SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL Company

Akbar Jazayeri
Director of Revenue and Tariffs

February 27, 2006

ADVICE 1971-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to Rule 21, Generating Facility Interconnections in Compliance With Decision 05-08-013

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedule. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises SCE's Rule 21, Generating Facility Interconnections, in compliance with Decision (D.) 05-08-013, dated August 25, 2005. D.05-08-013 orders changes to metering requirements, interconnection fees and costs, and the process for resolution of disputes between Distributed Generators and SCE.[1]

BACKGROUND

In response to Rulemaking (R.) 99-10-025, the California Energy Commission (CEC) initiated a workshop process to consider revisions to the current interconnection rules. The CEC filed the "Recommendations Regarding Distributed Generation Interconnection Rules" with the California Public Utilities Commission (Commission) on June 27, 2000. A modified version of the Distributed Generation Interconnection Rules was also filed on October 25, 2000. The documents set forth the CEC's

[1] D.05-08-013 Ordering Paragraph 2, bullet 5, also orders the utilities to address the manner in which customers who utilize on-site generators of various combined technologies will receive net energy metering credits. SCE previously filed Advice 1969-E, which addresses the requirements in D.05-08-013 concerning combined technologies, and includes a new tariff (Schedule CT-NEM, Combined Technologies-Net Energy Metering) and a filed form interconnection agreement for customers utilizing combined technology distributed generation facilities.

recommendations for changes to the existing interconnection rules that are part of the utilities' Rule 21.

On November 2, 2000, the Commission issued D.00-11-011 ordering SCE and other utilities to file compliance advice letters to, among other things, replace their existing Rule 21 with the Model Tariff. Pursuant to D.00-11-011, SCE filed Advice 1498-E on November 17, 2000, with minor modifications for clarification and to conform the Model Tariffs to SCE's existing Rules and Tariffs.

On December 21, 2000, the Commission issued D.00-12-037, approving the Rule 21 language adopted by the CEC on October 25, 2000, in its entirety. D.00-12-037 directed SCE and other utilities to file a compliance advice letter to replace their then existing Rule 21 with a revised version of the Model Tariff. SCE complied with the decision by filing Advice 1498-E-A on January 9, 2001.

In 2003, SCE filed Advice Letters 1648-E, 1732-E, and 1761-E to reflect amendments in Public Utilities (PU) Code Sections 2827 and 2827.7 and the addition of PU Code Section 2827.8, and to modify Rule 21 in compliance with Assembly Bill (AB) 58 which was signed into law on September 24,2002.

On August 9, 2004, SCE filed Advice 1820-E which created a uniform Rule 21 for SCE, Pacific Gas and Electric Company and San Diego Gas & Electric Company in addition to making text changes to make Rule 21 consistent with the requirements of the ANSI/IEEE 1547-2003.

On November 22, 2005, SCE filed Advice 1931-E which changed the date by which equipment that is certified or has been submitted to a Nationally Recognized Testing Laboratory (NRTL) will continue to be accepted as certified equipment for interconnection applications to May 7, 2007 from December 31, 2005.

This advice filing makes changes to Rule 21 to be in compliance with D.05-08-013 in Section C, Application and Interconnection Process; Section E.2, Responsibility of Costs of Interconnecting a Generating Facility; Section F.3, Net Generation Output Metering (NGOM); and Section G.2, Dispute Resolution Process. Generally, the changes being made are the consensus recommendations of the Rule 21 Working Group and have been added to the Rule 21 Model Tariff by the Group. The Rule 21 Working Group is functioning under the direction of the California Energy Commission (CEC). Following is a general overview of the revisions to these sections of Rule 21.

In Section C.1, on Table C.1, Summary of Fees and Exemptions, changes are made to implement cost-based charges for additional Commissioning Test verifications.

Section E.2.a. is expanded to identify the costs a Producer is responsible for with respect to additional Commissioning Test verifications and to clarify that the additional Commissioning Test verification costs will not be billed to the customer for the initial Commissioning Test verification if this test is not successful through the fault of SCE.

The term “pre-parallel inspections” is in the Rule 21 Model Tariff but was not included in SCE’s Tariff because the term is language-specific to PG&E and not terminology used by SCE.

Section F.3 is modified to state that Distributed Generation (DG) customers receiving regulated subsidies may be required to install NGOM, and DG customers who do not receive regulated subsidies do not need to install NGOM where less intrusive and/or more cost-effective options for providing output data are available. Section F.3 further states that if or when NGOM is required, utility-owned meters are not needed as long as the installed metering conforms to the requirements set forth in SCE’s Rule 22. However, Section F.3 clarifies that if SCE does not receive the meter data in accordance with Rule 22, or if a DG customer objects to SCE’s estimate of the customer’s generation output, SCE may install utility-owned NGOM at the customer’s expense.

Section G is modified to state that SCE shall provide to the DG customer all relevant regulatory and/or technical detail regarding interconnections requirements when SCE and the DG customer have a dispute about utility requirements. Section G is further modified to state that when SCE and the DG customer cannot reach a resolution of the dispute, mediation may be used to reach resolution and when a resolution is reached, SCE will send an agreed-upon summary of the dispute and resolution, if any, to the CEC to be posted on a CEC-maintained website.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

It is requested this advice filing, made in compliance with D.05-08-013, become effective on the 30th calendar day after the date filed, which is March 29, 2006, subject to Commission review.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and R.04-03-017. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at http://www.sce.com/AboutSCE/Regulatory/adviceletters.

For questions, please contact Pat Aldridge at (626) 302-4617 or by electronic mail at Pat.Aldridge@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pa:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

☑ ELC ☐ GAS

☐ PLC ☐ HEAT ☐ WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1971-E

Subject of AL: Revisions to Rule 21, Generating Facility Interconnection in Compliance With Decision 05-08-013

Keywords (choose from CPUC listing): Compliance, Rules

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-08-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL[1]:

Resolution Required? ☐ Yes ☑ No

Requested effective date: 3/29/06 No. of tariff sheets: -40-

Estimated system annual revenue effect: (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule 21, Table of Contents

Service affected and changes proposed[1]:

Pending advice letters that revise the same tariff sheets:

[1] Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40112-E	Rules 21	Revised 36869-E*
Revised 40113-E	Rules 21	Revised 36878-E*
Original 40114-E	Rules 21	
Revised 40115-E	Rules 21	Revised 36879-E*
Revised 40116-E	Rules 21	Revised 36880-E
Original 40117-E	Rules 21	
Revised 40118-E	Rules 21	Revised 36881-E*
Revised 40119-E	Rules 21	Revised 39414-E
Revised 40120-E	Rules 21	Revised 36883-E
Original 40121-E	Rules 21	
Revised 40122-E	Rules 21	Revised 36884-E*
Revised 40123-E	Rules 21	Revised 36885-E*
Revised 40124-E	Rules 21	Revised 36886-E*
Revised 40125-E	Rules 21	Revised 36887-E*
Revised 40126-E	Rules 21	Revised 36888-E*
Revised 40127-E	Rules 21	Revised 36889-E*
Revised 40128-E	Rules 21	Revised 36890-E
Revised 40129-E	Rules 21	Revised 36891-E*
Revised 40130-E	Rules 21	Revised 36892-E
Revised 40131-E	Rules 21	Revised 36893-E*
Revised 40132-E	Rules 21	Revised 36894-E
Revised 40133-E	Rules 21	Revised 36895-E*
Revised 40134-E	Rules 21	Revised 36896-E*
Revised 40135-E	Rules 21	Revised 39417-E**
Revised 40136-E	Rules 21	Revised 39418-E*
Revised 40137-E	Rules 21	Revised 36899-E*
Revised 40138-E	Rules 21	Revised 36900-E
Revised 40139-E	Rules 21	Revised 36901-E*
Revised 40140-E	Rules 21	Revised 36902-E*
Revised 40141-E	Rules 21	Revised 36903-E*
Revised 40142-E	Rules 21	Revised 36904-E*
Revised 40143-E	Rules 21	Revised 36905-E*
Revised 40144-E	Rules 21	Revised 36906-E
Revised 40145-E	Rules 21	Revised 36907-E
Revised 40146-E	Rules 21	Revised 36908-E
Revised 40147-E	Rules 21	Revised 36909-E
Revised 40148-E	Rules 21	Revised 36910-E
Revised 40149-E	Rules 21	Revised 36911-E
Revised 40150-E	Table of Contents	Revised 40099-E
Revised 40151-E	Table of Contents	Revised 40075-E

(Continued)

C. Application and Interconnection Process (Continued)

1. Application Process (Continued)

d. When Required, Applicant and SCE Commit to Additional Interconnection Study Steps: When a Supplemental Review reveals that the proposed Generating Facility cannot be Interconnected to SCE's Distribution System by means of a Simplified Interconnection, or that significant Interconnection Facilities installed on SCE's system or Distribution System modifications will be needed to accommodate an Applicant's Generating Facility, SCE and Applicant shall enter into an agreement that provides for SCE to perform additional studies, facility design, and engineering and to provide detailed cost estimates for fixed price or actual cost billing to the Applicant, at the Applicant's expense. The Interconnection Study agreement shall set forth SCE's estimated schedule and charges for completing such work. Interconnection Study fees for solar Generating Facilities up to 1 megawatt (MW) that do not sell power to the grid will be waived up to the amount of $5,000. Generating Facilities eligible for Net Energy Metering under Public Utilities Code Sections 2827, 2827.8, 2827.9, or 2827.10 are exempt from any costs associated with Interconnection Studies.

Table C.1 Summary of Fees and Exemptions

Generating Facility Type	Initial Review Fee	Supplemental Review Fee	Interconnection Study Study Fees	Additional Commissioning Test Verification (illustrative range of 2005 Rates**)
Non-Net Energy Metering	$800*	$600	As Specified by Utility	$100 to $150/Person Hour
Net Energy Metering (per Public Utilities Code Sections 2827, 2827.8, 2827.9, or 2827.10	$0	$0	$0	N/A
Solar 1MW or less that does not sell power to the grid (per D.01-07-027)	First $5,000 of study fees waived			$100 to $150/Person Hour

(T)

*Subject to 50% refund pursuant to Section C.1.b.3
** A range of rates is provided here because the actual rate may vary by utility and will adjust periodically. (T)

2. Interconnection Process

a. Applicant and SCE Enter Into an Interconnection Agreement and, Where Required, a Financing and Ownership Agreement for Interconnection Facilities or Distribution System Modifications: SCE shall provide the Applicant with an executable version of the Interconnection Agreement or Net Energy Metering Agreement appropriate for the Applicant's Generating Facility and desired mode of operation. Where the Supplemental Review or Interconnection Study performed by SCE has determined that modifications or additions to its Distribution System are required, or that additional Interconnection Facilities will be necessary to accommodate an Applicant's Generating Facility, SCE may also provide the Applicant with other Interconnection Facilities financing and ownership agreements. These agreements shall set forth SCE's and the Applicant's responsibilities, completion schedules, and fixed price or estimated costs for the required work.

(Continued)

(Continued)

E. Interconnection Facility and Distribution System Modification, Ownership and Financing

1. Scope and Ownership of Interconnection Facilities and Distribution System Modifications

a. Scope: Parallel Operation of Generating Facilities may require Interconnection Facilities or modifications to SCE's Distribution System ("Distribution System modifications"). The type, extent and costs of Interconnection Facilities and Distribution System modifications shall be consistent with this Rule and determined through the Supplemental Review and/or Interconnection Study described in Section C.

b. Ownership: Interconnection Facilities installed on Producer's side of the PCC may be owned, operated and maintained by the Producer or SCE. Interconnection Facilities installed on SCE's side of the PCC and Distribution System modifications shall be owned, operated, and maintained only by SCE.

2. Responsibility of Costs of Interconnecting a Generating Facility

a. Review, Study, and Additional Commissioning Test Verification Costs: A Producer shall be responsible for the reasonably incurred costs of the reviews, studies and additional Commissioning Test verifications conducted pursuant to Section C.1 of this Rule. If the initial Commissioning Test verification is not successful through no fault of SCE, SCE may impose upon the Producer a cost-based charge for subsequent Commissioning Test verifications. All Costs for additional Commissioning Test verifications shall be paid by Producer within thirty days of receipt of SCE's invoice. The invoice provided by SCE shall consist of the hourly rate multiplied by the hours incurred by SCE and will separately specify the amount of time spent on-site from that spent in roundtrip travel to the project site. Additional cost, if any, will be specified on the invoice. If the initial Commissioning Test verification is not successful through the fault of SCE, that visit will not be considered the initial Commissioning Test verification. (T)

b. Facility Costs: A Producer shall be responsible for all costs associated with Interconnection Facilities owned by the Producer. The Producer shall also be responsible for any costs reasonably incurred by SCE in providing, operating, or maintaining the Interconnection Facilities and Distribution System modifications required solely for the interconnection of the Producer's Generating Facility with SCE's Distribution System. Generating Facilities eligible for Net Energy Metering under Public Utilities Code Sections 2827, 2827.9 or 2827.10 are exempt from any costs associated with Distribution System modifications.

(L)

(Continued)

Rule 21 Sheet 15
GENERATING FACILITY INTERCONNECTIONS

(Continued)

E. Interconnection Facility and Distribution System Modification, Ownership and Financing (L)

2. Responsibility of Costs of Interconnecting a Generating Facility (Continued)

c. Separation of Costs: Should SCE combine the installation of Interconnection Facilities or Distribution System modifications required for the Interconnection of a Generating Facility with modifications to SCE's Distribution System to serve other Customers or Producers, SCE shall not include the costs of such separate or incremental facilities in the amounts billed to the Producer.

d. Reconciliation of Costs and Payments: If the Producer selected a fixed price billing for the Interconnection Facilities or Distribution System modifications, no reconciliation will be necessary. If the Producer selected actual cost billing, a true up will be required. Within a reasonable time after the Interconnection of a Producer's Generating Facility, SCE will reconcile its actual costs related to the Generating Facility against any advance payments made by the Producer. The Producer will receive either a bill for any balance due or a reimbursement for overpayment as determined by SCE's reconciliation. The Producer shall be entitled to a reasonably detailed and understandable account for the payments. (L)

(Continued)

Rule 21 Sheet 16 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

E. Interconnection Facility and Distribution System Improvement Ownership and Financing (Continued)

3. Installation and Financing of Interconnection Facilities and Distribution System Modifications

a. Agreement Required: The costs for Interconnection Facilities and Distribution System modifications shall be paid by the Producer pursuant to the provisions contained in the Interconnection Agreement. Where the type and extent of the Interconnection Facilities or Distribution System modifications warrant additional detail, Producer and SCE shall execute separate agreement(s) to more fully describe and allocate the parties' responsibilities for installing, owning, operating, and maintaining the Interconnection Facilities and Distribution System modifications. The separate agreements shall be the following: SCE's "Interconnection Facilities Financing and Ownership Agreement", and SCE's applicable Tariff Schedules and Rules for Added Facilities.

b. Interconnection Facilities and Distribution System Modifications: Except as provided for in Sections E.2.b and E.3.c. of this Rule, Interconnection Facilities connected to SCE's side of the PCC and Distribution System modifications shall be provided, installed, owned, and maintained by SCE at Producer's expense.

c. Third-Party Installations: Subject to the approval of SCE, a Producer may, at its option, employ a qualified contractor to provide and install Interconnection Facilities or Distribution System modifications, to be owned and operated by SCE, on SCE's side of the PCC. Such Interconnection Facilities and Distribution System modifications shall be installed in accordance with SCE's design and specifications. Upon final inspection and acceptance by SCE, the Producer shall transfer ownership of such Producer installed Interconnection Facilities or Distribution System modifications to SCE and such facilities shall thereafter be owned and maintained by SCE at the Producer's expense. The Producer shall pay SCE's reasonable cost of design, administration, and monitoring of the installation for such facilities to ensure compliance with SCE's requirements. The Producer shall also be responsible for all costs, including any income tax liability, associated with the transfer of Producer installed Interconnection Facilities and Distribution System modifications to SCE.

(Continued)

Rule 21 Sheet 17 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

E. Interconnection Facility and Distribution System Improvement Ownership and Financing (Continued)

3. Installation and Financing of Interconnection Facilities and Distribution System Modifications (Continued)

d. Reservation of Unused Facilities: When a Producer wishes to reserve SCE-owned Interconnection Facilities or Distribution System modification installed and operated as Added Facilities for the Producer at Producer's expense, but idled by a change in the operation of the Producer's Generating Facility or otherwise, Producer may elect to abandon or reserve such facilities consistent with the terms of its agreement with SCE. If Producer elects to reserve idle Interconnection Facilities or Distribution System modifications, SCE shall be entitled to continue to charge Producer for the costs related to the ongoing operation and maintenance of the Added Facilities.

e. Refund of Salvage Value: When a Producer elects to abandon the Added Facilities for which it has either advanced the installed costs or constructed and transferred to SCE, the Producer shall, at a minimum, receive from SCE a credit for the net salvage value of the Added Facilities.

F. Metering, Monitoring and Telemetering

1. General Requirements: All Generating Facilities shall be metered in accordance with this Section F and shall meet all applicable standards of SCE contained in SCE's applicable tariffs and published SCE manuals dealing with Metering specifications.

2. Metering by Non-SCE Parties: The ownership, installation, operation, reading, and testing of revenue Metering Equipment for Generating Facilities shall be by SCE except to the extent that the Commission authorizes any or all these services be performed by others.

3. Net Generation Output Metering (NGOM) (C)

Generating Facility customers receiving regulated subsidies (e.g. publicly funded incentive payments or specific tariff exemptions) may be required to install NGOM for evaluation, monitoring and verification purposes and to determine applicable standby and non-bypassable charges as defined in SCE's tariff, to satisfy applicable California Independent System Operator (CAISO) reliability requirements, and for Distribution System planning and operations. (C)

(N)
Where NGOM is required, utility-owned meters are not needed provided the Metering conforms to the requirements set forth in SCE's Rule 22. However, if SCE does not receive meter data in accordance with Rule 22, SCE shall have the right to install utility-owned NGOM at the customer's expense. (N)

(Continued)

(Continued)

F. Metering, Monitoring and Telemetering (Continued)

3. Net Generation Output Metering: (NGOM) (Continued)

Generating Facility customers that do not receive regulated subsidies do not need to install NGOM where less intrusive and/or more cost effective options are available for providing generator data to SCE. These Generating Facilities may opt to have SCE estimate load data in accordance with SCE's applicable tariffs to determine or meet applicable standby and non-bypassable and other applicable charges and tariff requirements. (C)

However if a Generating Facility customer objects to SCE's estimate of the customer's generation output, the customer may elect to install the NGOM, or have SCE install NGOM at the customer's expense.

The relevant factors in determining the need for NGOM are as listed below: (C)

(a) Data requirements in proportion to need for information; (L)

(b) Producer's election to install equipment that adequately addresses SCE's operational requirements;

(c) Accuracy and type of required Metering consistent with purposes of collecting data;

(d) Cost of Metering relative to the need for and accuracy of the data;

(e) The Generating Facility's size relative to the cost of the Metering/monitoring;

(f) Other means of obtaining the data (e.g. Generating Facility logs, proxy data, etc.); and

(g) Requirements under any Interconnection Agreement with the Producer. (L)

(Continued)

Rule 21 Sheet 19 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

F. Metering, Monitoring and Telemetering (Continued)

(L)

3. Net Generation Output Metering: (Continued)

The requirements in this Section may not apply to Metering of Generating Facilities operating under SCE's Net Energy Metering tariff pursuant to California Public Utilities Code Section 2827, et seq. Nothing in this Section F.3 supercedes Section B.4. (L) | (L)(T)

SCE will report to the Commission or designated authority, on a quarterly basis, the rationale for requiring NGOM equipment in each instance along with the size and location of the facility. (L) | (L)

4. Point of Common Coupling (PCC) Metering: For purposes of assessing SCE's charges for retail service, the Producer's PCC Metering shall be reviewed by SCE, and if required, replaced to ensure that it will appropriately measure electric power according to the provisions of the Customer's electric service Tariff. Where required, the Customer's existing meter may be replaced with a bi-directional meter so that power deliveries to and from the Producer's site can be separately recorded. Alternately, the Producer may, at its sole option and cost, require SCE to install multi-metering equipment to separately record power deliveries to SCE's Distribution System and retail purchases from SCE. Where necessary, such PCC Metering shall be designed to prevent reverse registration.

Generating Facilities for Net Energy Metering under Public Utilities Code Sections 2827, et seq. shall have metering provided pursuant to the terms of the applicable Net Energy Metering Tariff Schedule. (T)

(Continued)

Rule 21 Sheet 20 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

F. Metering, Monitoring and Telemetering (Continued)

5. Telemetering: If the nameplate rating of the Generating Facility is 1 MW or greater, Telemetering equipment at the Net Generation Output Metering location may be required at the Producer's expense. If the Generating Facility is Interconnected to a portion of SCE's Distribution System operating at a voltage below 10 kV, then Telemetering equipment may be required on Generating Facilities 250 kW or greater. SCE shall only require Telemetering to the extent that less intrusive and/or more cost effective options for providing the necessary data in real time are not available. SCE will report to the Commission or designated authority, on a quarterly basis, the rationale for requiring Telemetering equipment in each instance along with the size and location of the facility. (T)

(D)

6. Location: Where SCE-owned Metering is located on the Producer's premises, Producer shall provide, at no expense to SCE, a suitable location for all such Metering Equipment. (T)

7. Costs of Metering: The Producer will bear all costs of the Metering required by this Rule, including the incremental costs of operating and maintaining the Metering Equipment. (T)

G. Dispute Resolution Process

The following procedures will apply for disputes arising from this Rule:

1. The Commission shall have initial jurisdiction to interpret, add, delete or modify any provision of this Rule or of any agreements entered into between SCE and the Producer to implement this tariff ("Implementing Agreements") and to resolve disputes regarding SCE's performance of its obligations under its tariffs, the applicable agreements, and requirements related to the interconnection of the Producer's Generating or Interconnection Facilities pursuant to this Rule.

2. Any dispute arising between SCE and the Producer (individually "Party" and collectively "the Parties") regarding SCE's or Producer's performance of its obligations under its tariffs, the Implementing Agreements, and requirements related to the interconnection of Producer's Facilities pursuant to this Rule shall be resolved according to the following procedures: (T)

(Continued)

Rule 21 Sheet 21 (T)

GENERATING FACILITY INTERCONNECTIONS

(Continued)

G. Dispute Resolution Process (Continued)

2. (Continued)

a. The dispute shall be reduced to writing by the aggrieved Party in a letter ("the dispute letter") to the other Party containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express notice by the aggrieved Party that it is invoking the procedures under Section G.2. Upon the aggrieved Party notifying the other Party of the dispute, each Party must designate a representative with the authority to make decisions for its respective Party to review the dispute within 7 calendar days. In addition, upon receipt of the dispute letter, SCE shall provide the aggrieved Party with all relevant regulatory and/or technical detail regarding any SCE interconnection requirements under dispute within 21 calendar days. Within 45 calendar days of the date of the dispute letter, the Parties' authorized representatives will be required to meet and confer to try to resolve the dispute. (T)

b. If a resolution is not reached in 45 calendar days from the date of the dispute letter, either Party may request to 1) continue negotiations for an additional 45 calendar days or 2) make a written request to the Chief Administrative Law Judge of the Commission for mediation. Alternatively, both Parties by mutual agreement may request mediation from an outside third-party mediator with costs to be shared equally between the Parties. (N)

c. If the Parties do not resolve their dispute within 90 calendar days after the date of the dispute letter, either Party may file a Formal Complaint before the Commission pursuant to the Commission's Rules of Practice and Procedure Applicable to Customer Complaints. (T)

3. Pending resolution of any dispute under this Section, the Parties shall proceed diligently with the performance of their respective obligations under this Rule and the Implementing Agreements, unless the Implementing Agreements have been terminated. Disputes as to the application and implementation of this Section shall be subject to resolution pursuant to the procedures set forth in this Section.

(L)

(Continued)

Rule 21 Sheet 22
GENERATING FACILITY INTERCONNECTIONS

(Continued)

G. Dispute Resolution Process (Continued)

4. The California Energy Commission (CEC) will maintain a website for the purpose of public disclosure of the resolution of the disputes submitted pursuant to Section G.2. Within 30 calendar days of resolution of the dispute, SCE will present to the Producer a summary of the dispute including project-specific parameters such as generator technology, generator size, requested operational protocol, voltage service level, circuit type, the disputed issue and the agreed-upon resolution including the executed resolution documents that are non-confidential, if any. If the Producer and SCE reach agreement on the dispute summary, SCE will forward it to the CEC for posting. If the Producer and SCE cannot agree on the dispute summary within 30 calendar days, SCE will notify the CEC that there was a dispute that was resolved but agreement was not reached between SCE and the Producer on the dispute summary. (N)

H. Definitions (L)

The definitions in this Section H are applicable only to this Rule, the Application, and Interconnection Agreements.

Added Facilities: As Defined in SCE's Rule 2

Anti-Islanding: A control scheme installed as part of the Generating or Interconnection Facility that senses and prevents the formation of an Unintended Island.

Applicant: The entity submitting an Application for Interconnection pursuant to this Rule.

Application: A Commission-approved form submitted to SCE for Interconnection of a Generating Facility. (L)

(Continued)

(Continued)

H. Definitions (Continued)

Certification Test: A test pursuant to this Rule that verifies conformance of certain equipment with Commission-approved performance standards in order to be classified as Certified Equipment. Certification Tests are performed by NRTLs.

Certification; Certified; Certificate: The documented results of a successful Certification Testing.

Certified Equipment: Equipment that has passed all required Certification Test.

Commission: The Public Utilities Commission of the State of California.

Commissioning Test: A test performed during the commissioning of all or part of a Generating Facility to achieve one or more of the following:

- Verify specific aspects of its performance;
- Calibrate its instrumentation;
- Establish instrument or Protective Function set-points.

Customer: The entity that receives or is entitled to receive Distribution Service through SCE's Distribution System.

Dedicated Transformer; Dedicated Distribution Transformer: A transformer that provides electricity service to a single Customer. The Customer may or may not have a Generating Facility.

Device: A mechanism or piece of equipment designed to serve a purpose or perform a function. The term may be used interchangeably with the terms "equipment" and function without intentional difference in meaning. See also Function and Protective Function

Distribution Service: All services required by, or provided to, a Customer pursuant to the approved tariffs of SCE other than services directly related to the Interconnection of a Generating Facility under this Rule.

Distribution System: All electrical wires, equipment, and other facilities owned or provided by SCE, other than Interconnection Facilities, by which SCE provides Distribution Service to its Customers.

Emergency: An actual or imminent condition or situation, which jeopardizes SCE's Distribution System integrity.

(Continued)

(Continued)

H. Definitions (Continued)

Field Testing: Testing performed in the field to determine whether equipment meets SCE's requirements for safe and reliable Interconnection.

Function: Some combination of hardware and software designed to provide specific features or capabilities. Its use, as in Protective Function, is intended to encompass a range of implementations from a single-purpose device to a section of software and specific pieces of hardware within a larger piece of equipment to a collection of devices and software.

Generating Facility: All Generators, electrical wires, equipment, and other facilities owned or provided by Producer for the purpose of producing electric power.

Generator: A device converting mechanical, chemical, or solar energy into electrical energy, including all of its protective and control functions and structural appurtenances. One or more Generators comprise a Generating Facility.

Gross Nameplate Rating; Gross Nameplate Capacity: The total gross generating capacity of a Generator or Generating Facility as designated by the manufacturer(s) of the Generator(s).

Host Load: The electrical power, less the Generator auxiliary load, consumed by the Customer, to which the Generating Facility is connected.

Initial Review: The review by SCE, following receipt of an Application, to determine the following: a) the Generating Facility qualifies for Simplified Interconnection; or b) if the Generating Facility can be made to qualify for Interconnection with a Supplemental Review determining any additional requirements.

In-rush Current: The current determined by the In-rush Current Test.

Interconnection Agreement: An agreement between SCE and the Producer providing for the Interconnection of a Generating Facility that give certain rights and obligations to effect or end Interconnection. For the purpose of this Rule, Net Energy Metering or Power Purchase Agreements authorized by the Commission are also defined as Interconnection Agreements.

Interconnection; Interconnected: The physical connection of a Generating Facility in accordance with the requirements of this Rule so that Parallel Operation with SCE's Distribution System can occur (has occurred).

Interconnection Facilities: The electrical wires, switches and related equipment that are required in addition to the facilities required to provide electric Distribution Service to a Customer to allow Interconnection. Interconnection Facilities may be located on either side of the Point of Common Coupling as appropriate to their purpose and design. Interconnection Facilities may be integral to a Generating Facility or provided separately.

(Continued)

(Continued)

H. Definitions (Continued)

Interconnection Study: A study to establish the requirements for Interconnection of a Generating Facility with SCE's Distribution System.

Island; Islanding: A condition on SCE's Distribution System in which one or more Generating Facilities deliver power to Customers using a portion of SCE's Distribution System that is electrically isolated from the remainder of SCE's Distribution System.

Line Section: That portion of SCE's Distribution System connected to a Customer bounded by automatic sectionalizing devices or the end of the distribution line.

Load Carrying Capability: The maximum electrical load that may be carried by a section of SCE's Distribution System consistent with reliability and safety under the circumstances being evaluated.

Metering: The measurement of electrical power in kW and/or energy in kWh, and if necessary, reactive power in kVAR at a point, and its display to SCE, as required by this Rule.

Metering Equipment: All equipment, hardware, software including meter cabinets, conduit, etc., that are necessary for Metering.

Momentary Parallel Operation: The Interconnection of a Generating Facility to the Distribution System for one second (60 cycles) or less.

Nationally Recognized Testing Laboratory (NRTL): A laboratory accredited to perform the Certification Testing requirements under this Rule.

Net Energy Metering: Metering for the receipt and delivery of electricity between the Producer and SCE pursuant to Sections 2827, 2827.8, 2827.9, or 2827.10 of the Public Utilities Code.

Net Generation Output Metering: Metering of the net electrical power output in kW or energy in kWh, from a given Generating Facility. This may also be the measurement of the difference between the total electrical energy produced by a Generator and the electrical energy consumed by the auxiliary equipment necessary to operate the Generator. For a Generator with no Host Load and/or Public Utilities Code Section 218 Load (Section 218 Load), Metering that is located at the Point of Common Coupling. For a Generator with Host Load and/or Section 218 Load, Metering that is located at the Generator but after the point of auxiliary load(s) and prior to serving Host Load and/or Section 218 Load. (T)

(Continued)

(Continued)

H. Definitions (Continued)

Net Nameplate Rating: The Gross Nameplate Rating minus the consumption of electrical power of a Generator or Generating Facility as designated by the manufacturer(s) of the Generator(s).

Network Service: More than one electrical feeder providing Distribution Service at a Point of Common Coupling.

Non-Export; Non-Exporting: Designed to prevent the transfer of electrical energy from the Generating Facility to SCE's Distribution System.

Non-Islanding: Designed to detect and disconnect from a stable Unintended Island with matched load and generation. Reliance solely on under/over voltage and frequency trip is not considered sufficient to qualify as Non-Islanding.

Parallel Operation: The simultaneous operation of a Generator with power delivered or received by SCE while Interconnected. For the purpose of this Rule, Parallel Operation includes only those Generating Facilities that are Interconnected with SCE's Distribution System for more than 60 cycles (one second).

Paralleling Device: An electrical device, typically a circuit breaker, operating under the control of a synchronization function or by a qualified operator to connect an energized generator to an energized electric power system or two energized power systems to each other.

Periodic Test: A test performed on part or all of a Generating Facility/Interconnection Facilities at pre-determined time or operational intervals to achieve one or more of the following: 1) verify specific aspects of its performance; 2) calibrate instrumentation; and 3) verify and re-establish instrument or Protective Function set-points.

Point of Common Coupling (PCC): The transfer point for electricity between the electrical conductors of SCE and the electrical conductors of the Producer.

Point of Common Coupling Metering: Metering located at the Point of Common Coupling. This is the same Metering as Net Generation Output Metering for Generating Facilities with no Host Load and/or Section 218 Load. (T)

Point of Interconnection: The electrical transfer point between a Generating Facility and SCE's Distribution System. This may or may not be coincident with the Point of Common Coupling.

Producer: The entity that executes an Interconnection Agreement with SCE. The Producer may or may not own or operate the Generating Facility, but is responsible for the rights and obligations related to the Interconnection Agreement.

Production Test: A test performed on each device coming off the production line to verify certain aspects of its performance.

(Continued)

(Continued)

H. Definitions (Continued)

Protective Function(s): The equipment, hardware and/or software in a Generating Facility (whether discrete or integrated with other functions) whose purpose is to protect against Unsafe Operating Conditions.

Prudent Electrical Practices: Those practices, methods, and equipment, as changed from time to time, that are commonly used in prudent electrical engineering and operations to design and operate electric equipment lawfully and with safety, dependability, efficiency, and economy.

Scheduled Operation Date: The date specified in the Interconnection Agreement when the Generating Facility is, by the Producer's estimate, expected to begin operation pursuant to this Rule.

Secondary Network: A network supplied by several primary feeders suitably interlaced through the area in order to achieve acceptable loading of the transformers under emergency conditions and to provide a system of extremely high service reliability. Secondary Networks usually operate at 600 V or lower.

Section 218 Load: Electrical power that is supplied in compliance with California Public Utilities Code Section 218. Public Utilities Code Section 218 defines an “Electric Corporation” and provides conditions under which a transaction involving a Generating Facility would not classify a Producer as an Electric Corporation. These conditions relate to “over-the-fence” sale of electricity from a Generating Facility without using SCE’s Distribution System.

Short Circuit Contribution Ratio (SCCR): The ratio of the Generating Facility’s short circuit contribution to the short circuit contribution provided through SCE’s Distribution System for a three-phase fault at the high voltage side of the distribution transformer connecting the Generating Facility to SCE’s Distribution System.

Simplified Interconnection: Interconnection conforming to the Initial Review requirements under this Rule, as determined by Section I.

Single Line Diagram; Single Line Drawing: A schematic drawing, showing the major electric switchgear, Protective Function devices, wires, Generators, transformers and other devices, providing sufficient detail to communicate to a qualified engineer the essential design and safety of the system being considered.

Starting Voltage Drop: The percentage voltage drop at a specified point resulting from In-rush Current. The Starting Voltage Drop can also be expressed in volts on a particular base voltage, (e.g. 6 volts on a 120-volt base, yielding a 5% drop).

(Continued)

(Continued)

H. Definitions (Continued)

Supplemental Review: A process wherein SCE further reviews an Application that fails one or more of the Initial Review Process screens. The Supplemental Review may result in one of the following: a) approval of Interconnection; b) approval of Interconnection with additional requirements; or c) cost and schedule for an Interconnection Study.

System Integrity: The condition under which SCE's Distribution System is deemed safe and can reliably perform its intended functions in accordance with the safety and reliability rules of SCE.

Telemetering: The electrical or electronic transmittal of Metering data on a real-time basis to SCE.

Transfer Trip: A Protective Function that trips a Generating Facility remotely by means of an automated communications link controlled by SCE.

Type Test: A test performed on a sample of a particular model of a device to verify specific aspects of its design, construction and performance.

Unintended Island: The creation of an Island, usually following a loss of a portion of SCE's Distribution System, without the approval of SCE.

Unsafe Operating Conditions: Conditions that, if left uncorrected, could result in harm to personnel, damage to equipment, loss of System Integrity or operation outside pre-established parameters required by the Interconnection Agreement.

(Continued)

Rule 21 Sheet 29 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities

1. Introduction

This Review Process allows for rapid approval for the Interconnection of those Generating Facilities that do not require an Interconnection Study. The review process includes a screening to determine if a Supplemental Review is required.

Note: Failure to pass any screen of the review process means only that further review and/or studies are required before the Generating Facility can be approved for Interconnection with SCE's Distribution System. It does not mean that the Generating Facility cannot be Interconnected. Though not explicitly covered in the Initial Review Process, the Generating Facility shall be designed to meet all of the applicable requirements in Section D.

2. Purpose

The review determines the following:

a. If a Generating Facility qualifies for Simplified Interconnection;

b. If a Generating Facility can be made to qualify for Interconnection with a Supplemental Review determining any additional requirements, or

c. If an Interconnection Study is required, the cost estimates and schedule for performing the Interconnection Study.

(Continued)

Rule 21 Sheet 30 (T)

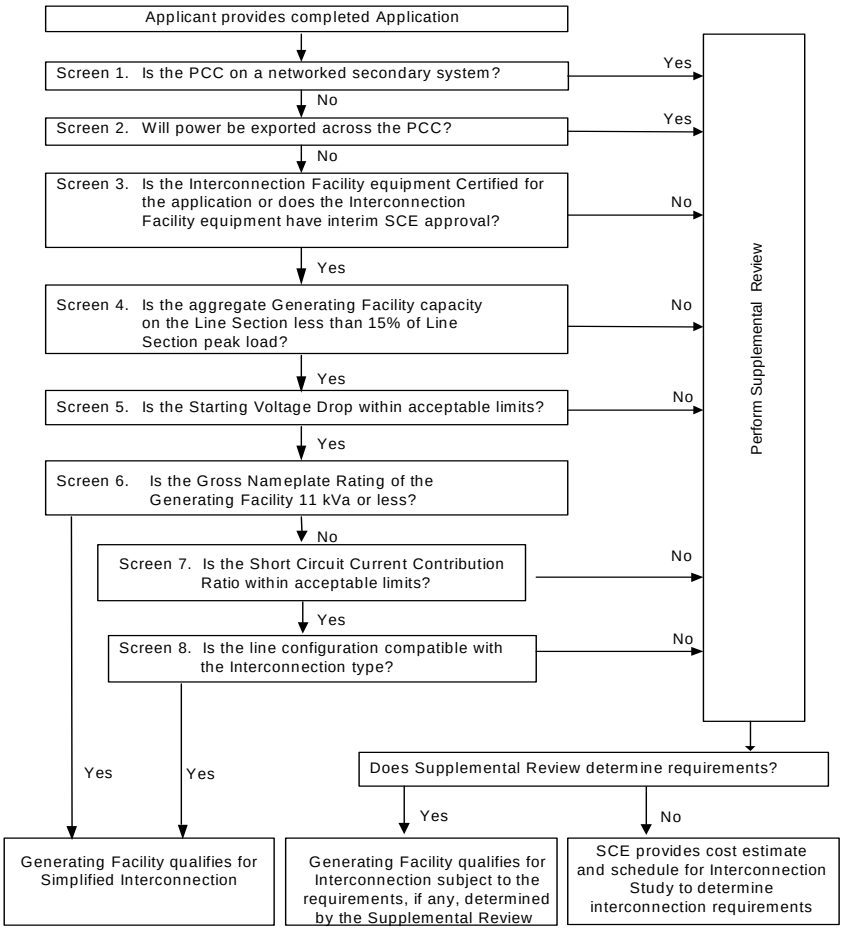
GENERATING FACILITY INTERCONNECTIONS

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details

Initial and Supplemental Review Process Flow Chart



(Continued)

Rule 21 Sheet 31 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details

a. Screen 1: Is the PCC on a Networked Secondary System?

- If Yes, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.
- If No, continue to next screen.

Significance: Special considerations must be given to Generating Facilities proposed to be installed on networked secondary Distribution Systems because of the design and operational aspects of network protectors. There are no such considerations for radial Distribution Systems.

b. Screen 2: Will power be exported across the PCC?

- If Yes, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.
- If No, Generating Facility must incorporate one of the following four options:

Option 1 ("Reverse Power Protection"): To insure power is never exported across the PCC, a reverse power Protective Function may be provided. The default setting for this Protective Function, when used, shall be 0.1% (export) of the service transformer's rating, with a maximum 2.0 second time delay.

Option 2 ("Minimum Power Protection"): To insure at least a minimum amount of power is imported across the PCC at all times (and, therefore, that power is not exported), an under-power Protective Function may be provided. The default setting for this Protective Function, when used, shall be 5% (import) of Generating Facility's total Gross Nameplate Rating, with a maximum 2.0 second time delay.

Option 3 (Certified Non-Islanding Protection): To insure the incidental export of power is limited to acceptable levels, this option, when used, requires that all of the following conditions be met: a) the total Gross Nameplate Capacity of the Generating Facility must be no more than 25% of the nominal ampere rating of the Producer's service equipment; b) the total Gross Nameplate Capacity of the Generating Facility must be no more than 50% of the Producer's service transformer capacity rating (this capacity requirement does not apply to Customers taking primary service without an intervening transformer); and c) the Generating Facility must be Certified as Non-Islanding.

The ampere rating of the Customer's Service Equipment to be used in this evaluation will be that rating for which the customer's utility service was originally sized or for which an upgrade has been approved. It is not the intent of this provision to allow increased export simply be increasing the size of the customer's service panel, without separate approval for the resize.

Option 4 (Relative Generating Facility Rating): This option, when used, requires the Net Nameplate Rating of the Generating Facility to be so small in comparison to its host facility's minimum load, that the use of additional Protective Functions is not required to insure that power will not be exported to SCE's Distribution System. This option requires the Generating Facility capacity to be no greater than 50% of the Producer's verifiable minimum Host Load over the past 12 months.

(Continued)

Rule 21 Sheet 32 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

b. Screen 2: Will power be exported across the PCC? (Continued)

Significance:

1. If it can be assured that the Generating Facility will not export power, SCE's Distribution System does not need to be studied for load-carrying capability or Generating Facility power flow effects on SCE voltage regulators.

2. This Screen permits the use of reverse-power or minimum-power relaying as a Non-Islanding Protective Function (Option 1, 2, and 3).

3. This Screen allows, under certain defined Conditions, for Generating Facilities that incorporate Certified Non-Islanding protection to qualify for Simplified Interconnection without implementing reverse power or minimum power Protective Functions (Option 3).

c. Screen 3: Is the Interconnection Facility equipment Certified for the application or does the Interconnection Facility equipment have interim SCE approval?

- If Yes, continue to next screen.
- If No, Generating and/or Interconnection Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

Interim approval allows SCE to treat equipment that has not completed the Rule 21 Certification requirements as having met the intent of this screen. Interim approval is granted at SCE's discretion on case by case bases, and approval for one Generating Facility does not guarantee approval for any other Generating Facility.

Significance:

If the Generating and/or Interconnection Facility has been Certified or previously approved by SCE, SCE does not need to repeat its full review and/or test of the Generating and/or Interconnection Facility's Protective Functions. Site Commissioning Testing may still be required to insure that the Protective Functions are working properly.

Certification indicates that the criteria in Section J, as appropriate, have been tested and verified.

(Continued)

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

d. Screen 4: Is the aggregate Generating Facility capacity on the Line Section less than 15% of Line Section peak load?

- If Yes, continue to next screen.
- If No, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review to determine cumulative impact on Line Section.

Significance:

1. Low penetration of Generating Facility installations will have a minimal impact on the operation and load restoration efforts of SCE's Distribution System.

2. The operating requirements for a high penetration of Generating Facilities may be different since the impact on SCE's Distribution System will no longer be minimal, therefore requiring additional study or controls.

e. Screen 5: Is the Starting Voltage Drop within acceptable limits?

- If Yes, continue to next screen.
- If No, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

Note: This Screen only applies to Generating Facilities that start by motoring the Generator(s).

SCE has two options in determining whether Starting Voltage Drop is acceptable. The option to be used is at SCE's discretion.

Option 1: SCE may determine that the Generating Facility's starting In-rush Current is equal to or less than the continuous ampere rating of the Customer's service equipment.

Option 2: SCE may determine the impedances of the service distribution transformer (if present) and the secondary conductors to Customer's service equipment and perform a voltage drop calculation. Alternatively, SCE may use tables or nomographs to determine the voltage drop. Voltage drops caused by starting a Generator as a motor must be less than 2.5% for primary Interconnections and 5% for secondary Interconnections.

(Continued)

Rule 21 Sheet 34 (T)
GENERATING FACILITY INTERCONNECTIONS

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

e. Screen 5: Is the Starting Voltage Drop within acceptable limits? (Continued)

Significance:

1. This Screen addresses potential voltage fluctuation problems that may be caused by Generators that start by motoring.

2. When starting, Generating Facilities should have minimal impact on the service voltage to other SCE Customers.

3. Passing this Screen does not relieve the Producer from ensuring that its Generating Facility complies with the flicker requirements of this Rule, Section D.2.d.

f. Screen 6: Is the Gross Nameplate Rating of the Generating Facility 11 kVA or less?

- If Yes, Generating Facility qualifies for Simplified Interconnection. Skip remaining screens.
- If No, continue to next screen.

Significance:

The Generating Facility will have a minimal impact on fault current levels and any potential line overvoltages from loss of SCE's Distribution System neutral grounding.

g. Screen 7: Is the Short Circuit Current Contribution Ratio within acceptable limits?

- If Yes, continue to next screen.
- If No, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

The Short Circuit Current Contribution Ratio Screen consists of two criteria; both of which must be met when applicable:

1. When measured at primary side (high side) of the Dedicated Distribution Transformer serving a Generating Facility, the sum of the Short Circuit Contribution Ratios of all Generating Facilities connected to SCE's Distribution System circuit that serves the Generating Facility must be less than or equal to 0.1, and

2. When measured at the secondary side (low side) of a shared distribution transformer, the short circuit contribution of the proposed Generating Facility must be less than or equal to 2.5% of the interrupting rating of the Producer's Service Equipment.

(Continued)

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

g. Screen 7: Is the Short Circuit Current Contribution Ratio within acceptable limits? (Continued)

Significance:

If the Generating Facility passes this Screen, it can be expected that it will have no significant impact on SCE's Distribution System's short circuit duty, fault detection sensitivity, relay coordination or fuse-saving schemes.

h. Screen 8: Is the line configuration compatible with the Interconnection type?

- If Yes, Generating Facility qualifies for Simplified Interconnection.
- If No, then Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

Line Configuration Screen: Identify primary distribution line configuration that will serve the Generating Facility. Based on the type of Interconnection to be used for the Generating Facility, determine from Table I.1 if the proposed Generating Facility passes the Screen.

Table I.1

Primary Distribution Line Type Configuration	Type of Interconnection to be made to Primary Distribution Line	Result/Criteria
Three-phase, three-wire	Any type	Pass Screen
Three-phase, four-wire	Single-phase, line-to-neutral	Pass Screen
Three-phase, four-wire (For any line that has such a section OR mixed three-wire & four-wire)	All others	To pass, aggregate Generating Facility nameplate rating must be less than or equal to 10% of Line Section peak load

Significance:

If the primary distribution line serving the Generating Facility is of a "three-wire" configuration, or if the Generating Facility's distribution transformer is single-phase and connected in a line-to-neutral configuration, then there is no concern about overvoltages to SCE's, or other Customer's equipment caused by loss of system neutral grounding during the operating time of the Non-Islanding Protective Function.

(Continued)

(Continued)

J. Certification And Testing Criteria

1. Introduction

This Section describes the test procedures and requirements for equipment used for the Interconnection of Generating Facilities to SCE's Distribution System. Included are Type Testing, Production Testing, Commissioning Testing, and Periodic Testing. The procedures listed rely heavily on those described in appropriate Underwriters Laboratory (UL), Institute of Electrical and Electronic Engineers (IEEE), and International Electrotechnical Commission (IEC) documents—most notably UL 1741 and IEEE 929 as well as the testing described in *May 1999 New York State Public Service Commission's Interconnection Requirements.* As noted in Section A, this Rule has been revised to be consistent with ANSI/IEEE 1547-2003 Standard for Interconnecting Distribution Resources with Electric Power Systems.

The tests described here, together with the technical requirements in Section D of this Rule, are intended to provide assurance that the Generating Facility's equipment will not adversely affect SCE's Distribution System and that a Generating Facility will cease providing power to SCE's Distribution System under abnormal conditions. The tests were developed assuming a low level of Generating Facility penetration or number of connections to SCE's Distribution System. At high levels of Generating Facility penetration, additional requirements and corresponding test procedures may need to be defined.

Section J. also provides criteria for "Certifying" Generators or inverters. Once a Generator or inverter has been Certified per this Rule, it may be considered suitable for Interconnection with SCE's Distribution System. Subject to the exceptions described in Section J., SCE will not repeat the design review or require retesting of such Certified Equipment. It should be noted that the Certification process is intended to facilitate Generating Facilities Interconnections. Certification is not a prerequisite to interconnect a Generating Facility.

The revisions made to this Rule relative to IEEE 1547-2003 has resulted in changes in set points, test criteria, test procedures, and other requirements that will impact previously certified or listed equipment as well as equipment currently under evaluation. These changes were made to provide consistency with IEEE 1547. Equipment that is certified or that has been submitted to a Nationally Recognized Testing Laboratory (NRTL) for testing prior to the adoption of the revised Underwriters Laboratories (UL) 1741 standard titled "Inverters, Converters, Controllers and Interconnection Systems Equipment for use with Distributed Energy Resources" and that subsequently meets the previous Rule 21 certification requirements will continue to be accepted as Certified Equipment for Interconnection Applications submitted through May 7, 2007, the effective date of the revised "UL 1741."

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

2. Certified and Non-Certified Interconnection Equipment

a. Certified Equipment

Equipment tested and approved (i.e. "Listed") by an accredited NRTL as having met both the Type Testing and Production Testing requirements described in this document is considered to be Certified Equipment for purposes of Interconnection with SCE's Distribution System. Certification may apply to either a pre-packaged system or an assembly of components that address the necessary functions. Type Testing may be done in the manufacturer's factory or test laboratory, or in the field. At the discretion of the testing laboratory, field-certification may apply only to the particular installation tested. In such cases, some or all of the tests may need to be repeated at other installations.

When equipment is Certified by a NRTL, the NRTL shall provide to the manufacturer, at a minimum, a Certificate with the following information for each device:

Administrative:

(1) The effective date of Certification or applicable serial number (range or first in series), and/or other proof that certification is current;
(2) Equipment model number(s) of the Certified equipment;
(3) The software version utilized in the equipment, if applicable;
(4) Test procedures specified (including date or revision number); and
(5) Laboratory accreditation (by whom and to what standard).

Technical (As appropriate):

(1) Device ratings (kW, kV, Volts, amps, etc.);
(2) Maximum available fault current in amps;
(3) In-rush Current in amps;
(4) Trip points, if factory set (trip value and timing);
(5) Trip point and timing ranges for adjustable settings;
(6) Nominal power factor or range if adjustable;
(7) If the equipment is Certified as Non-Exporting and the method used (reverse power or underpower); and
(8) If the equipment is Certified as Non-Islanding

It is the responsibility of the equipment manufacturer to ensure that Certification information is made publicly available by the manufacturer, the testing laboratory, or by a third party.

b. Non-Certified Equipment

For non-Certified equipment, some or all of the tests described in this Rule may be required by SCE for each Generating and/or Interconnection Facility. The manufacturer or a laboratory acceptable to SCE may perform these tests. Test results for non-Certified equipment must be submitted to SCE for the Supplemental Review. Approval by SCE for equipment used in a particular Generating and/or Interconnection Facility does not guarantee SCE's approval for use in other Generating and/or Interconnection Facilities.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

3. Type Testing

a. Type Tests and Criteria for Interconnection Equipment Certification

Type testing provides a basis for determining that equipment meets the specifications for being designated as Certified equipment under this Rule. The requirements described in this Section cover only issues related to Interconnection and are not intended to address device safety or other issues.

Table J.1 defines the test criteria by Generator or inverter technology. While UL 1741(1) was written specifically for inverters, the requirements are readily adaptable to synchronous Generators, induction Generators, as well as single/multi-function controllers and protection relays. Until a universal test standard is developed, SCE or NRTL shall adapt the procedures referenced in Table J.1 as appropriate and necessary for a Generating Facility and/or Interconnection Facilities or associated equipment performance and its control and Protection Functions. These tests shall be performed in the sequence shown in Table J.2 on the next page.

Table J.1 Type Test and Requirements for Interconnection Equipment Certification

Type Test	Reference (1)	Inverter	Synchronous Generator	Induction Generator
Utility Interaction	UL 1741 – 39	X	X	X
DC Isolation	UL 1741 – 40.1	X	—	—
Simulated PV Array (Input) Requirements	UL 1741 – 41.2	X	—	—
Dielectric Voltage Withstand	UL 1741 – 44	X	X	X
Power Factor	UL 1741 – 45.2.2	X	X	X
Harmonic Distortion	UL 1741 – 45.4	X	X	X
DC Injection	UL 1741 – 45.5	X	—	—
Utility Voltage and Frequency Variation	UL 1741 – 46.2	X	X	X
Reset Delay	UL 1741 – 46.2.3	X	X	X
Loss of Control Circuit	UL 1741 – 46.4	X	X	X
Short Circuit	UL 1741 – 47.3	X	X	X
Load Transfer	UL 1741 – 47.7	X	X	X
Surge Withstand Capability	J.3.e	X	X	X
Anti-Islanding	J.3.b	(2)	(2)	(2)
Non-Export	J.3.c	(3)	(3)	(3)
In-rush Current	J.3.d	—	—	(4)
Synchronization	J.3.f	(5)	X	(5)

Table Notes: (1) References are to section numbers in either UL 1741 (Inverters, Converters and Charge Controllers for Use in Independent Power Systems) or this Rule. References in UL 1741 to “photovoltaics” or “inverter” may have to be adapted to the other technologies by the testing laboratory to appropriately apply in the tests to other technologies.
(2) Required only if Non-Islanding designation
(3) Required only if Non-Export designation is desired.
(4) Required for Generators that use SCE power to motor to speed.
(5) Required for all self-excited induction Generators as well as Inverters that operate as voltage sources when connected to SCE’s Distribution System.
X = Required
- = Not Required

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

3. Type Testing (Continued)

Table J.2 Type Tests Sequence for Interconnection Equipment Certification

Test No.	Type Test
1	Utility Voltage and Frequency Variation
2	Synchronization
3	Surge Withstand Capability
4	Utility Voltage and Frequency Variation
5	Synchronization
6	Other Required and Optional Tests

Tests 1, 2, and 3 must be done first and in the order shown. Tests 4 and on follow in order convenient to the test agency.

b. Anti-Islanding Test

Devices that pass the Anti-Islanding test procedure described in UL 1741 Section 46.3 will be considered Non-Islanding for the purposes of these Interconnection requirements. The test is required only for devices for which a Certified Non-Islanding designation is desired.

c. Non-Export Test

Equipment that passes the Non-Export test procedure described in Section J.7.a. will be considered Non-Exporting for the purposes of these Interconnection requirements. This test is required only for devices for which a Certified Non-Export designation is desired.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

3. Type Testing (Continued)

d. In-rush Current Test

Generation equipment that utilizes SCE power to motor up to speed will be tested using the procedure defined in Section J.7.b. to determine the maximum current drawn during this startup process. The resulting In-rush Current is used to estimate the Starting Voltage Drop.

e. Surge Withstand Capability Test

The interconnection equipment shall be tested for the surge withstand requirement in Section D.1.c in all normal operating modes in accordance with IEEE Std C62.45-2002 for equipment rates less than 1000 V to confirm that the surge withstand capability is met by using the selected test level(s) from IEEE Std C62.41.2-2002. Interconnection equipment rated greater than 1000 V shall be tested in accordance with manufacturer or system integrator designated applicable standards. For interconnection equipment signal and control circuits, use IEEE Std C37.90.1-2002. These tests shall confirm the equipment did not fail, did not misoperate, and did not provide misinformation (IEEE 1547-5.1.3.2).

The location/exposure category for which the equipment has been tested shall be clearly marked on the equipment label or in the equipment documentation. External surge protection may be used to protect the equipment in harsher location/exposure categories.

f. Synchronization Test

This test is applied to synchronous Generators, self-excited induction generators, and inverters capable of operating as voltage-source while connected to SCE's Distribution System. The test is also applied to the resynchronization Function (transition from stand-alone to parallel operation) on equipment that provides such functionality. This test may not need to be performed on both the synchronization and re-synchronization functions if the manufacturers can verify to the satisfaction of the testing organization that monitoring and controls hardware and software are common to both functions. This test is not necessary for induction generators or current-source inverters. Instead, the In-rush Current test Section J.3.d shall be applied to those generators.

This test shall demonstrate that at the moment of the paralleling-device closure, all three synchronization parameters in Table J.3 are within the stated limits. This test shall also demonstrate that if any of the parameters are outside of the limits stated in the table, the paralleling-device shall not close (IEEE 1547-5.1.2A). The test will start with only one of the three parameters: (1) voltage difference between Generating Facility and SCE's Distribution System; (2) frequency difference; or (3) phase angle outside of the synchronization specification. Verify that the Generating Facility is brought within specification prior to synchronization. Repeat the test five times for each of the three parameters. For manual synchronization with synch check or manual control with auto synchronization, the test must verify that paralleling does not occur until the parameters are brought within specifications.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

3. Type Testing (Continued)

Table J.3. Synchronization Parameter Limits *[1]*

Aggregate Rating of Generator Units (kVA)	Frequency Difference (Δf, Hz)	Voltage Difference (ΔV, %)	Phase Angle Difference ($\Delta\Phi$,°)
0-500	0.3	10	20
> 500-1,500	0.2	5	15
> 1,500-10,000	0.1	3	10

[1] – IEEE 1547-5.1.1B

g. Paralleling Device Withstand Test

The di-electric voltage withstand test specified in Section J.1 shall be performed on the paralleling device to ensure compliance with those requirements specified in Section D.1.c (IEEE 1547-5.1.3.3).

4. Production Testing

As a minimum, each interconnection system shall be subjected to the Utility Voltage and Frequency Variation Test procedure described in UL1741 under Manufacturing and Production Tests, Section 68 and the Synchronization test specified in Section J.3.f Interconnection systems with adjustable set points shall be tested at a single set of set points as specified by the manufacturer. This test may be performed in the factory or as part of a Commissioning Test (Section J.5.).

5. Commissioning Testing

a. Commissioning Testing, where required, will be performed on-site to verify protective settings and functionality. Upon initial Parallel Operation of a Generating Facility, or any time interface hardware or software is changed that may affect the functions listed below, a Commissioning Test must be performed. An individual qualified in testing protective equipment (professional engineer, factory–certified technician, or licensed electrician with experience in testing protective equipment) must perform Commissioning Testing in accordance with the manufacturer's recommended test procedure to verify the settings and requirements per this Rule.

SCE may require written Commissioning test procedure be submitted to SCE at least 10 working days prior to the performance of the Commissioning Test. SCE has the right to witness Commissioning Test, SCE may also require written certification by the installer describing which tests were performed and their results. Protective Functions to be tested during commissioning, particularly with respect to non-Certified equipment, may consist of the following:

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

5. Commissioning Testing (Continued)

(1) Over and under voltage
(2) Over and under frequency
(3) Anti-Islanding function (if applicable)
(4) Non-Exporting function (if applicable)
(5) Inability to energize dead line
(6) Time delay on restart after utility source is stable
(7) Utility system fault detection (if used)
(8) Synchronizing controls (if applicable)
(9) Other Interconnection Protective Functions that may be required as part of the Interconnection Agreement

Commissioning Test shall include visual inspections of the interconnection equipment and protective settings to confirm compliance with the interconnection requirements.

b. Other checks and tests that may need to be performed include:

(1) Verifying final Protective Function settings
(2) Trip test (J.5.f)
(3) In-service tests (J.5.g)

c. Certified Equipment

Generating Facilities qualifying for Simplified Interconnection incorporate Certified Equipment that have, at a minimum, passed the Type Tests and Production Tests described in this Rule and are judged to have little or no potential impact on SCE's Distribution System. For such Generating Facilities, it is necessary to perform only the following tests:

(1) Protective Function settings that have been changed after Production Testing will require field verification. Tests shall be performed using injected secondary frequencies, voltages and currents, applied waveforms, at a test connection using a Generator to simulate abnormal utility voltage or frequency, or varying the set points to show that the device trips at the measured (actual) utility voltage or frequency.

(2) The Non-Islanding function shall be checked by operating a load break disconnect switch to verify the Interconnection equipment ceases to energize SCE's Distribution System and does not re-energize it for the required time delay after the switch is closed.

(3) The Non-Exporting function shall be checked using secondary injection techniques. This function may also be tested by adjusting the Generating Facility output and local loads to verify that the applicable Non-Exporting criteria (i.e., reverse power or underpower) are met.

The Supplemental Review or an Interconnection Study may impose additional components or additional testing.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

5. Commissioning Testing (Continued)

d. Non-Certified Equipment

Non-certified Equipment shall be subjected to the appropriate tests described in Type Testing (Section J.3.) as well as those described in Certified Equipment Commissioning Tests (Section J.5.c.). With SCE's approval, these tests may be performed in the factory, in the field as part of commissioning, or a combination of both. SCE, at its discretion, may also approve a reduced set of tests for a particular Generating Facility or, for example, if it determines it has sufficient experience with the equipment.

e. Verification of Settings

At the completion of Commission testing, the Producer shall confirm all devices are set to SCE-approved settings. Verification shall be documented in the Commissioning Test Certification.

f. Trip Tests

Interconnection Protective Functions and devices (e.g. reverse power relays) that have not previously been tested as part of the Interconnection Facilities with their associated interrupting devices (e.g. contactor or circuit breaker) shall be trip tested during commissioning. The trip test shall be adequate to prove that the associated interrupting devices open when the protective devices operate. Interlocking circuits between Protective Function devices or between interrupting devices shall be similarly tested unless they are part of a system that has been tested and approved during manufacturing.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

5. Commissioning Testing (Continued)

g. In-service Tests

Interconnection Protective Functions and devices that have not previously been tested as part of the Interconnection Facilities with their associated instrument transformers or that are wired in the field shall be given an in-service test during commissioning. This test will verify proper wiring, polarity, CT/PT ratios, and proper operation of the measuring circuits. The in-service test shall be made with the power system energized and carrying a known level of current. A measurement shall be made of the magnitude and phase angle of each Alternating Current (AC) voltage and current connected to the protective device and the results compared to expected values. For protective devices with built-in Metering Functions that report current and voltage magnitudes and phase angles, or magnitudes of current, voltage, and real and reactive power, the metered values may be used for in-service testing. Otherwise, portable ammeters, voltmeters, and phase-angle meters shall be used.

6. Periodic Testing

Periodic Testing of Interconnection-related Protective Functions shall be performed as specified by the manufacturer, or at least every four years. All Periodic Tests prescribed by the manufacturer shall be performed. The Producer shall maintain Periodic Test reports or a log for inspection by SCE. Periodic Testing conforming to SCE test intervals for the particular Line Section may be specified by SCE under special circumstances, such as high fire hazard areas. Batteries used to activate any Protective Function shall be checked and logged once per month for proper voltage. Once every four years, the battery must be either replaced or a discharge test performed.

7. Type Testing Procedures Not Defined in Other Standards

This Section describes the additional Type Tests necessary to qualify a device as Certified under this Rule. These Type Tests are not contained in Underwriters Laboratories UL 1741 Standard *Inverters, Converters and Controllers for Use in Independent Power Systems,* or other referenced standards.

a. Non-Exporting Test Procedures

The Non-Exporting test is intended to verify the operation of relays, controllers and inverters designed to limit the export of power and certify the equipment as meeting the requirements of Screen 2, Options 1 and 2, of the review process. Tests are provided for discrete relay packages and for controllers and inverters with the intended Functions integrated.

(1) Discrete Reverse Power Relay Test

This version of the Non-Exporting test procedure is intended for discrete reverse power and underpower relay packages provided to meet the requirements of Options 1 and 2 of Screen 2. It should be understood that in the reverse power application, the relay will provide a trip output with power flowing in the export (toward SCE's Distribution System) direction.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

7. Type Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(1) Discrete Reverse Power Relay Test (Continued)

Step 1: Power Flow Test at Minimum, Midpoint and Maximum Pickup Level Settings

Determine the corresponding secondary pickup current for the desired export power flow of 0.5 secondary watts (the minimum pickup setting, assumes 5 amp and 120V CT/PT secondary). Apply nominal voltage with minimum current setting at zero (0) degrees phase angle in the trip direction. Increase the current to pickup level. Observe the relay's (LCD or computer display) indication of power values. Note the indicated power level at which the relay trips. The power indication should be within 2% of the expected power. For relays with adjustable settings, repeat this test at the midpoint, and maximum settings. Repeat at phase angles of 90, 180 and 270 degrees and verify that the relay does not operate (measured watts will be zero or negative).

Step 2: Leading Power Factor Test

Apply rated voltage with a minimum pickup current setting (calculated value for system application) and apply a leading power factor load current in the non-trip direction (current lagging voltage by 135 degrees). Increase the current to relay rated current and verify that the relay does not operate. For relays with adjustable settings, this test should be repeated at the minimum, midpoint, and maximum settings.

Step 3 Minimum Power Factor Test

At nominal voltage and with the minimum pickup (or ranges) determined in Step 1, adjust the current phase angle to 84 or 276 degrees. Increase the current level to pickup (about 10 times higher than at 0 degrees) and verify that the relay operates. Repeat for phase angles of 90, 180 and 270 degrees and verify that the relay does not operate.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

7. Type Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(1) Discrete Reverse Power Relay Test (Continued)

Step 4 Negative Sequence Voltage Test

Using the pickup settings determined in Step 1, apply rated relay voltage and current at 180 degrees from tripping direction, to simulate normal load conditions (for three-phase relays, use I_a at 180, I_b at 60 and I_c at 300 degrees). Remove phase-1 voltage and observe that the relay does not operate. Repeat for phases-2 and 3.

Step 5 Load Current Test

Using the pickup settings determined in Step 1, apply rated voltage and current at 180 degrees from the tripping direction, to simulate normal load conditions (use I_a at 180, I_b at 300 and I_c at 60 degrees). Observe that the relay does not operate.

Step 6: Unbalanced Fault Test

Using the pickup settings determined in Step 1, apply rated voltage and 2 times rated current, to simulate an unbalanced fault in the non-trip direction (use V_a at 0 degrees, V_b and V_c at 180 degrees, I_a at 180 degrees, I_b at 0 degrees, and I_c at 180 degrees). Observe that the relay, especially single phase, does operate properly.

Step 7: Time Delay Settings Test

Apply Step 1 settings and set time delay to minimum setting. Adjust the current source to the appropriate level to determine operating time, and compare against calculated values. Verify that the timer stops when the relay trips. Repeat at midpoint and maximum delay settings.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

7. Type Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(1) Discrete Reverse Power Relay Test (Continued)

Step 8: Dielectric Test

Perform the test described in IEC 414 using 2 kV RMS for 1 minute.

Step 9: Surge Withstand Test

Perform the surge withstand test described in IEEE C37.90.1.1989 or the surge withstand capability test described in J.3.e.

(2) Discrete Underpower Relay Test

This version of the Non-Exporting test procedure is intended for discrete underpower relay packages and meets the requirements of Option 2 of Screen 2. A trip output will be provided when import power (toward the Producer's load) drops below the specified level.

Note: For an underpower relay, pickup is defined as the highest power level at which the relay indicates that the power is less than the set level.

Step 1: Power Flow Test at Minimum, Midpoint and Maximum Pickup Level Settings

Determine the corresponding secondary pickup current for the desired power flow pickup level of 5% of peak load minimum pickup setting. Apply rated voltage and current at 0 (zero) degrees phase angle in the direction of normal load current.

Decrease the current to pickup level. Observe the relay's (LCD or computer display) indication of power values. Note the indicated power level at which the relay trips. The power indication should be within 2% of the expected power. For relays with adjustable settings, repeat the test at the midpoint, and maximum settings. Repeat at phase angles of 90, 180 and 270 degrees and verify that the relay operates (measured watts will be zero or negative).

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

7. Type Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(2) Discrete Under Power Relay Test (Continued)

Step 2: Leading Power Factor Test

Using the pickup current setting determined in Step 1, apply rated voltage and rated leading power factor load current in the normal load direction (current leading voltage by 45 degrees). Decrease the current to 145% of the pickup level determined in Step 1 and verify that the relay does not operate. For relays with adjustable settings, repeat the test at the minimum, midpoint, and maximum settings.

Step 3: Minimum Power Factor Test

At nominal voltage and with the minimum pickup (or ranges) determined in Step 1, adjust the current phase angle to 84 or 276 degrees. Decrease the current level to pickup (about 10% of the value at 0 degrees) and verify that the relay operates. Repeat for phase angles 90, 180 and 270 degrees and verify that the relay operates for any current less than rated current.

Step 4: Negative Sequence Voltage Test

Using the pickup settings determined in Step 1, apply rated relay voltage and 25% of rated current in the normal load direction, to simulate light load conditions. Remove phase 1 voltage and observe that the relay does not operate. Repeat for Phases-2 and 3.

Step 5: Unbalanced Fault Test

Using the pickup settings determined in Step 1, apply rated voltage and two times rated current, to simulate an unbalanced fault in the normal load direction (use V_a at 0 degrees, V_b and V_c at 180 degrees, I_a at 0 degrees, I_b at 180 degrees, and I_c at 0 degrees). Observe that the relay (especially single-phase types) operates properly.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

7. Type Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(2) Discrete Under Power Relay Test (Continued)

Step 6: Time Delay Settings Test

Apply Step 1 settings and set time delay to minimum setting. Adjust the current source to the appropriate level to determine operating time, and compare against calculated values. Verify that the timer stops when the relay trips. Repeat at midpoint and maximum delay settings.

Step 7: Dielectric Test

Perform the test described in IEC 414 using 2 kV RMS for 1 minute.

Step 8: Surge Withstand Test

Perform the surge withstand test described in IEEE C37.90.1.1989 or the surge withstand test described in Section J.3.e.

(3) Tests for Inverters and Controllers with Integrated Functions

Inverters and controllers designed to provide reverse or underpower functions shall be tested to certify the intended operation of this function. Two methods are acceptable:

Method 1: If the inverter or controller utilizes external current/voltage measurement to determine the reverse or underpower condition, then the inverter or controller shall be functionally tested by application of appropriate secondary currents and potentials as described in the Discrete Reverse Power Relay Test, Section J.7.a.(1) of this Rule.

Method 2: If external secondary current or voltage signals are not used, then unit-specific tests must be conducted to verify that power cannot be exported across the PCC for a period exceeding two seconds. These may be factory tests, if the measurement and control points are integral to the unit, or they may be performed in the field.

(Continued)

(Continued)

J. Certification And Testing Criteria (Continued)

7. Type Testing Procedures (Continued)

b. In-rush Current Test Procedures

This test will determine the maximum In-rush Current drawn by the Generator.

(1) Locked-Rotor Method

Use the test procedure defined in NEMA MG-1 (manufacturer's data is acceptable if available).

(2) Start-up Method

Install and setup the Generating Facility equipment as specified by the manufacturer. Using a calibrated oscilloscope or data acquisition equipment with appropriate speed and accuracy, measure the current draw at the Point of Interconnection as the Generating Facility starts up and parallels with SCE's Distribution System. Startup shall follow the normal, manufacturer-specified procedure. Sufficient time and current resolution and accuracy shall be used to capture the maximum current draw within 5%. In-rush Current is defined as the maximum current draw from SCE during the startup process, using a 10-cycle moving average. During the test, the utility source, real or simulated, must be capable of maintaining voltage within +/- 5% of rated at the connection to the unit under test. Repeat this test five times. Report the highest 10-cycle current as the In-rush Current. A graphical representation of the time-current characteristic along with the certified In-rush Current must be included in the test report and made available to SCE.

(Continued)

TABLE OF CONTENTS

(Continued)

TABLE OF CONTENTS Sheet 8

(Continued)

RULES

(Continued)