



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

June 20, 2007

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 1998-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A in pertinent part, and Substitute Sheet Nos. 40623-E*, 40624-E* and 40625-E* for Advice Letter 1998-E. These substitute sheets are necessary due to Advice Letter 1965-E becoming effective out of order. Therefore, the Cal PUC Cancelling Sheet Nos. have been modified to reflect the appropriate information. These substitute sheets will ensure that all appropriate, approved revisions are contained in the affected tariff sheets.

Please include the enclosed sheets in your master Advice 1998-E. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Enclosures
1998-ESub3.doc

cc: R.04-01-006
GO 96-A

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|-------------------------------------|---|-------------------------------------|
| Revised 40618-E Revised 40619-E | Schedule D-APS Schedule D-APS | Revised 38301-E Revised 39868-E |
| Revised 40620-E Revised 40621-E | Schedule D-APS-E Schedule D-APS-E | Revised 38303-E Revised 39869-E |
| Revised 40622-E | Schedule D-CARE | Revised 40400-E |
| Revised 40623-E* | Schedule D-FERA | Revised 40672-E* |
| Revised 40624-E* | Schedule GS-APS | Revised 38679-E |
| Revised 40625-E* | Schedule GS-APS-E | Revised 38680-E |
| Revised 40626-E | Schedule AP - I | Revised 40464-E |
| Revised 40627-E | Schedule PA-1 | Revised 38528-E |
| Revised 40628-E* Revised 40629-E | Schedule LS-1 Schedule LS-1 | Revised 40275-E* Revised 35125-E |
| Revised 40630-E | Schedule LS-2 | Revised 35139-E |
| Revised 40631-E* Revised 40632-E | Schedule OL-1 Schedule OL-1 | Revised 40485-E Revised 35148-E |
| Revised 40633-E | Rule 9 | Revised 39366-E |
| Revised 40634-E | Rule 12 | Revised 27750-E |
| Revised 40635-E | Form 14-665 | Revised 39387-E |
| Revised 40636-E | Form 14-782 | Revised 39368-E* |
| Revised 40637-E | Form 14-782-1 | Revised 39369-E* |
| Revised 37665-E | Experimental Schedule TOU-D-SPP-1 WITHDRAWN | Revised 37840-E |
| Original 33444-E | Experimental Schedule TOU-D-SPP-1 WITHDRAWN | |
| Original 33445-E | Experimental Schedule TOU-D-SPP-1 WITHDRAWN | |
| Revised 36347-E | Experimental Schedule TOU-D-SPP-1 WITHDRAWN | Revised 34759-E |
| Revised 34760-E* | Experimental Schedule TOU-D-SPP-1 WITHDRAWN | Revised 33976-E |
| Revised 37666-E | Experimental Schedule TOU-D-SPP-2 WITHDRAWN | Revised 37841-E |
| Original 33450-E | Experimental Schedule TOU-D-SPP-2 WITHDRAWN | |
| Original 33451-E* | Experimental Schedule TOU-D-SPP-2 WITHDRAWN | |



Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

SPECIAL CONDITIONS

3. A household that is eligible for service under this Schedule is one consisting of three or more persons where the total gross income from all sources is between the amounts shown on the table below based for the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Persons who are claimed as a dependent on another person's income tax return are not eligible. These income limits are effective as of June 1, 2006.

| <u>No. of Persons In Household</u> | <u>Total Gross Annual Income</u> |
|--|---|
| 3 | 200% of Poverty + \$1 to 250% of Poverty Limit \$33,601 - \$42,000 |
| 4 | \$40,501 - \$50,600 |
| 5 | \$47,401 - \$59,200 |
| 6 | \$54,301 - \$67,800 |
| Each Additional Person Add | \$6,900 - \$8,600 |

4. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required at the request of SCE. Customers are only eligible to receive service under this Schedule at one residential location at any one time and this Schedule will only apply to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the accommodation or occupancy is transient.
5. Commencement of Rate: Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.
6. Verification: Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule.
7. Notice from Customer: It is the customer's responsibility to notify SCE if there is a change in the customer's eligibility status.
8. Rebilling: Customers may be rebilled for periods of ineligibility under the applicable tariff schedule. (D)
9. This Schedule may only be combined with D, DE, D-APS, D-APS-E, DM, DMS-1, DMS-2, DMS-3, and DS.
10. Billing Calculation: A customer's bill is calculated according to the rates and conditions of the customer's OAT.

(To be inserted by utility)
Advice 1998-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed May 12, 2006
Effective Jun 11, 2006
Resolution _____



Schedule GS-APS
GENERAL SERVICE AUTOMATIC POWERSHIFT

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

5. Cycling period: (Continued)

The number of cycling periods under Subsection a. and b. is limited to 15 occurrences per year during the period from the first Sunday in June to the first Sunday in October, inclusive, of each year, and a cycling period is limited to no more than 6 hours duration per occurrence. Cycling under Subsection b. is limited to situations when SCE declares a Category One, Two, or Three Storm Alert and a condition exists that creates disruptions on SCE's electrical distribution system which, if left unresolved, could damage the electrical system or cause a more widespread interruption in the supply of power. A Category one Storm Alert is limited to a geographical area and is considered stable; or to a widespread power outage from a transmission disturbance and the transmission and distribution systems are considered stable. A Category Two Storm Alert requires additional resources outside zone/area boundaries; or the storm is escalating and involves two or more zones/areas. A Category Three Storm Alert is a catastrophic emergency that involves multiple zones/areas, resources are fully committed, and additional assistance, such as mutual aid, are requested. (T)

6. Air Conditioning Cycling Strategy Change: At customer's request, SCE shall change the cycling strategy as follows:

- a. Change to a lower percentage cycling strategy: The customer may change to a lower percentage cycling strategy within the first 12 months of service under this Schedule at no charge. After one change or the first 12 months, whichever is first, the customer will be charged a service fee of \$30.
- b. Change to a higher percentage cycling strategy: No charge to customer.

7. Direct Access (DA) and Community Choice Aggregation (CCA): A customer receiving DA or CCA service shall notify its Energy Service Provider (ESP) or Community Choice Provider (CCP), as applicable, and Scheduling Coordinator that its air-conditioning load is subject to interruption under this Schedule.

(Continued)

(To be inserted by utility)
Advice 1998-E
Decision _____

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Akbar Jazayeri
Vice President

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Resolution _____



Schedule GS-APS-E
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

5. Cycling period: (Continued)

The number of cycling periods under Subsection a. and b. is unlimited during the period from the first Sunday in June to the first Sunday in October, inclusive, of each year, and a cycling period is limited to no more than 6 hours duration per occurrence. Cycling under Subsection b. is limited to situations when SCE declares a Category One, Two, or Three Storm Alert and a condition exists that creates disruptions on SCE's electrical distribution system which, if left unresolved, could damage the electrical system or cause a more widespread interruption in the supply of power. A Category one Storm Alert is limited to a geographical area and is considered stable; or to a widespread power outage from a transmission disturbance and the transmission and distribution systems are considered stable. A Category Two Storm Alert requires additional resources outside zone/area boundaries; or the storm is escalating and involves two or more zones/areas. A Category Three Storm Alert is a catastrophic emergency that involves multiple zones/areas, resources are fully committed, and additional assistance, such as mutual aid, are requested.

(T)

6. Air Conditioning Cycling Strategy Change: At customer's request, SCE shall change the cycling strategy as follows:

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- b. Change to a higher percentage cycling strategy: No charge to customer.

7. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that its air-conditioning load is subject to interruption under this Schedule.

(Continued)

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