-
	KERNVILLE UNION SCHOOL DISTRIC	Х				-	-
	KINGS COMMUNTITY ACTION ORG	X				-	-
	KINGS CTY COMMISSION ON AGING	X				-	-
	LA COUNTY HOUSING AUTHORITY LEAGUE OF CALIF HOMEOWNERS		Х			-	-
	LEAGUE OF CALIF HOMEOWNERS	X X				- 1	- 6
	MENIFEE VALLEY CHAMBER		x				0
	MEXICAN AMERICAN OPPORTUNITY		X	x			-
	MTN COMM FAM RESOURCE CNTR	X		~		-	5
	NEW GREATER CIR. MISSION, INC	Х				-	-
46	NEW HOPE VILLAGE, INC	X				-	1
	NEW HORIZONS CAREGIVERS GROUP		Х			-	2
	0000	Х				-	1
		X				-	-
		X				12	35
	PACIFIC ISLANDER HLTH (PIHP) PACIFIC PRIDE FOUNDATION	X				-	-
	RIVERSIDE DEPT COMM ACTION	X	x	x	x		- 12
	SALVATION ARMY SANTA FE SPGS	x	^	^	^	-	- 12
	SALVATION ARMY VISALIA CORPS	X				_	
	SANTA ANITA FAMILY SERVICE	X	1			-	-
57	SENIOR ADVOCATES OF THE DESERT	X					-
	SHARE OUR SELVES	х					-
	SMILES FOR SENIORS FOUND.	X					-
	SOUTHEAST CITIES SERVICE CTR.		х			-	-
		Х				-	-
			X			-	-
	THE CAMBODIAN FAMILY UNITED CAMBODIAN COMMUNITY INC	X	x			-	-
	VICTOR VALLEY COMM SVC COUNCIL	х	^				-
		х х				-	
		X		х		-	
	XFINITI SOLUTIONS, LLC		Х				-
	Total Enrollments					211	468
70							
	^[1] All capitation contractors with current contracts are lis	sted regard	lless of wh	ether thev h	ave signed	l up custom	ners or
71	submitted invoices this year.					1	
<u> </u>		n tha+- `		otion	onto march	a	
	[2] Numbers reflect customers that have been placed o				ents may la	чy	
72	by a month or more depending on when SCE is invoi						
	Note: Any required corrections/adjustments are reported	ed herein a	nd superse	ede results r	reported in	prior month	ns and may

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	F	G	Н	
1				CARE Table	8 - Househ	olds as of M	onth-End		
2				So	uthern Calif	ornia Edison	1		
3					Through J				
	Month	Gas and	Gas Only	Electric Only	Total	Eligible Households ¹	Penetration	% Change	Total Residential
4		Electric							Accounts ²
5	January	N/A	N/A	1,203,474	1,203,474	1,337,092	90%	0.0%	4,432,776
6	February	N/A	N/A	1,205,310	1,205,310	1,337,092	90%	0.1%	4,432,049
7	March	N/A	N/A	1,204,124	1,204,124	1,337,092	90%	0.1%	4,432,454
8	April	N/A	N/A	1,192,387	1,192,387	1,337,092	89%	0.9%	4,432,454
9	May	N/A	N/A	1,191,541	1,191,541	1,337,092	89%	0.1%	4,437,452
10	June	N/A	N/A	1,189,421	1,189,421	1,337,092	89%	0.2%	4,435,897
11	July	N/A	N/A	1,185,026	1,185,026	1,337,092	89%	0.3%	4,435,748
12	August	N/A	N/A						
13	September	N/A	N/A						
14	October	N/A	N/A						
15	November	N/A	N/A						
16	December	N/A	N/A						
17	YTD			1,185,026	1,185,026	1,337,092	88.6%	0.0%	4,435,748
18									
19	[1] Data repr	esents tot	al residentia	l electric and gas	s households.	This includes su	bmetered house	eholds.	
20				-					
21 22	Note : Any re YTD adjustm	•	rrections/adj	ustments are rep	ported herein a	nd supersede re	sults reported in	prior months a	nd may reflect

	А	В	С	D	E								
1		CARE Program T	able 9 - Expenditures f	or Pilots/CHANGES Progra	am [1]								
2		Southern California Edison											
3		Through July 2019											
4	2019	Authorized 2019 Budget	Current Month Expenses	Expenses Since Jan. 1, 2019	% of 2019 Budget Expensed								
5	2019	Total	Total	Total	Total								
6	Pilots												
7	CHANGES Program	\$ 525,000	\$	\$ 223,199	43%								
8	Total	\$ 525,000	\$	\$ 223,199	43%								
9													
10													
11	[1] Decision 15-12-04	7 transitioned from CHANGE	S pilot to CHANGES program	n and funding for the effort is captu	ired herein.								
12	Note: Any required co	prrections/adjustments are re	ported herein and supersede	results reported in prior months ar	nd may reflect YTD adjustments.								

Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number Number <th></th> <th>is temporarily suspend</th> <th></th> <th>CARE Tab</th> <th>le 10 CH</th> <th>ANGES One-On-O</th> <th></th> <th></th> <th>stance Ses</th> <th>sions</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>		is temporarily suspend		CARE Tab	le 10 CH	ANGES One-On-O			stance Ses	sions						
		T		Re	porting				1, 2018							
Num Num /</th <th></th> <th></th> <th></th> <th>contact made with</th> <th></th> <th></th> <th>CHANG</th> <th>GES CBOs' A</th> <th>ssistance</th> <th></th> <th>nent Plan</th> <th>s (initiated or modified)</th> <th></th> <th colspan="3">Utility Bill Disputes, including bill modification,</th>				contact made with			CHANG	GES CBOs' A	ssistance		nent Plan	s (initiated or modified)		Utility Bill Disputes, including bill modification,		
	Date _[3]	identified language of	bill assistance, utility bill dispute resolution, and other energy related	utility until a	#	How Enrolled	CARE	FERA		#	1 = Yes	Reason 800 # Not	#	1 = Yes		800 # Recorded by IOU [1]
Norm Norm <t< td=""><td>2018-05-02</td><td>Chinese/Cantonese</td><td>Educated on Energy Efficiency/ Conservation</td><td>Not applicable</td><td>1</td><td>Verification</td><td>0</td><td>0</td><td>1</td><td>1</td><td>0</td><td>Not Applicable</td><td>1</td><td>0</td><td>Not Applicable</td><td></td></t<>	2018-05-02	Chinese/Cantonese	Educated on Energy Efficiency/ Conservation	Not applicable	1	Verification	0	0	1	1	0	Not Applicable	1	0	Not Applicable	
Image: Provision of the section of the sectin of the section of the section of the section of the section of	2018-05-23	Vietnamese		Not applicable	1	Data Sharing	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
Box Box <td>2018-05-22</td> <td>Korean</td> <td>HEAP/LiHeap Application Assistance</td> <td>Not applicable</td> <td>1</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>Meeting with client.</td> <td>0</td> <td>0</td> <td>Not Applicable</td> <td></td>	2018-05-22	Korean	HEAP/LiHeap Application Assistance	Not applicable	1		0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
No.	2018-05-23	Korean	HEAP/LiHeap Application Assistance	Not applicable	1	Verification	0	0	0	1	0	Meeting with client.	0	1	Not Applicable	
Binder Binder </td <td>2018-05-23</td> <td>Spanish</td> <td>Set Up/Change Payment Plan</td> <td>Not applicable</td> <td>1</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>Meeting with client.</td> <td>0</td> <td>0</td> <td>Not Applicable</td> <td></td>	2018-05-23	Spanish	Set Up/Change Payment Plan	Not applicable	1		0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
Bord Bord <th< td=""><td>2018-05-16</td><td>Chinese/Cantonese</td><td>Educated on Energy Efficiency/</td><td>Not applicable</td><td>1</td><td>VRU Enrollments</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>Meeting with client.</td><td>0</td><td>0</td><td>Not Applicable</td><td></td></th<>	2018-05-16	Chinese/Cantonese	Educated on Energy Efficiency/	Not applicable	1	VRU Enrollments	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
Net Net <td>2018-05-11</td> <td>Spanish</td> <td>Medical Baseline Application Assistance Educated on Medical Baseline</td> <td>Not applicable</td> <td>1</td> <td>Internet Enrollments</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>Meeting with client.</td> <td>0</td> <td>0</td> <td>Not Applicable</td> <td></td>	2018-05-11	Spanish	Medical Baseline Application Assistance Educated on Medical Baseline	Not applicable	1	Internet Enrollments	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
Barch Norm	2018-05-03	Spanish	Educated on CARE/FERA Changes to Account	Not applicable	1	Capitation Agency	0	0	0	0	0	Meeting with client.	1	1	Not Applicable	
Bit Matrix Second Mat	2018-05-15	Vietnamese	Bill Education	Not applicable	1	Capitation Agency	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
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Normal Normal<	2018-05-07	Vietnamese	Bill Education	Not applicable	1	Special Projects	0	0	0	0	0	Meeting with client	0	0	Not Applicable	
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Image Image <th< td=""><td>2018-05-08</td><td>English</td><td></td><td>Not applicable</td><td>0</td><td>Not Applicable</td><td>0</td><td>0</td><td>0</td><td>1</td><td>1</td><td>Not Applicable</td><td>0</td><td>0</td><td>Not Applicable</td><td></td></th<>	2018-05-08	English		Not applicable	0	Not Applicable	0	0	0	1	1	Not Applicable	0	0	Not Applicable	
Byoth Byoth <t< td=""><td>2018-05-14</td><td>Vietnamese</td><td></td><td>Not applicable</td><td>1</td><td>Capitation Agency</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>Meeting with client.</td><td>0</td><td>0</td><td>Not Applicable</td><td></td></t<>	2018-05-14	Vietnamese		Not applicable	1	Capitation Agency	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
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Base in the state in					1		0	0	0	1		-				
Binder	2018-05-30	Spanish	Set Up/Change Payment Extension	Not applicable	1		0	0	0	0	1			0		
minima minima<	2018-05-02	Chinese/Cantonese	Educated on Energy Efficiency/	Not applicable	1	Call Center	0	0	0	1	0	Meeting with client.	1	0	Not Applicable	
Outcome Experime participant partiter partiter participant participant participant participant pa	2018-05-14	Korean	HEAP/LiHeap Application Assistance	Not applicable	0		0	0	0	1	0	Meeting with client.	0	0		
Bith Dim Explorition plants in straight Dim Interplant Interplant <td>1/0/1900 2018-05-22</td> <td>0 Korean</td> <td>HEAP/LiHeap Application Assistance</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	1/0/1900 2018-05-22	0 Korean	HEAP/LiHeap Application Assistance					-	-							
Out-ON-ON Description Description <thdescription< th=""> <thdescription< th=""> <</thdescription<></thdescription<>	2018-05-30	Vietnamese	HEAP/LiHeap Application Assistance	Not applicable	1	Call Center	0	0	0	1	0	Meeting with client.	1	0	Not Applicable	
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Control Contro <thcontrol< th=""> <thcontrol< th=""> <thc< td=""><td>2018-05-14</td><td>Spanish</td><td>Educated on Medical Baseline Energy Assistance Fund Application</td><td>Not applicable</td><td>1</td><td>Call Center</td><td>0</td><td>0</td><td>0</td><td>1</td><td>0</td><td>Meeting with client.</td><td>0</td><td>0</td><td>Not Applicable</td><td></td></thc<></thcontrol<></thcontrol<>	2018-05-14	Spanish	Educated on Medical Baseline Energy Assistance Fund Application	Not applicable	1	Call Center	0	0	0	1	0	Meeting with client.	0	0	Not Applicable	
Shielofi Search Color Example Color No appricable Assistance No a	2018-05-15	Chinese/Cantonese	Conservation	Not applicable	1	Capitation Agency	0	0	0	0	0	Meeting with client.	1	0	Not Applicable	
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Outcome Data Display Display <thdisplay< th=""> <thdisplay< th=""> <thdisp< td=""><td>2018-05-23</td><td>Spanish</td><td>Set Up/Change Payment Plan</td><td>Not applicable</td><td>1</td><td>Internet Enroliments</td><td>0</td><td>0</td><td>0</td><td>0</td><td>1</td><td>Not Applicable</td><td>0</td><td>0</td><td>Not Applicable</td><td></td></thdisp<></thdisplay<></thdisplay<>	2018-05-23	Spanish	Set Up/Change Payment Plan	Not applicable	1	Internet Enroliments	0	0	0	0	1	Not Applicable	0	0	Not Applicable	
Scheich Setzich Setzich Not deglezien No Control No Methy withints No No No No N	2018-05-09	Spanish		Not applicable	1	Call Center	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
Dirit D	2018-05-15	Spanish	Set Up/Change Payment Plan	Not applicable	1	Call Center	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
Control Control <t< td=""><td>2018-05-21</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	2018-05-21															
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Conserved English Not application Not applicable 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2018-05-01	Chinese/Cantonese	Educated on Energy Efficiency/ Conservation	Not applicable	0	Not Applicable	0	0	0	1		Not Applicable	0	1	Not Applicable	
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2018-05-03 Chinese/Cantonese Educated on Enrrgy Efficiency/ conservation Not applicable 1 Cal Center 0 0 1 0 Meeting with client. 0 0. Not Applicable 2018-05-25 English Medical Baseline Application Assistance Educated on Medical Baseline Not applicable 0 Not Applicable 0 0 0 0 Meeting with client. 0 0 Not Applicable 1 2018-05-04 Vietnamese MEAP/Lifteap Application Assistance Educated on Enrrgy Efficiency/ Conservation Not applicable 1 Capitation Agency 0 0 0 0 Meeting with client. 0 0 Not Applicable 1 2018-05-10 Chinese/Cantonese MEAP/Lifteap Application Assistance Educated on Enrrgy Efficiency/ Conservation Not applicable 0 Not Applicable 0 0 0 0 Meeting with client. 1 0 Not Applicable 2018-05-12 Chinese/Cantonese MEAP/Lifteap Application Assistance Conservation Not applicable 1 VRU Enrollments 0 0 0 0 Meeting with client. 0 Not Applicable 1 Cal	2018-04-17	English		Not applicable	0	Not Applicable	0	0	0	0	0	Meeting with client.	0	0	Not Applicable	
2018-05-25 English Educated on Medical Baseline Not applicable 0 Not Applicable 0 0 0 0 0 Meeting with client. 0 0 Not Applicable 2018-05-04 Vietnamese HEAP/LiHeap Application Assistance Not applicable 1 Capitation Agency 0 0 0 0 Meeting with client. 0 0 Not Applicable 1 2018-05-10 Chinese/Cantonese HEAP/LiHeap Application Assistance Educated on Energy Efficiency/ Conservation Not applicable 0 Not Applicable 0 0 0 0 Meeting with client. 1 0 Not Applicable 2018-05-25 Chinese/Cantonese HEAP/LiHeap Application Assistance Educated on Energy Efficiency/ Conservation Not applicable 1 VRU Enrollments 0 0 0 0 Meeting with client. 1 0 Not Applicable 2018-05-25 Chinese/Cantonese HEAP/LiHeap Application Assistance Conservation Not applicable 1 VRU Enrollments 0 0 0 Meeting with client. 0 Not Applicable 2018-05-24 Chinese/Cantonese <td>2018-05-03</td> <td>Chinese/Cantonese</td> <td>Educated on Energy Efficiency/ Conservation</td> <td>Not applicable</td> <td>1</td> <td>Call Center</td> <td>0</td> <td>0</td> <td>0</td> <td>1</td> <td>0</td> <td>Meeting with client.</td> <td>0</td> <td>0</td> <td>Not Applicable</td> <td></td>	2018-05-03	Chinese/Cantonese	Educated on Energy Efficiency/ Conservation	Not applicable	1	Call Center	0	0	0	1	0	Meeting with client.	0	0	Not Applicable	
Out B-U-G-U Vietnamese HEAP/Lifeap Application Assistance Educated on Energy Efficiency/ Conservation Not applicable 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0<	2018-05-25		Educated on Medical Baseline													
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Conservation Conservation Not applicable 1 VRO Elifulments 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			HEAP/LiHeap Application Assistance									-				
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Current Month Total A 48 0 0 2 20 9 4 26	2018-04-10	Spanish	Medical Baseline Application Assistance	Not applicable	1	Internet Enrollments	0	0	0	0	0	Meeting with client.	0	0	Not applicable	
	2018-04-27 Current Month Tota											. to: , oppinodbie				26

[1] Total calls placed to 800# recorded by SCE from May 1, 2018, through May 31, 2018, is 26. Data on calls per each one-on-one session not available.

[2] For column C, this data was provided by CHANGES contractor, Self Help for the Elderly, via CSID. This table was edited and reformatted from its original version in order to have a more consistent appearance and format with existing SCE tables.
 [3] Dates listed are one-on-one case open dates as provided by CHANGES contractor. Dates do not necessarily coincide with the date of the session.

		CARE Table 11 CHANGES Group C Southern Califor	rnia Edisoi	n		
		Reporting Period May 1, 2018	8, through	July 31, 2	018	
				;	Session Log	istics
Date3	Session Language	Description of Service Provided (e.g. utility bill assistance, utility bill dispute resolution, and other energy related issues)	# of Sessions	Length (Hours) ⁴	Number of Attendees	Description of Information / Literature Provided
N/A	Armenian	Avoiding Disconnection	6	0.5	42	N/A
N/A	Cantonese	Avoiding Disconnection	1	0.5	17	N/A
N/A	English	Avoiding Disconnection	2	0.5	8	N/A
N/A	Japanese	Avoiding Disconnection	1	0.5	1	N/A
N/A N/A	Korean	Avoiding Disconnection	1	0.5	16	N/A
N/A N/A	Mandarin	Avoiding Disconnection	1	0.5	4	N/A
N/A	Spanish	Avoiding Disconnection	1	0.5	2	N/A
N/A	Vietnamese Cantonese	Avoiding Disconnection	2	0.5 0.5	<u>31</u>	N/A N/A
N/A	English	CARE/FERA and Other Assistance Programs CARE/FERA and Other Assistance Programs	1 8	0.5	29	N/A N/A
N/A	Japanese	CARE/FERA and Other Assistance Program	1	0.5	1	N/A N/A
N/A	Korean	CARE/FERA and Other Assistance Programs	4	0.5	157	N/A N/A
N/A	Mandarin	CARE/FERA and Other Assistance Programs	3	0.5	6	N/A
N/A	Spanish	CARE/FERA and Other Assistance Programs	8	0.5	64	N/A
N/A	Vietnamese	CARE/FERA and Other Assistance Program	2	0.5	31	N/A
N/A	Armenian	Electric and Natural Gas Safety	6	0.5	46	N/A
N/A	Cantonese	Electric and Natural Gas Safety	2	0.5	24	N/A
N/A	English	Electric and Natural Gas Safety	5	0.5	18	N/A
N/A	Korean	Electric and Natural Gas Safety	1	0.5	8	N/A
N/A	Mandarin	Electric and Natural Gas Safety	3	0.5	7	N/A
N/A	Spanish	Electric and Natural Gas Safety	6	0.5	46	N/A
N/A	Tagalog	Electric and Natural Gas Safety	3	0.5	26	N/A
N/A	Vietnamese	Electric and Natural Gas Safety	1	0.5	8	N/A
N/A	Armenian	Energy Conservation	6	0.5	37	N/A
N/A	Cantonese	Energy Conservation	2	0.5	23	N/A
N/A N/A	English	Energy Conservation	2	0.5	7	N/A
N/A N/A	Mandarin	Energy Conservation	3	0.5	10	N/A
N/A N/A	Spanish	Energy Conservation	3	0.5	15	N/A
N/A	Cambodian	Gas Aggregation	1	0.5 0.5	8	Gas Aggregation Handou
N/A	English Mandarin	Gas Aggregation Gas Aggregation	1	0.5	1	Gas Aggregation Handou Gas Aggregation Handou
N/A	Spanish	Gas Aggregation Gas Aggregation	3	0.5	32	Gas Aggregation Handou
N/A	Spanish	High Energy Use	1	0.5	18	High Use Handout
N/A	Cantonese	Level Pay Plan	1	0.5	14	N/A
N/A	English	Level Pay Plan	1	0.5	7	N/A
N/A	Mandarin	Level Pay Plan	1	0.5	3	N/A
N/A	Tagalog	Level Pay Plan	1	0.5	8	N/A
N/A	Vietnamese	Level Pay Plan	1	0.5	17	N/A
N/A	Arabic	Understanding Your Bill	1	0.5	5	N/A
N/A	Armenian	Understanding Your Bill	2	0.5	7	N/A
N/A	Cantonese	Understanding Your Bill	1	0.5	15	N/A
N/A	English	Understanding Your Bill	3	0.5	10	N/A
N/A	Japanese	Understanding Your Bill	2	0.5	17	N/A
N/A	Korean	Understanding Your Bill	3	0.5	25	N/A
N/A	Mandarin	Understanding Your Bill	2	0.5	4	N/A
N/A	Spanish	Understanding Your Bill	5	0.5	55	N/A
N/A	Tagalog	Understanding Your Bill	2	0.5	26	N/A
N/A	Vietnamese	Understanding Your Bill	2	0.5	35	N/A
Current						
Month						
Year-to-						
Date						

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Contractor states all sessions at least 30 minutes

[2] This table was provided by CHANGES contractor, Self Help for the Elderly, via CSID. This table was edited and reformatted from its original versions in order to have a more consistent appearance and format with existing SCE tables.

[3] The numbers provided by the CHANGES contractor are for SCE and SoCal Gas combined, due to the combined service territory.

[4] On the Consumer Education Topic addendum of the Quarterly CHANGES Data Report of August 2018-October 2018, the number of attendees for: the Avoiding Disconnection course add up to 121, not the 119 shown on the report; CARE / FERA & Other Assistance Programs classes add up to 289, not 287 as shown on the report; Electric and Natural Gas Safety classes add up to 183, not 182 as shown on the report; Energy Conservation classes add up to 92, not 91 as shown on the report; Understanding Your Bill classes add up to 199, not 197 as shown on the report.

Thus, the total shown on this table does not match the total on the Quarterly CHANGES Data Report of August 2018-October 2018.