



May 1, 2007

U-901 E  
Commission Advisory and Compliance Division  
California Public Utilities Commission  
505 Van Ness, Room 5303  
San Francisco, CA 94102-3298

Attention: Energy Branch

Subject: D.95-07-015  
California Alternate Rates for Energy Program (CARE) and CARE  
Expanded Program for Group Living Facilities Progress Report

Please find attached the CARE 2006 Progress Report as well as six additional copies submitted by PacifiCorp in compliance with D.95-07-015. Information in this report is based on CARE data for the period of January 1, 2006 through December 31, 2006.

Informal questions may be directed to Marisa DeCristoforo at (503)813-6084 or Becky Eberle at (503)813-5154.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Fax: (503)813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Sincerely,

  
Carole Rockney, Director  
Customer & Regulatory Liaison

Enclosures

cc: Service List R.07-01-042

# PacifiCorp

## Low-Income Annual Progress Report Outline CARE and LIEE January 2006 through December 2006

### CARE Residential Program

#### I. PARTICIPANT INFORMATION

- A. **Number of participating low-income households, including submetered households, by month. The data should be provided in a numerical table and in graph form.**

The information requested is provided in Attachment Table I.A.

1. Provide an explanation of any variance in the number of participants of 5% or more from the previous month.

The number of participants increased in January and February of 2006 significantly due to CARE outreach efforts in December of 2005. Also, the implementation of the self certification process may have also increased the participation rate.

2. Provide an explanation of a variance in the number of participants, calculated as the difference between participation at the beginning of the year compared to the end of the year, of 5% or more.

The number of CARE participants increased by 42% from December 31, 2005 to December 31, 2006. Total participation at year end 2005 as reported in the 2005 Progress Report was 5,346. By year end 2006, this increased to 7,576 CARE participants. The increase was due to outreach efforts and the implementation of self certification. A complete list of outreach activities is included in Table 2.

- B. **Provide an updated estimate of potentially eligible households and**

**state source of figures. Questions 2 through 5 should be completed using Table I. B.**

The information requested is provided in Attachment Table I.B.

**1. What is the total number of residential customers?**

Total number of residential customers as of December 31, 2006 is 35,058.

**2. How many potential CARE eligible households are in your service territory?**

All residential customers in our service territory are eligible for the CARE program, if their income meets CARE guidelines, with the exception of 13 customers on Schedule DM-9. These are non sub-metered residential customers.

**3. What percentage of the customer base for this utility, as defined by the income and household size criteria, is estimated eligible for the CARE discount?**

The Company estimates that 34.5% of customers/households are eligible for the CARE discount.

**4. How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?**

As of December 31, 2006, there were 7,576 CARE participants enrolled. This represents 62.6% of the 12,095 who are estimated to be eligible for the CARE program.

**5. Provide the methodology used to estimate the number of eligible households in this utility's service area.**

(a) State the source of statistics and, explain any modifications made. For example, modifications to the U.S. census data for

undercounts of ethnic groups, such as Hispanics.

The income results of the 2000 US Census were used to estimate the number of households eligible for the CARE program. As noted on page 12 of the Energy Division Report on Program Year 2007 and 2008 California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs of the Small and Multijurisdictional Utilities dated July 24, 2006, the Pelican Bay prison population is included in the census data and should not be included in CARE eligibility estimates.

Based on the Energy Division's recommendation, the Company recalculated the eligibility percentage in 2006 to eliminate a portion of Del Norte County residents to account for the inmate population at the prison. (As of December 31, 2002, the Pelican Bay prison population according to a report issued by the State of California Department of Corrections and Rehabilitation totaled 3,315 inmates.) Upon eliminating these inmates from the eligible population, the estimated percentage of customers/households eligible has decreased to 34.5 percent, rather than the 46 percent eligibility rate previously used. As of December 31, 2006, the estimated number of CARE eligible customers was 12,095.

**Sub metered Participants (Master Metered Customers)**

**C. How many master metered customers with submetered tenants are in this utility's service territory as of the end of the reporting period?**

Pacific Power has 15 master metered customers with submetered tenants in our service territory.

**D. How many submetered tenants are estimated to be CARE eligible?**

Pacific Power estimates that 34.5% of the Company's sub-metered tenants are eligible for the CARE program. This is the same percentage eligible for the non-submetered population. The Company has not separately

analyzed the sub-metered population.

**E. How many submetered tenants are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?**

There are 15 master-metered customers on Schedule DS-8 with 290 sub-metered tenants. The Company estimates that 34.5%, or 100 submetered units are eligible for the CARE program. As of December 2006, there were 12 sub-metered customers participating in the CARE program, or 10% of those eligible. With the implementation of AB 2104, the Company is currently reviewing the master-metered customer population in an effort to assist submetered tenants with the CARE program enrollment process. The Company is currently developing an information packet for distribution to property managers. This will include information about the CARE program and a sample billing. The Company is also reviewing the possibility of implementing a billing program which would be available for landlords to access through our web site to ensure accurate billing of sub-metered tenants.

**F. Discuss any problems encountered during the reporting period in administering CARE for submetered tenants and/or master metered customers.**

The Company is not aware of any problems related to sub-metered tenants and/or master-metered customers during the reporting period.

**II. USAGE INFORMATION**

**A. Provide tables showing monthly average Tier 1 and Tier 2 consumption for all residential customers (excluding CARE participants) by baseline territory (climate zone) and on a total basis. This information should be provided for summer and winter billing seasons. Do not include master metered consumption.**

The information requested is included in Table II.A.

- B. Provide tables showing monthly average Tier 1 and Tier 2 consumption for CARE participants by baseline territory and on a total basis. Provide this information for summer and winter billing seasons. Do not include master metered consumption.**

The information is included in Table II.B.

- C. Provide a table illustrating average consumption by residential customers (excluding CARE participants) vs. CARE participants for the utility's entire service territory. Do not include master metered consumption.**

The information is included in Table II.C.

**III. PROGRAM COSTS**

- A. Provide a table showing the average monthly bill per residential customer for each baseline territory and for the total service territory.**

The information is included in Table III.A.

- B. Provide a table showing the average monthly bill for CARE participants for each baseline territory and for the total service territory.**

The information is included in Table III.B.

- C. Provide a table showing the average monthly discount by baseline territory for 12 months (end of reporting period) in dollars per CARE participant.**

The information is included in Table III.C.

- D. For total CARE administrative costs, compute a table showing administrative costs per participating customer.**

<b>12/31/2006 CARE Customers</b>	<b>Administration Costs*</b>	<b>Customer Discounts</b>	<b>Admin. per CARE Customer</b>	<b>Admin. + Discount per CARE Customer</b>
<b>7,576</b>	<b>\$67,711</b>	<b>\$1,410,330</b>	<b>\$8.94</b>	<b>\$195.10</b>

\*Costs for the CARE program are detailed in Table 1.

- E. Complete a table which gives a breakdown of administrative costs in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance.**

The information is included in Table 1.

- 1. Provide the amount and a brief explanation of what is included in each of these categories.**

**Outreach:** Bill inserts for the CARE program were included in all residential bills in July 2006 and October 2006. In July 2006, a direct mailing was targeted to households receiving energy assistance, but not on the CARE program. Bill messages were printed on August and October residential bills. Articles were placed in “Voices”, Pacific Power's customer newsletter promoting the CARE program in July, October and November of 2006. Updated brochures were distributed to community agencies that have a CARE counter display. In June 2006, CARE was promoted through radio and newspaper advertisements. A complete list of outreach is included on Table 2 of this report.

**General Administration:** Expenses related to preparation of filings, tracking and gathering of data for reports, and travel for CARE/LIEE meetings at the CPUC. Also included in this amount is the labor for the CARE program managers.

**Processing, Certification & Verification:** In Decision 05-07-014, issued July 21, 2005, the Commission ordered PacifiCorp to begin the

self-certification process for CARE customers. The Self-Certification process was fully implemented in late 2005. The California Department of Community Services and Development (CSD) contract expired in January 2006, and was not renewed. The Company is now processing self-certification applications internally. The final payment to CSD was made in the first quarter of 2006.

**Billing System Programming:** Includes additional programming efforts associated with setting up new reports and data gathering for filings to fulfill CPUC requirements. No programming costs were incurred in 2006.

**Regulatory Compliance:** Includes assistance in preparation of filings and reports due to the CPUC by outside consultants. The Company's regulation department staff labor and legal expenses are not tracked or applied to CARE expenses.

**2. What are the Billing and General administrative costs incurred for non-CARE residential customers?**

Billing and General administrative expenses for California Residential Customers are \$11.14, as reported in our latest California Marginal Cost Study. These expenses are the same for CARE and non-CARE customers.

**F. Provide balancing account balance for CARE – LIEE or both as of end of reporting period. Also provide an explanation for over/undercollection balances. (Give a snapshot in time.)**

Please see Table 4 for CARE balancing account details. The balancing account for CARE as of December 31, 2006 had a negative balance of \$1,389,730, representing an undercollection through the surcharge to cover the CARE discount. The surcharge amount was increased beginning January 2007 in order to better align the collection rate with costs incurred. The surcharge increased from \$.00082 per kWh to \$.00188 per kWh. A LIEE balancing account will be initiated in 2007.



- G. Describe in detail what costs are recorded in the balancing account(s) and what costs are included directly to base rates.**

The costs recorded in the balancing account are not included in base rates. These include the CARE discount, interest accrual, the surcharge amount collected from non-CARE customers and administration costs. Regulatory department and legal costs associated with the program are included in base rates.

- H. Provide a table showing the surcharge amount and the percent responsibility for surcharge by customer class.**

The information is included in Table 5.

- I. Provide the annual subsidy (discount) for all CARE participants.**

The total discount applied to CARE participant's bills was \$1,410,330 as included in Table 4.

- J. Provide a table showing the percent of total CARE surcharge for each customer class.**

The information is included in Table 5.

**IV. OUTREACH**

- A. Complete a Table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).**

Outreach information is included in Table 2. Due to the many outreach activities undertaken with many occurring simultaneously, we are unable to determine the number of applications returned as a direct result of the specific activities.

**B. Provide a narrative discussion of the following:**

**1. Sharing information in overlapping service territories**

PacifiCorp does not have any overlapping service territories with other utilities.

**2. Sharing information with LIEE and other utility programs (i.e. signing up LIEE customers not enrolled in CARE.)**

The Company works with community based organizations; Del Norte Senior Center and Great Northern Corporation to provide CARE information and applications when serving low income customers with services such as energy assistance and weatherization services. The Company has combined CARE information and LIEE literature to capture additional customers.

**3. Leveraging CARE funds with other utility assistance programs**

PacifiCorp has not leveraged any funds.

**4. Participation barriers encountered and steps taken to mitigate them**

PacifiCorp has not encountered participation barriers. We have communicated program details through a variety of measures (see Table 2) in order to reach more qualified households and increase program participation.

**C. Describe recommendations for improving outreach, including cost effectiveness and methods for reaching underserved households.**

PacifiCorp does not have any recommendations at this time. The Company is in the process of preparing a CARE information packet to be forwarded to master-metered property managers in order to increase submetered tenant participation.

**V. PROGRAM MANAGEMENT**

- A. Provide a table showing the total number of applications received by month, the total approved, the total denied as ineligible, the total returned to applicants as incomplete, and the total of duplicate applications for the reporting period.**

In Decision 05-07-014, issued July 21, 2005, the CPUC ordered PacifiCorp to initiate a self-certification process for CARE customers. This process began in January 2006. The tracking system for the self certification process was put in place in April 2006, thus data for the first four months of 2006 is not available.

Month	Applications Received	Applications Approved	Denied as ineligible	Returned as incomplete	Duplicate applications
January 2006					
February 2006					
March 2006					
April 2006					
May 2006	137	84	0	0	53
June 2006	107	52	0	2	36
July 2006	92	53	5	3	31
August 2006	169	112	0	0	58
Sept 2006	134	68	0	1	52
October 2006	100	47	0	0	49
November 2006	107	45	0	0	63
December 2006	117	91	0	0	43
Total # of Applications	963	552	5	6	385

- B. Describe any problems encountered during the reporting period with program management efforts.**

The tracking system described above was implemented four months after the self-certification process began.

**VI. CERTIFICATION AND VERIFICATION PROCESSES**

- A. Provide a table showing the total number of participants asked to recertify their eligibility during the reporting period. The table should show the total recertifications requested, the total recertification applications received, the total recertified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not return the recertification application.**

As stated above, the self-certification process began in 2006. The recertification process was not implemented until March 2007.

- B. Provide a table showing the total number of participants asked for income verification during the reporting period. The table should show the total verifications requested, the total verifications received, the total verified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not respond to a request for income verification.**

We began the self-certification process in 2006. All applications stated that a random sample of applicants would be selected to provide income data. This process will be implemented in 2007.

- C. Describe the process for recertifying submetered tenants of master metered complexes. Discuss any problems between master metered ratepayers and submetered customers that were encountered during the reporting period.**

The recertification process will take place annually for the submetered tenants with a letter and application to participants.

- D. Describe any third-party process used for CARE certification, recertification and verification processes. Describe how these processes compare with the utility's efforts as far as cost effectiveness and effectiveness in reaching underserved households.**

The Company no longer uses a third-party process for CARE certification. The Company will be partnering with local agencies in 2007 to assist with the income verification process.

**VII. OTHER TOPICS**

- A. What significant changes are there from the previous reporting period?**

None.

- B. Are there any other comments, recommendations or issues that need to be addressed?**

No.

## CARE Expanded Program

The CARE Expanded Program is an extension of the residential CARE program that covers non-profit homeless shelters and group living facilities, migrant farmworker housing centers, qualified privately-owned employee housing and qualified non-profit housing for agricultural employees.

### **I. PARTICIPANT INFORMATION**

**Number of participating non-profit facilities, by type, by month.**

1. **Give the total number of residential facilities and the total number of commercial facilities receiving the Expanded CARE discount.**

The Company has one facility receiving the CARE discount on the expanded rate. This is a migrant farm facility authorized as eligible for the CARE program by the State of California Department of Housing and Community Development.

### **II. PROGRAM COSTS**

**A. Total Expanded CARE administrative costs. Compute administrative costs per participating facility. Give a breakdown in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance;**

1. **Provide the amount and a brief explanation of what is included in each of these categories. Outreach, General Administration, Processing, Certification and Verification, Billing System Programming, and Regulatory Compliance**

Costs were not tracked separately for the Expanded CARE program.

**B. Provide discount information for the Expanded CARE program.**

**1. Give the average annual discount per residential facility.**

The average annual discount per residential facility was \$79.05

**2. Give the average annual discount per commercial facility.**

No commercial facilities received a discount in 2006.

**III. OUTREACH**

**A. Provide a table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).**

Outreach was the same for the Expanded CARE program as the regular residential program, see Table 2.

**B. Provide a narrative discussion of the following:**

1. Provide an analysis of the utility's most cost-effective outreach for the group living facilities;
2. Sharing information in overlapping service territories;
3. Participation barriers encountered and steps taken to mitigate them;
4. Public agencies used to solicit potential Expanded CARE facilities;
5. Barriers encountered in identifying or enrolling customers in the Expanded CARE program.

As stated above, outreach used was intended to reach CARE residential program participants as well as participants for the Expanded CARE program. The Company does not have overlapping service territories, and we are not aware of participation barriers or barriers in identifying or enrolling customers in the Expanded CARE program. The Company previously worked with the State of California Department of Housing and Community Development to enroll an eligible facility.

IV. **PROGRAM MANAGEMENT**

- A. **Provide a table showing the total number of applications received, the total approved, the total denied as ineligible, the total returned to applicants as incomplete for the reporting period.**

No applications were received for the Expanded CARE program in 2006.

- B. **Describe any problems encountered during the reporting period with recertification and verification processes for Expanded CARE.**

No problems were encountered during the reporting period.

V. **OTHER TOPICS**

- A. **What significant changes are there from the previous reporting period?**

No significant changes in 2006. The migrant farm facility enrolled in the Expanded CARE program in May 2005.

- B. **Are there any other comments, recommendations or issues? Analyze the CARE Expansion program, progress over the past 12 months, identify issues that need work, identify areas that need improvements and make suggestions for improvement.**

No comments, recommendations or issues at this time.



**PacifiCorp**

**CARE AND LIEE**

**2006**

**Summary**

**Tables I.A, I.B, II.A, II.B, II.C, III.A,  
III.B, III.C,**

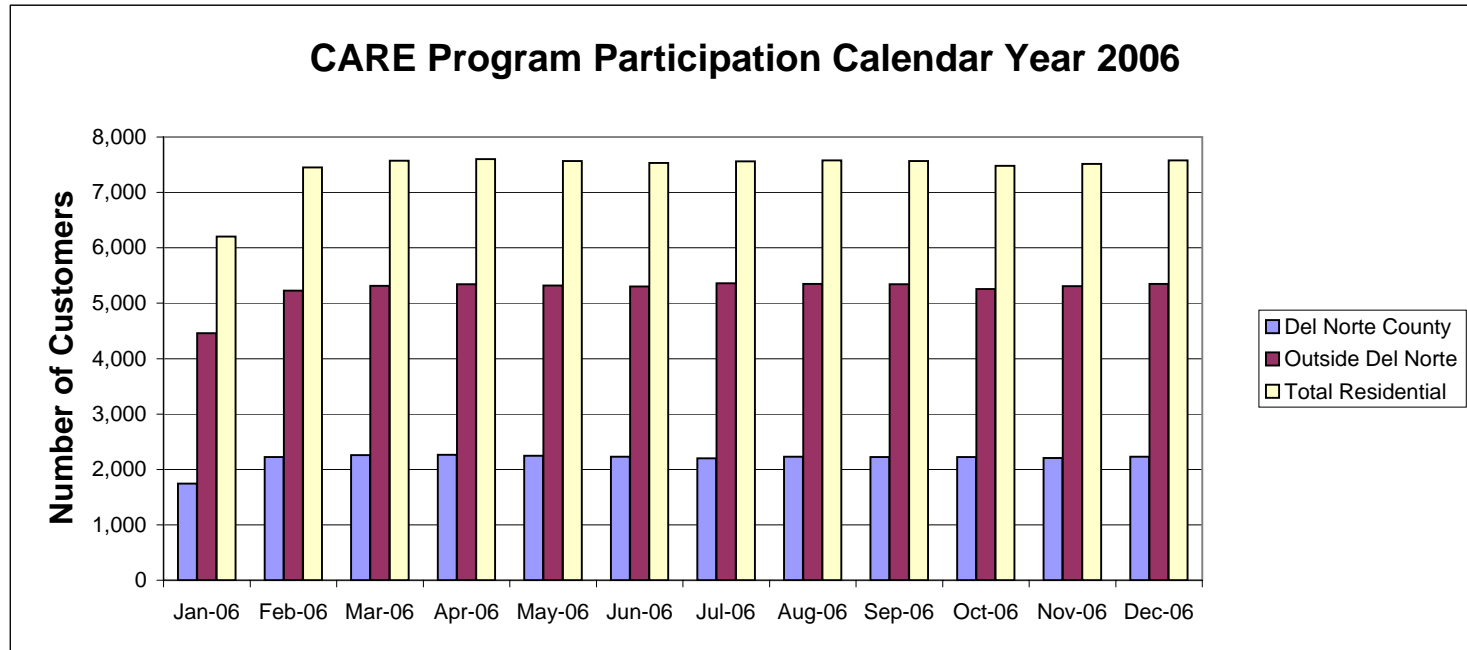
**California CARE Program  
Progress Report  
Calendar Year 2006  
Table I.A**

Number of Participating CARE Customers by Month

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County	1,747	2,224	2,260	2,262	2,246	2,229	2,203	2,228	2,222	2,223	2,205	2,228
Outside Del Norte	4,459	5,227	5,314	5,341	5,318	5,301	5,358	5,348	5,345	5,258	5,308	5,348
<b>Total Residential</b>	<b>6,206</b>	<b>7,451</b>	<b>7,574</b>	<b>7,603</b>	<b>7,564</b>	<b>7,530</b>	<b>7,561</b>	<b>7,576</b>	<b>7,567</b>	<b>7,481</b>	<b>7,513</b>	<b>7,576</b>

Percent Change*	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County	11.98%	27.30%	1.62%	0.09%	-0.71%	-0.76%	-1.16%	1.13%	-0.27%	0.05%	-0.81%	1.04%
Outside Del Norte	17.78%	17.23%	1.66%	0.51%	-0.43%	-0.32%	1.07%	-0.19%	-0.06%	-1.63%	0.95%	0.75%
<b>Total Residential</b>	<b>16.11%</b>	<b>20.06%</b>	<b>1.65%</b>	<b>0.38%</b>	<b>-0.51%</b>	<b>-0.45%</b>	<b>0.41%</b>	<b>0.20%</b>	<b>-0.12%</b>	<b>-1.14%</b>	<b>0.43%</b>	<b>0.84%</b>

\* January 2006 percentage change compares January 2006 participation with December 2005 participation included in the 2005 Progress Report.



**California CARE Program  
Progress Report  
Calendar Year 2006  
Table I.B**

**Total Residential Households/Customers as of 12/31/06 = 35,058**  
**Total Eligible for CARE as of 12/31/06 = 12,095**

<b>Month</b>	<b>Total CARE Participants</b>	<b>Estimated * Eligible for CARE</b>	<b>Participation Rate</b>
January	6,206	11,958	51.9%
February	7,451	11,964	62.3%
March	7,574	11,959	63.3%
April	7,603	11,988	63.4%
May	7,564	11,992	63.1%
June	7,530	11,995	62.8%
July	7,561	12,008	63.0%
August	7,576	12,016	63.0%
September	7,567	12,032	62.9%
October	7,481	12,044	62.1%
November	7,513	12,066	62.3%
December	7,576	12,095	62.6%

\*The estimated eligible number of customers by month is based on a 34.5% eligibility rate determined through analysis of 2000 census data.

**California CARE Program  
Progress Report  
Calendar Year 2006  
Table II.A**

Average kWh Usage by Month for Non-CARE Customers\*

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County**												
Baseline (Tier 1)	871	772	798	761	721	648	501	497	503	575	745	849
Non-Baseline (Tier 2)	502	454	502	409	234	247	343	316	359	300	287	519
Outside Del Norte***												
Baseline (Tier 1)	700	701	702	689	541	467	422	455	440	438	597	729
Non-Baseline (Tier 2)	408	395	375	322	216	285	314	340	285	283	345	372
Total Residential												
Baseline (Tier 1)	750	721	730	710	593	519	445	467	458	478	640	767
Non-Baseline (Tier 2)	435	412	411	347	221	274	323	333	306	288	328	417

\* Does not include master metered customers

\*\*Del Norte County:

Summer billing season = June through September

Winter billing season = October through May

\*\*\*Outside Del Norte County:

Summer billing season = May through October

Winter billing season = November through April

**California CARE Program  
Progress Report  
Calendar Year 2006  
Table II.B**

Average kWh Usage by Month for CARE Customers\*

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County**												
Baseline (Tier 1)	902	806	828	798	747	679	515	512	513	568	742	878
Non-Baseline (Tier 2)	408	386	423	371	205	188	264	243	271	237	204	404
Outside Del Norte***												
Baseline (Tier 1)	753	759	752	751	580	500	448	480	462	467	635	797
Non-Baseline (Tier 2)	399	394	385	323	196	246	251	273	236	257	337	375
Total Residential												
Baseline (Tier 1)	795	773	775	765	629	553	467	489	477	497	666	823
Non-Baseline (Tier 2)	402	392	396	338	199	229	255	264	247	251	298	384

\* Does not include master metered customers

\*\*Del Norte County:

Summer billing season = June through September

Winter billing season = October through May

\*\*\*Outside Del Norte County:

Summer billing season = May through October

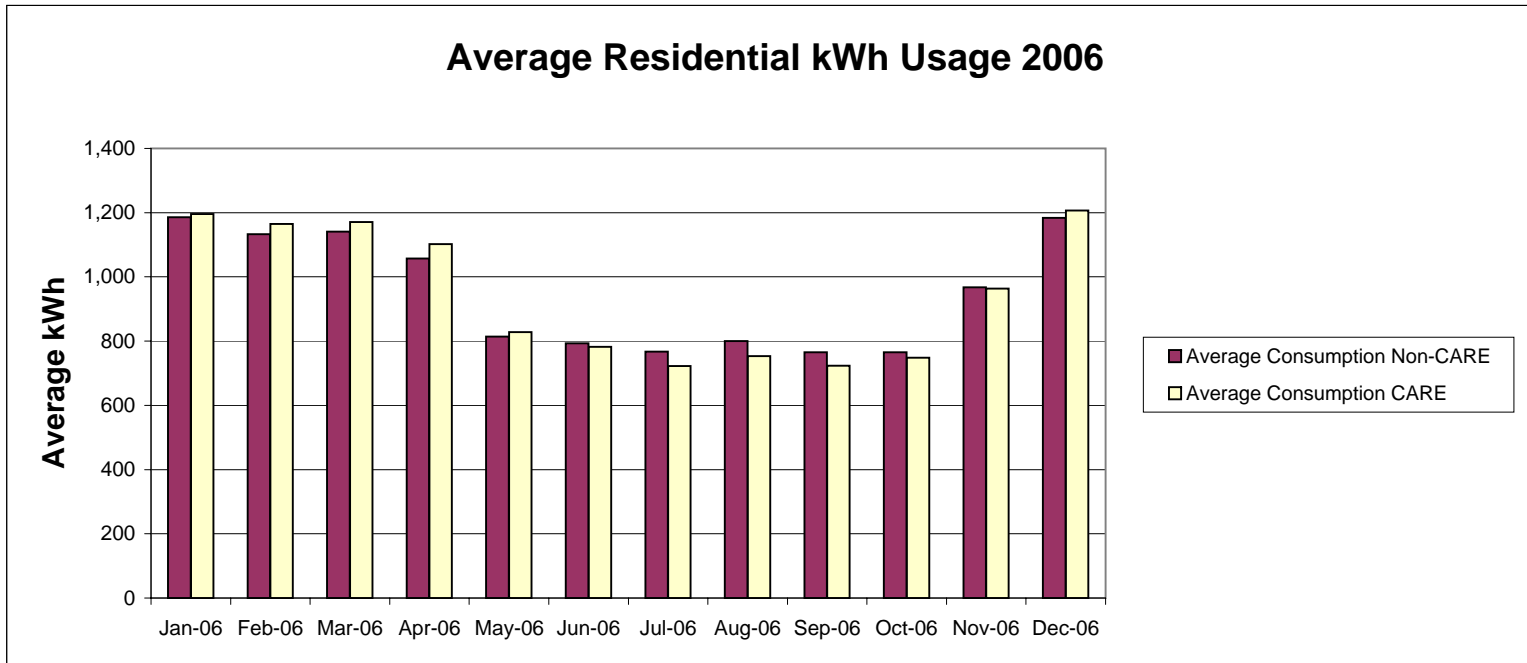
Winter billing season = November through April

**California CARE Program  
Progress Report  
Calendar Year 2006  
Table II.C**

Average kWh Usage by Month for CARE and Non-CARE Customers\*

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County													
Average Consumption	Non-CARE	1,373	1,226	1,300	1,170	955	895	844	813	862	875	1,032	1,368
	CARE	1,310	1,192	1,250	1,170	952	867	779	755	784	805	946	1,282
Outside Del Norte													
Average Consumption	Non-CARE	1,108	1,096	1,077	1,011	757	751	736	795	725	720	942	1,101
	CARE	1,152	1,153	1,138	1,074	776	747	699	752	699	724	971	1,172
Total Residential													
Average Consumption	Non-CARE	1,185	1,133	1,141	1,057	814	793	767	800	765	765	968	1,184
	CARE	1,196	1,165	1,171	1,102	828	783	722	753	724	748	964	1,207

\* Does not include master metered customers



**California CARE Program  
Progress Report  
Calendar Year 2006  
Table III.A**

Average Monthly Bill for Non-CARE Customers\*

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County	\$ 115.64	\$ 103.91	\$ 110.12	\$ 99.09	\$ 80.64	\$ 76.28	\$ 73.68	\$ 70.96	\$ 75.22	\$ 75.44	\$ 87.14	\$ 115.69
Outside Del Norte	\$ 94.24	\$ 93.18	\$ 91.44	\$ 85.92	\$ 65.33	\$ 65.84	\$ 65.06	\$ 69.85	\$ 63.87	\$ 63.48	\$ 81.03	\$ 93.57
Total Residential	\$ 100.50	\$ 96.27	\$ 96.82	\$ 89.71	\$ 69.74	\$ 68.84	\$ 67.56	\$ 70.17	\$ 67.15	\$ 66.96	\$ 82.79	\$ 100.46

\* Does not include master metered customers

**California CARE Program  
Progress Report  
Calendar Year 2006  
Table III.B**

Average Monthly Bill for CARE Customers\*

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County	\$ 86.89	\$ 79.58	\$ 83.47	\$ 78.16	\$ 63.42	\$ 58.22	\$ 53.72	\$ 52.04	\$ 54.09	\$ 54.98	\$ 63.07	\$ 85.30
Outside Del Norte	\$ 77.35	\$ 77.39	\$ 76.34	\$ 71.94	\$ 52.82	\$ 51.59	\$ 48.74	\$ 52.20	\$ 48.59	\$ 50.35	\$ 65.99	\$ 78.57
Total Residential	\$ 80.03	\$ 78.04	\$ 78.47	\$ 73.79	\$ 55.96	\$ 53.56	\$ 50.19	\$ 52.15	\$ 50.20	\$ 51.72	\$ 65.13	\$ 80.69

\* Does not include master metered customers



**California CARE Program  
Progress Report  
Calendar Year 2006  
Table III.C**

Average Monthly Discount for CARE Customers\*

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Del Norte County	\$ (21.72)	\$ (19.89)	\$ (20.86)	\$ (19.54)	\$ (15.86)	\$ (14.56)	\$ (13.43)	\$ (13.01)	\$ (13.52)	\$ (13.75)	\$ (15.77)	\$ (21.33)
Outside Del Norte	\$ (19.33)	\$ (19.34)	\$ (19.08)	\$ (17.98)	\$ (13.20)	\$ (12.90)	\$ (12.19)	\$ (13.05)	\$ (12.15)	\$ (12.59)	\$ (16.50)	\$ (19.64)
Total Residential	\$ (20.00)	\$ (19.51)	\$ (19.61)	\$ (18.44)	\$ (13.99)	\$ (13.39)	\$ (12.55)	\$ (13.04)	\$ (12.55)	\$ (12.93)	\$ (16.29)	\$ (20.17)

\* Does not include master metered customers

**PacifiCorp**

**CARE AND LIEE**

**2006**

**Summary**

**Tables 1-10**

**TABLE 1 - 2006 PACIFIC POWER CARE EXPENSES**

CARE Program:	First Quarter	Second Quarter	Third Quarter	Fourth Quarter			
	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Annual Budget	Percentage of Budget
<b>Outreach</b>							
Capitation Fees	\$0	\$0	\$0	\$0	\$0		
Applications/Inserts	\$0	\$0	\$0	\$0	\$0		
Media	\$0	\$11,834	\$0	\$0	\$11,834		
Other Outreach <sup>(1)*</sup>	\$16,510	\$0	\$11,941	\$3,524	\$31,975		
Other Outreach subsumed in GRC	\$0	\$0	\$0	\$0	\$0		
<b>Subtotal Outreach</b>	<b>\$16,510</b>	<b>\$11,834</b>	<b>\$11,941</b>	<b>\$3,524</b>	<b>\$43,809</b>	<b>\$42,000</b>	<b>104.31%</b>
<b>Processing/Certification/Verification</b>							
Internal	\$0	\$0	\$0	\$0	\$0		
Outside Services <sup>(2)</sup>	\$10,053	\$0	\$0	\$0	\$10,053		
<b>Subtotal Processing/Certification/Verification</b>	<b>\$10,053</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$10,053</b>	<b>\$12,000</b>	<b>83.78%</b>
<b>General</b>							
Billing System/ Programming	\$0	\$0	\$0	\$0	\$0		
Consulting Services <sup>(3)</sup>	\$0	\$0	\$0	\$0	\$0		
Regulatory Compliance							
Travel	\$0	\$0	\$0	\$0	\$0		
Filings	\$0	\$0	\$0	\$0	\$0		
Subtotal Regulatory Compliance	\$0	\$0	\$0	\$0	\$0		
Labor Costs (including overhead) <sup>(4)**</sup>							
Incremental	\$2,618	\$4,451	\$2,656	\$3,374	\$13,099		
Other general (please specify) <sup>(1)***</sup>	\$0	\$750	\$0	\$0	\$750		
Other general subsumed in GRC (please specify)	\$0	\$0	\$0	\$0	\$0		
<b>Subtotal General</b>	<b>\$2,618</b>	<b>\$5,201</b>	<b>\$2,656</b>	<b>\$3,374</b>	<b>\$13,849</b>	<b>\$8,000</b>	<b>173.12%</b>
<b>TOTAL PROGRAM COSTS (including costs subsumed in GRC)</b>							
<b>TOTAL PROGRAM COSTS (excluding costs subsumed in GRC)</b>	<b>\$29,181</b>	<b>\$17,035</b>	<b>\$14,597</b>	<b>\$6,898</b>	<b>\$67,711</b>	<b>\$62,000</b>	<b>109.21%</b>
<b>CARE Program Discount</b>	<b>\$416,749</b>	<b>\$345,957</b>	<b>\$288,134</b>	<b>\$359,490</b>	<b>\$1,410,330</b>	<b>N/A</b>	<b>N/A</b>
<b>GRAND TOTAL PROGRAM COSTS (excluding costs subsumed in GRC) &amp; CUSTOMER DISCOUNTS</b>	<b>\$445,930</b>	<b>\$362,992</b>	<b>\$302,731</b>	<b>\$366,388</b>	<b>\$1,478,041</b>	<b>\$62,000</b>	<b>109.21%</b>
<b>GRAND TOTAL PROGRAM COSTS (including costs subsumed in GRC) &amp; CUSTOMER DISCOUNTS</b>							

- (1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories.
- (2) Outside services should include third party entity contracts to process applications and perform certification and verification activities.
- (3) Identify if consulting services are one time costs or ongoing and include a description of the provided services.
- (4) Ratepayer funded overhead is to include labor overhead only, pursuant to D. 89-09-044 and D. 01-05-033.

Notes: \*Outreach expenditures in Qtr 1 include a payment in January 2006 of \$16,510 for a direct mail distribution in December 2005.

\*\*Estimated labor subsumed in General Rates is not included in costs above, per D.89-09-044 and D.01-05-033.

\*\*\*Other general expenses include costs for staff attending the LIOB meeting in Qtr 2.

**TABLE 2 - 2006 PACIFIC POWER CARE OUTREACH ACTIVITIES**

<b>Activity</b>	<b>Summary</b>	<b>Timeline</b>	<b>Status (In Progress/Completed)</b>	<b>Cost</b>
Bill Insert	Program information included in all bills (35,000)	December 2005	Completed in December 2005, costs paid in January 2006	\$16,510
Radio Ads	Program information promoted throughout service area	June 2006	Completed	\$7,434
Newspaper Ads	Program information promoted throughout service area	June 2006	Completed	\$4,400
Applications Distributed	Applications provided to Yurok Tribe auditor for distribution to households he will serve	June 2006	Completed	No incremental cost
Direct Mail	Program information to 356 residential customers receiving energy assistance, but not participating in the CARE program	July 2006	Completed	\$731
Bill Insert	Program information included in all bills (35,000)	July 2006	Completed	\$6,850
Bill Message	Message placed on all residential bills.	July 2006	Completed	No incremental cost
Customer Newsletter	Article placed in "Voices" newsletter distributed in bills (approx. 35,000)	July 2006	Completed	No incremental cost
News Release	Press release distributed to local newspapers.	August 2006	Completed	No incremental cost
Counter Displays	Updated brochures with program information distributed to local social service agencies to insert in displays.	September 2006	Completed	No incremental cost
School Packets	CARE information distributed through public schools.	September 2006	Completed	No incremental cost
Bill Message	Message placed on all residential bills.	October 2006	Completed	No incremental cost
Customer Newsletter	Article placed in "Voices" newsletter distributed in bills (approx. 35,000)	October 2006	Completed	No incremental cost
Bill Insert	Program information included in all bills (35,000)	October 2006	Completed	\$3,524
Customer Newsletter	Article placed in "Voices" newsletter distributed in bills (approx. 35,000)	November 2006	Completed	No incremental cost
Grocery Bags	CARE information provided on grocery bags distributed at Food Banks	December 2006	Completed	\$4,630
Pacific Power Web Site	Program information included on Company Web site	Ongoing	Completed	No incremental cost
New Customer mailings	CARE information included in a booklet provided to new customers.	Ongoing	Completed	No incremental cost

**TABLE 3 - 2006 PACIFIC POWER CARE PARTICIPATION**

Month	Enrolled by Non-Capitation	Enrolled by Capitation	Total Enrolled	Total CARE Participants	Estimated * Eligible	Participation Rate
January	458	0	458	6,206	11,958	51.90%
February	1,245	0	1,245	7,451	11,964	62.28%
March	123	0	123	7,574	11,959	63.33%
April	29	0	29	7,603	11,988	63.42%
May	-39	0	-39	7,564	11,992	63.08%
June	-34	0	-34	7,530	11,995	62.78%
July	31	0	31	7,561	12,008	62.97%
August	15	0	15	7,576	12,016	63.05%
September	-9	0	-9	7,567	12,032	62.89%
October	-86	0	-86	7,481	12,044	62.11%
November	32	0	32	7,513	12,066	62.27%
December	63	0	63	7,576	12,095	62.64%*

\* 34.5% of residential customers is the estimated eligibility rate based on census data.

**Table 4: Pacific Power, CARE Program balance for Jan-Dec 2006**

Beginning balance @ Jan 2006	\$615,566
Program benefits (discount)	\$1,410,330
Interest accrual	\$5,895
Recoveries through surcharges	\$596,631
Administration costs	\$67,711
Net balance @ Dec 31, 2006	-\$1,389,730

**Table 5: Pacific Power Surcharge collected and percent responsibility for surcharge by customer class**

January through December 2006

<b>Customer Class</b>	<b>Surcharge collected</b>	<b>Surcharge \$/kWh</b>	<b>% of Avg. Bill</b>	<b>% of Total</b>
Commercial	\$ 239,856	\$ 0.00082	1.01%	40.2%
Industrial	\$ 51,024	\$ 0.00082	1.39%	8.6%
Irrigation	\$ 49,217	\$ 0.00082	0.90%	8.2%
Street Lighting	\$ -	\$ -	0.00%	0.0%
Residential	\$ 256,534	\$ 0.00082	0.83%	43.0%
Total	\$ 596,631			

**TABLE 6 - 2006 PACIFIC POWER LIEE PROGRAM SUMMARY**

LIEE EXPENDITURES	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget*	Percentage of Budget
<b>Program Costs</b>							
Weatherization**	\$18,283	\$18,724	\$39,868	\$18,807	\$95,682	\$134,885	70.94%
Appliance Replacement**	\$0	\$0	\$0	\$0	\$0	\$0	
Education**	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Total Program Costs</b>	<b>\$18,283</b>	<b>\$18,724</b>	<b>\$39,868</b>	<b>\$18,807</b>	<b>\$95,682</b>	<b>\$134,885</b>	70.94%
<b>Administrative Costs</b>							
Outreach	\$0	\$0	\$0	\$0	\$0	\$0	
Inspections	\$114	\$699	\$326	\$352	\$1,491	\$4,000	37.28%
General***	\$4,539	\$7,982	\$7,719	\$5,009	\$25,249	\$23,000	109.78%
<b>Total Administrative Costs</b>	<b>\$4,653</b>	<b>\$8,681</b>	<b>\$8,045</b>	<b>\$5,361</b>	<b>\$26,740</b>	<b>\$27,000</b>	99.04%
<b>Grand Total</b>	<b>\$22,936</b>	<b>\$27,405</b>	<b>\$47,913</b>	<b>\$24,168</b>	<b>\$122,422</b>	<b>\$161,885</b>	75.62%

\* The budget for weatherization includes 2004 and 2005 unspent budget amounts totalling \$44,885. Decision 03-03-007, page 40 allows underexpenditures in a given year to be carried over to the next year's budget.

\*\* Weatherization includes rebates on all measures provided by partnering agencies. They provide weatherization, appliance replacement and energy education, but they are not budgeted separately.

\*\*\*General Administrative Costs include agency admin. payments and Pacific Power staff labor and employee expenses.



**TABLE 7 - 2006 PACIFIC POWER LIEE ADMINISTRATIVE EXPENSES**

LIEE Program:	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget	Percentage of Budget
<b>Outreach</b>							
Applications/Inserts	\$0	\$0	\$0	\$0	\$0	\$0	
Media	\$0	\$0	\$0	\$0	\$0	\$0	
Other Outreach <sup>(1)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	
Other Outreach subsumed in GRC <sup>(5)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Subtotal Outreach*</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>NA</b>
<b>Inspections</b>							
Internal	\$114	\$699	\$326	\$352	\$1,491	\$4,000	
Outside Services	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Subtotal Inspections</b>	<b>\$114</b>	<b>\$699</b>	<b>\$326</b>	<b>\$352</b>	<b>\$1,491</b>	<b>\$4,000</b>	<b>37.28%</b>
<b>General</b>							
Billing System/ Programming	\$0	\$0	\$0	\$0	\$0	\$0	
Consulting Services <sup>(2)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	
Regulatory Compliance							
Travel	\$0	\$856	\$0	\$0	\$856	\$0	
Filings	\$0	\$0	\$0	\$0	\$0	\$3,000	
Total Regulatory Compliance	\$0	\$856	\$0	\$0	\$856	\$3,000	
Labor Costs (including overhead) <sup>(3)</sup>							
Incremental	\$1,671	\$4,557	\$1,904	\$2,197	\$10,329	\$8,000	
Subsumed in General Rates	\$0	\$0	\$0	\$0	\$0	\$0	
Total Labor Costs	\$1,671	\$4,557	\$1,904	\$2,197	\$10,329	\$8,000	
Other Outside Services	\$0	\$0	\$0	\$0	\$0	\$0	
Other General <sup>(4)**</sup>	\$2,868	\$2,569	\$5,815	\$2,812	\$14,064	\$12,000	
General costs subsumed in GRC (please specify) <sup>(5)</sup>	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Subtotal General</b>	<b>\$4,539</b>	<b>\$7,982</b>	<b>\$7,719</b>	<b>\$5,009</b>	<b>\$25,249</b>	<b>\$23,000</b>	<b>109.78%</b>
<b>TOTAL LIEE ADMINISTRATION COSTS (including costs subsumed in GRC)</b>							
<b>TOTAL LIEE ADMINISTRATION COSTS (excluding costs subsumed in GRC)</b>	<b>\$4,653</b>	<b>\$8,681</b>	<b>\$8,045</b>	<b>\$5,361</b>	<b>\$26,740</b>	<b>\$27,000</b>	<b>99.04%</b>

(1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories.

(2) Utilities should describe the services and indicate if they are on-going or one time expenditures.

(3) Labor costs are defined as incremental labor costs charged to LIEE that are not recovered in general operations. If the utility allocates annual incremental labor costs to each category instead of tracking labor costs for each category separately, please indicate such and explain the allocation factor used.

(4) Utilities should describe the other administrative services received and the companies or agencies that provide them.

Note: Estimated labor subsumed in General Rates is not included in costs above, per D.89-09-044 and D.01-05-033.

\* Partnering agencies provide outreach services.

\*\* Includes administrative costs reimbursed to local weatherizing agencies (Del Norte Senior Center, Great Northern Corp. & Redwood Community Action Agency).

**Table 8 - 2006 PACIFIC POWER LIEE OUTREACH ACTIVITIES**

Activity	Summary	Timeline	Status (In Progress/Completed)	Costs
Partnering Agencies	Local agencies that provide the weatherization services promote the program to households that receive other services such as energy assistance	Ongoing	Completed	No incremental cost
Pacific Power Web Site	Program information included on Company web site	Ongoing	Completed	No incremental cost
Counter Displays	Program information continues to be displayed in local social service agency offices	Ongoing	Completed	No incremental cost
Bill Inserts	LIEE information included in CARE program brochures distributed in all bills (approximately 34,000).	July 2006	Completed	No incremental cost
Bill Inserts	LIEE information included in CARE program brochures distributed in all bills (approximately 34,000).	October 2006	Completed	No incremental cost

TABLE 9 - 2006 PACIFIC POWER LIEE INSTALLATIONS AND COSTS

First Quarter: January-March

Second Quarter: April-June

Third Quarter: July-Sept

Fourth Quarter

Measures	Units	Completed*			Costs**			Completed*			Costs**			Completed*			Costs**			Completed*	
		Region 1***	Region 16***	Total	Region 1***	Region 16***	Total	Region 1***	Region 16***	Total	Region 1***	Region 16***	Total	Region 1***	Region 16***	Total	Region 1***	Region 16	Total	Region 1	Region 16
<b>Infiltration &amp; Space Conditioning</b>																					
Cooler Cover	Home																				
Outlet Switch Gaskets	Home																				
Shell Infiltration	Home	7	4	11	\$675	\$66	\$741	2		2	\$130		\$130	9	0	9	\$786	\$0	\$786	8	1
Threshold	Home																				
<b>Weatherization</b>																					
Attic Insulation	Home																				
Attic Venting	Home																				
Ceiling Insulation	Home		2	2		\$583	\$583		3	3		\$0	\$0	0	3	3	\$0	\$0	\$0	0	3
Floor Insulation	Home													0	0	0	\$0	\$0	\$0	0	1
Kneewall Insulation	Home																				
Weatherstripping	Home	6	6	12	\$329	\$257	\$586	2	7	9	\$99	\$0	\$99	11	14	25	\$501	\$0	\$501	8	5
Caulking	Home																				
Home Repairs	Home	3	4	7	\$144	\$0	\$144		7	7		\$0	\$0	0	15	15	\$0	\$0	\$0	0	6
Low Flow Shower Device	Home	7	4	11	\$62	\$27	\$89	2	1	3	\$20	\$27	\$47	11	7	18	\$103	\$0	\$103	8	4
Minor Envelope Repair	Home																				
Water Heater Pipe Wrap	Home	3		3	\$26		\$26							2	2	4	\$33	\$0	\$33	1	0
Sink Faucet Aerator	Home	7	6	13	\$52	\$24	\$76	2	5	7	\$15	\$8	\$23	11	15	26	\$83	\$0	\$83	8	6
Water Heater Blanket	Home		1	1		\$0	\$0			3		\$0	\$0	0	9	9	\$0	\$0	\$0	0	2
<b>Furnaces</b>																					
Repair - Gas	Each																				
Replacement - Gas	Each																				
Repair - Electric	Each																				
Replacement - Electric	Each																				
<b>Miscellaneous Measures</b>																					
Door Replacement	Each	2	2	4	\$721	\$1,108	\$1,829		5	5		\$0	\$0	7	11	18	\$1,858	\$0	\$1,858	4	6
Glass Replacement	Each	4	6	10	\$1,471	\$11,510	\$12,981	1	7	8	\$646	\$16,395	\$17,041	4	15	19	\$2,897	\$29,357	\$32,254	5	8
Duct Wrap	Home	2		2	\$137		\$137	2	3	5	\$189	\$0	\$189	5	8	13	\$495	\$0	\$495	4	4
Duct Register	Home																				
Storm Windows - Glass Fixed	Each																				
Storm Windows - Glass Operable	Each																				
Vinyl Retro Window	Each																				
Set Back Thermometer	Each	1		1	\$54		\$54	2		2	\$52		\$52	5	0	5	\$148	\$0	\$148	2	0
Filter Alert Device	Each																				
Foam Tape	Home																				
Gas Water Heater Repair/Replace	Each																				
Elec Water Heater Repair/Replace	Each		1	1		\$0	\$0							0	0	0	\$0	\$0	\$0	0	0
Reusable Filter/Replacement Signal	Each																				
Solar Screens	Each																				
Compact Fluorescent Bulbs	Each	7	6	13	\$92	\$140	\$232	2	7	9	\$26	\$0	\$26	11	14	25	\$145	\$0	\$145	8	7
Refrigerators	Each	2		2	\$805		\$805	2		2	\$1,117		\$1,117	6	1	7	\$2,270	\$0	\$2,270	3	16
Geo Exchange Heat Pumps	Each																				
Microwaves	Each																				
CF Fixtures Interior	Each																				
CF Fixtures Exterior	Each																				
Other (please specify)	Each													0	1	1	\$0	\$0	\$0	0	0
<b>Education</b>																					
In-home Education	Home													82	115	197	9,319	29,357	38,676	59	69
Education Workshops																					
Other (please specify)																					
<b>TOTAL HOMES</b>		7	6	13				2	7	9				11	15	26				8	21
<b>Single Family</b>		6	4	10				2	5	7				10	14	24				8	19
<b>Multi Family</b>		1	2	3				0	2	2				1	1	2				0	2

\*Includes # homes receiving a measure vs # measures installed.

\*\*Only costs billed to Pacific Power included. Agencies leverage federal and state funds so services are at no cost to customers.

\*\*\*Region 1 = coastal area, Region 16 = eastern area.

TABLE 9 - 2006 PACIFIC POWER LIEE INSTALLED AND COSTS  
 Oct Nov Dec

Year to Date Totals

Measures	Units	Total	Costs**			Completed YTD*		Costs YTD**	
			Region 1***	Region 16***	Total	Region 1***	Region 16***	Region 1***	Region 16***
<b>Infiltration &amp; Space Conditioning</b>									
Cooler Cover	Home								
Outlet Switch Gaskets	Home								
Shell Infiltration	Home	9	\$958	\$101	\$1,059	26	5	\$2,549	\$167
Threshold	Home								
<b>Weatherization</b>									
Attic Insulation	Home								
Attic Venting	Home								
Ceiling Insulation	Home	3	\$0	\$3,292	\$3,292	0	11	\$0	\$3,875
Floor Insulation	Home	1	\$0	\$2,642	\$2,642	0	1	\$0	\$2,642
Kneewall Insulation	Home								
Weatherstripping	Home	13	\$477	\$104	\$581	27	32	\$1,406	\$361
Caulking	Home								
Home Repairs	Home	6	\$0	\$189	\$189	3	32	\$144	\$189
Low Flow Shower Device	Home	12	\$102	\$25	\$127	28	16	\$287	\$79
Minor Envelope Repair	Home								
Water Heater Pipe Wrap	Home	1	\$9	\$0	\$9	6	2	\$68	\$0
Sink Faucet Aerator	Home	14	\$60	\$27	\$87	28	32	\$210	\$59
Water Heater Blanket	Home	2	\$0	\$30	\$30	0	15	\$0	\$30
<b>Furnaces</b>									
Repair - Gas	Each								
Replacement - Gas	Each								
Repair - Electric	Each								
Replacement - Electric	Each								
<b>Miscellaneous Measures</b>									
Door Replacement	Each	10	\$1,160	\$1,519	\$2,679	13	24	\$3,739	\$2,627
Glass Replacement	Each	13	\$1,963	\$15,139	\$17,102	14	36	\$6,977	\$72,401
Duct Wrap	Home	8	\$667	\$244	\$911	13	15	\$1,488	\$244
Duct Register	Home								
Storm Windows - Glass Fixed	Each								
Storm Windows - Glass Operable	Each								
Vinyl Retro Window	Each								
Set Back Thermometer	Each	2	\$73	\$0	\$73	10	0	\$327	\$0
Filter Alert Device	Each								
Foam Tape	Home								
Gas Water Heater Repair/Replace	Each								
Elec Water Heater Repair/Replace	Each	0	\$0	\$0	\$0				
Reusable Filter/Replacement Signal	Each								
Solar Screens	Each								
Compact Fluorescent Bulbs	Each	15	\$129	\$51	\$8,078	28	34	\$392	\$191
Refrigerators	Each	19	\$1,255	\$6,823	\$8,078	13	17	\$5,447	\$6,823
Geo Exchange Heat Pumps	Each								
Microwaves	Each								
CF Fixtures Interior	Each								
CF Fixtures Exterior	Each								
Other (please specify)	Each	0	\$0	\$0	\$0		1	\$0	\$0
<b>Education</b>									
In-home Education	Home	128	6,853	30,186	44,937				
Education Workshops									
Other (please specify)									
<b>TOTAL HOMES</b>		<b>29</b>				<b>28</b>	<b>49</b>	<b>77</b>	
<b>Single Family</b>		<b>27</b>				<b>26</b>	<b>42</b>	<b>68</b>	
<b>Multi Family</b>		<b>2</b>				<b>2</b>	<b>7</b>	<b>9</b>	

\*Includes # homes receiving a measure vs # measures installed.

\*\*Only costs billed to Pacific Power included. Agencies leverage federal and state funds so services are at no cost to customers.

\*\*\*Region 1 = coastal area, Region 16 = eastern area.

TABLE 10 - 2006 PACIFIC POWER LIEE ENERGY SAVINGS

First Quarter: Jan-March

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>													
Cooler Cover	Home	.	.	.	.	.	.	.	.	.	.	.	.
Outlet Switch Gaskets	Home	.	.	.	.	.	.	.	.	.	.	.	.
Shell Infiltration	Home	162.34	.	79.11	.	241.45	.	811.7	.	395.54	.	1,207.24	.
Threshold	Home	.	.	.	.	.	.	.	.	.	.	.	.
<b>Weatherization</b>													
Attic Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Attic Venting	Home	.	.	.	.	.	.	.	.	.	.	.	.
Ceiling Insulation	Home	.	.	760.88	.	760.88	.	.	.	19,022.04	.	19,022.04	.
Floor Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Kneewall Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Weatherstripping	Home	139.15	.	118.66	.	257.81	.	695.75	.	593.31	.	1,289.05	.
Caulking	Home	.	.	.	.	.	.	.	.	.	.	.	.
Home Repairs	Home	201.99	.	206.03	.	408.02	.	2,019.92	.	2,060.31	.	4,080.23	.
Low Flow Shower Device	Home	692.89	.	395.94	.	1,088.83	.	6,928.92	.	3,959.38	.	10,888.31	.
Minor Envelope Repair	Home	.	.	.	.	.	.	.	.	.	.	.	.
Water Heater Pipe Wrap	Home	158.58	.	.	.	158.58	.	2,378.77	.	.	.	2,378.77	.
Sink Faucet Aerator	Home	276.5	.	237.	.	513.5	.	1,382.5	.	1,185.	.	2,567.5	.
Water Heater Blanket	Home	.	.	132.19	.	132.19	.	.	.	660.96	.	660.96	.
<b>Furnaces</b>													
Repair - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Repair - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Miscellaneous Measures</b>													
Door Replacement	Each	46.38	.	39.55	.	85.94	.	1,159.58	.	988.85	.	2,148.42	.
Glass Replacement	Each	269.32	.	309.05	.	578.37	.	2,693.23	.	3,090.46	.	5,783.69	.
Duct Wrap	Home	24.58	.	.	.	24.58	.	614.62	.	.	.	614.62	.
Duct Register	Home	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Fixed	Each	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Operable	Each	.	.	.	.	.	.	.	.	.	.	.	.
Vinyl Retro Window	Each	.	.	.	.	.	.	.	.	.	.	.	.
Set Back Thermometer	Each	22.53	.	.	.	22.53	.	270.32	.	.	.	270.32	.
Filter Alert Device	Each	.	.	.	.	.	.	.	.	.	.	.	.
Foam Tape	Home	.	.	.	.	.	.	.	.	.	.	.	.
Gas Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Ele Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Reusable Filter/Replacement Signal	Each	.	.	.	.	.	.	.	.	.	.	.	.
Solar Screens	Each	.	.	.	.	.	.	.	.	.	.	.	.
Compact Fluorescent Bulbs	Each	619.5	.	531.	.	1,150.5	.	4,956.	.	4,248.	.	9,204.	.
Refrigerators	Each	1,529.74	.	.	.	1,529.74	.	22,946.08	.	.	.	22,946.08	.
Geo Exchange Heat Pumps	Each	.	.	.	.	.	.	.	.	.	.	.	.
Microwaves	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Interior	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Exterior	Each	.	.	.	.	.	.	.	.	.	.	.	.
Other - Microwave	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Education</b>													
In-home Education	Home	.	.	.	.	.	.	.	.	.	.	.	.
Education Workshops		.	.	.	.	.	.	.	.	.	.	.	.
Other (please specify)		.	.	.	.	.	.	.	.	.	.	.	.
<b>TOTAL</b>		<b>4,143.52</b>		<b>2,809.41</b>		<b>6,952.93</b>		<b>46,857.39</b>		<b>36,203.85</b>		<b>83,061.23</b>	
<b>Total Number of Homes Treated</b>													
<b>Total Number of Homes Weatherized</b>													

\*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2006 PACIFIC POWER LIEE ENERGY :

Second Quarter: April-June

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>													
Cooler Cover	Home	.	.	.	.	.	.	.	.	.	.	.	.
Outlet Switch Gaskets	Home	.	.	.	.	.	.	.	.	.	.	.	.
Shell Infiltration	Home	46.33	.	.	.	46.33	.	231.64	.	.	.	231.64	.
Threshold	Home	.	.	.	.	.	.	.	.	.	.	.	.
<b>Weatherization</b>													
Attic Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Attic Venting	Home	.	.	.	.	.	.	.	.	.	.	.	.
Ceiling Insulation	Home	.	.	1,139.77	.	1,139.77	.	.	.	28,494.33	.	28,494.33	.
Floor Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Kneewall Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Weatherstripping	Home	46.33	.	138.47	.	184.8	.	231.64	.	692.34	.	923.98	.
Caulking	Home	.	.	.	.	.	.	.	.	.	.	.	.
Home Repairs	Home	.	.	361.28	.	361.28	.	.	.	3,612.78	.	3,612.78	.
Low Flow Shower Device	Home	198.69	.	99.34	.	298.03	.	1,986.89	.	993.44	.	2,980.33	.
Minor Envelope Repair	Home	.	.	.	.	.	.	.	.	.	.	.	.
Water Heater Pipe Wrap	Home	.	.	.	.	.	.	.	.	.	.	.	.
Sink Faucet Aerator	Home	79.29	.	198.22	.	277.51	.	396.44	.	991.11	.	1,387.56	.
Water Heater Blanket	Home	.	.	398.03	.	398.03	.	.	.	1,990.17	.	1,990.17	.
<b>Furnaces</b>													
Repair - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Repair - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Miscellaneous Measures</b>													
Door Replacement	Each	.	.	98.91	.	98.91	.	.	.	2,472.64	.	2,472.64	.
Glass Replacement	Each	67.5	.	361.28	.	428.78	.	675.	.	3,612.78	.	4,287.78	.
Duct Wrap	Home	24.85	.	30.51	.	55.35	.	621.17	.	762.67	.	1,383.83	.
Duct Register	Home	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Fixed	Each	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Operable	Each	.	.	.	.	.	.	.	.	.	.	.	.
Vinyl Retro Window	Each	.	.	.	.	.	.	.	.	.	.	.	.
Set Back Thermometer	Each	45.52	.	.	.	45.52	.	546.24	.	.	.	546.24	.
Filter Alert Device	Each	.	.	.	.	.	.	.	.	.	.	.	.
Foam Tape	Home	.	.	.	.	.	.	.	.	.	.	.	.
Gas Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Ele Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Reusable Filter/Replacement Signal	Each	.	.	.	.	.	.	.	.	.	.	.	.
Solar Screens	Each	.	.	.	.	.	.	.	.	.	.	.	.
Compact Fluorescent Bulbs	Each	177.	.	619.5	.	796.5	.	1,416.	.	4,956.	.	6,372.	.
Refrigerators	Each	1,531.96	.	.	.	1,531.96	.	22,979.33	.	.	.	22,979.33	.
Geo Exchange Heat Pumps	Each	.	.	.	.	.	.	.	.	.	.	.	.
Microwaves	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Interior	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Exterior	Each	.	.	.	.	.	.	.	.	.	.	.	.
Other - Microwave	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Education</b>													
In-home Education	Home	.	.	.	.	.	.	.	.	.	.	.	.
Education Workshops		.	.	.	.	.	.	.	.	.	.	.	.
Other (please specify)		.	.	.	.	.	.	.	.	.	.	.	.
<b>TOTAL</b>		2,217.46		3,445.31		5,662.77		29,084.36		48,578.26		77,662.62	
<b>Total Number of Homes Treated</b>													
<b>Total Number of Homes Weatherized</b>													

\*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2006 PACIFIC POWER LIEE ENERGY :

Third Quarter: July-Aug

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>													
Cooler Cover	Home	.	.	.	.	.	.	.	.	.	.	.	.
Outlet Switch Gaskets	Home	.	.	.	.	.	.	.	.	.	.	.	.
Shell Infiltration	Home	204.33	.	.	.	204.33	.	.	1,021.67	.	.	.	1,021.67
Threshold	Home	.	.	.	.	.	.	.	.	.	.	.	.
<b>Weatherization</b>													
Attic Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Attic Venting	Home	.	.	.	.	.	.	.	.	.	.	.	.
Ceiling Insulation	Home	.	.	1,113.44	.	1,113.44	.	.	.	27,836.02	.	.	27,836.02
Floor Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Kneewall Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Weatherstripping	Home	249.74	.	277.93	.	527.67	.	.	1,248.71	.	1,389.66	.	2,638.37
Caulking	Home	.	.	.	.	.	.	.	.	.	.	.	.
Home Repairs	Home	.	.	800.54	.	800.54	.	.	.	8,005.38	.	.	8,005.38
Low Flow Shower Device	Home	1,160.08	.	738.23	.	1,898.31	.	.	11,600.77	.	7,382.31	.	18,983.08
Minor Envelope Repair	Home	.	.	.	.	.	.	.	.	.	.	.	.
Water Heater Pipe Wrap	Home	112.71	.	112.71	.	225.42	.	.	1,690.62	.	1,690.62	.	3,381.23
Sink Faucet Aerator	Home	463.1	.	631.5	.	1,094.6	.	.	2,315.5	.	3,157.5	.	5,473.
Water Heater Blanket	Home	.	.	1,268.38	.	1,268.38	.	.	.	6,341.88	.	.	6,341.88
<b>Furnaces</b>													
Repair - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Repair - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Miscellaneous Measures</b>													
Door Replacement	Each	158.93	.	218.38	.	377.3	.	.	3,973.17	.	5,459.38	.	9,432.56
Glass Replacement	Each	281.51	.	800.54	.	1,082.05	.	.	2,815.08	.	8,005.38	.	10,820.46
Duct Wrap	Home	73.25	.	92.81	.	166.07	.	.	1,831.35	.	2,320.31	.	4,151.65
Duct Register	Home	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Fixed	Each	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Operable	Each	.	.	.	.	.	.	.	.	.	.	.	.
Vinyl Retro Window	Each	.	.	.	.	.	.	.	.	.	.	.	.
Set Back Thermometer	Each	133.61	.	.	.	133.61	.	.	1,603.34	.	.	.	1,603.34
Filter Alert Device	Each	.	.	.	.	.	.	.	.	.	.	.	.
Foam Tape	Home	.	.	.	.	.	.	.	.	.	.	.	.
Gas Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Ele Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Reusable Filter/Replacement Signal	Each	.	.	.	.	.	.	.	.	.	.	.	.
Solar Screens	Each	.	.	.	.	.	.	.	.	.	.	.	.
Compact Fluorescent Bulbs	Each	973.5	.	1,239.	.	2,212.5	.	.	7,788.	.	9,912.	.	17,700.
Refrigerators	Each	4,708.94	.	784.82	.	5,493.76	.	.	70,634.08	.	11,772.35	.	82,406.42
Geo Exchange Heat Pumps	Each	.	.	.	.	.	.	.	.	.	.	.	.
Microwaves	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Interior	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Exterior	Each	.	.	.	.	.	.	.	.	.	.	.	.
Other - Microwave	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Education</b>													
In-home Education	Home	.	.	.	.	.	.	.	.	.	.	.	.
Education Workshops		.	.	.	.	.	.	.	.	.	.	.	.
Other (please specify)		.	.	.	.	.	.	.	.	.	.	.	.
<b>TOTAL</b>		<b>8,519.7</b>		<b>8,078.28</b>		<b>16,597.98</b>			<b>106,522.28</b>		<b>93,272.8</b>		<b>199,795.08</b>
<b>Total Number of Homes Treated</b>													
<b>Total Number of Homes Weatherized</b>													

\*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2006 PACIFIC POWER LIEE ENERGY :

Fourth Quarter: Oct-Dec

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>													
Cooler Cover	Home	.	.	.	.	.	.	.	.	.	.	.	.
Outlet Switch Gaskets	Home	.	.	.	.	.	.	.	.	.	.	.	.
Shell Infiltration	Home	181.43	.	19.86	.	201.29	.	907.14	.	99.28	.	1,006.43	.
Threshold	Home	.	.	.	.	.	.	.	.	.	.	.	.
<b>Weatherization</b>													
Attic Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Attic Venting	Home	.	.	.	.	.	.	.	.	.	.	.	.
Ceiling Insulation	Home	.	.	1,112.	.	1,112.	.	.	.	.	.	.	.
Floor Insulation	Home	.	.	92.67	.	92.67	.	.	.	.	.	.	.
Kneewall Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Weatherstripping	Home	181.43	.	99.28	.	280.71	.	907.14	.	.	.	907.14	.
Caulking	Home	.	.	.	.	.	.	.	.	.	.	.	.
Home Repairs	Home	.	.	320.79	.	320.79	.	.	.	.	.	.	.
Low Flow Shower Device	Home	846.37	.	423.19	.	1,269.56	.	8,463.72	.	.	.	8,463.72	.
Minor Envelope Repair	Home	.	.	.	.	.	.	.	.	.	.	.	.
Water Heater Pipe Wrap	Home	56.53	.	.	.	56.53	.	848.02	.	.	.	848.02	.
Sink Faucet Aerator	Home	337.88	.	253.41	.	591.28	.	1,689.38	.	.	.	1,689.38	.
Water Heater Blanket	Home	.	.	282.77	.	282.77	.	.	.	.	.	.	.
<b>Furnaces</b>													
Repair - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Repair - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Miscellaneous Measures</b>													
Door Replacement	Each	90.71	.	119.14	.	209.85	.	2,267.86	.	.	.	2,267.86	.
Glass Replacement	Each	352.67	.	427.72	.	780.4	.	3,526.72	.	.	.	3,526.72	.
Duct Wrap	Home	59.09	.	46.72	.	105.81	.	1,477.28	.	.	.	1,477.28	.
Duct Register	Home	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Fixed	Each	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Operable	Each	.	.	.	.	.	.	.	.	.	.	.	.
Vinyl Retro Window	Each	.	.	.	.	.	.	.	.	.	.	.	.
Set Back Thermometer	Each	53.88	.	.	.	53.88	.	646.54	.	.	.	646.54	.
Filter Alert Device	Each	.	.	.	.	.	.	.	.	.	.	.	.
Foam Tape	Home	.	.	.	.	.	.	.	.	.	.	.	.
Gas Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Ele Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Reusable Filter/Replacement Signal	Each	.	.	.	.	.	.	.	.	.	.	.	.
Solar Screens	Each	.	.	.	.	.	.	.	.	.	.	.	.
Compact Fluorescent Bulbs	Each	708.	.	619.5	.	1,327.5	.	5,664.	.	.	.	5,664.	.
Refrigerators	Each	2,357.57	.	12,573.68	.	14,931.25	.	35,363.48	.	.	.	35,363.48	.
Geo Exchange Heat Pumps	Each	.	.	.	.	.	.	.	.	.	.	.	.
Microwaves	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Interior	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Exterior	Each	.	.	.	.	.	.	.	.	.	.	.	.
Other - Microwave	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Education</b>													
In-home Education	Home	.	.	.	.	.	.	.	.	.	.	.	.
Education Workshops		.	.	.	.	.	.	.	.	.	.	.	.
Other (please specify)		.	.	.	.	.	.	.	.	.	.	.	.
<b>TOTAL</b>						21,616.28		61,761.3		99.28		61,860.58	
<b>Total Number of Homes Treated</b>													
<b>Total Number of Homes Weatherized</b>													

\*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.



TABLE 10 - 2006 PACIFIC POWER LIEE ENERGY :

Measures*	Units	Annual Energy Savings YTD *						Lifetime Energy Savings YTD					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>													
Cooler Cover	Home	.	.	.	.	.	.	.	.	.	.	.	.
Outlet Switch Gaskets	Home	.	.	.	.	.	.	.	.	.	.	.	.
Shell Infiltration	Home	594.43	.	98.96	.	693.4	.	2,972.17	.	494.82	.	3,466.99	.
Threshold	Home	.	.	.	.	.	.	.	.	.	.	.	.
<b>Weatherization</b>													
Attic Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Attic Venting	Home	.	.	.	.	.	.	.	.	.	.	.	.
Ceiling Insulation	Home	.	.	4,126.09	.	4,126.09	.	.	.	103,152.36	.	103,152.36	.
Floor Insulation	Home	.	.	92.67	.	92.67	.	.	.	2,316.66	.	2,316.66	.
Kneewall Insulation	Home	.	.	.	.	.	.	.	.	.	.	.	.
Weatherstripping	Home	616.65	.	634.34	.	1,250.99	.	3,083.25	.	3,171.71	.	6,254.96	.
Caulking	Home	.	.	.	.	.	.	.	.	.	.	.	.
Home Repairs	Home	201.99	.	1,688.64	.	1,890.63	.	2,019.92	.	16,886.4	.	18,906.32	.
Low Flow Shower Device	Home	2,898.03	.	1,656.7	.	4,554.73	.	28,980.31	.	16,567.	.	45,547.3	.
Minor Envelope Repair	Home	.	.	.	.	.	.	.	.	.	.	.	.
Water Heater Pipe Wrap	Home	327.83	.	112.71	.	440.53	.	4,917.4	.	1,690.62	.	6,608.02	.
Sink Faucet Aerator	Home	1,156.76	.	1,320.13	.	2,476.89	.	5,783.82	.	6,600.65	.	12,384.47	.
Water Heater Blanket	Home	.	.	2,081.37	.	2,081.37	.	.	.	10,406.84	.	10,406.84	.
<b>Furnaces</b>													
Repair - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Gas	Each	.	.	.	.	.	.	.	.	.	.	.	.
Repair - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
Replacement - Electric	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Miscellaneous Measures</b>													
Door Replacement	Each	296.02	.	475.97	.	772.	.	7,400.61	.	11,899.3	.	19,299.91	.
Glass Replacement	Each	971.	.	1,898.59	.	2,869.59	.	9,710.03	.	18,985.87	.	28,695.9	.
Duct Wrap	Home	181.78	.	170.04	.	351.82	.	4,544.4	.	4,250.97	.	8,795.38	.
Duct Register	Home	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Fixed	Each	.	.	.	.	.	.	.	.	.	.	.	.
Storm Windows - Glass Operable	Each	.	.	.	.	.	.	.	.	.	.	.	.
Vinyl Retro Window	Each	.	.	.	.	.	.	.	.	.	.	.	.
Set Back Thermometer	Each	255.54	.	.	.	255.54	.	3,066.44	.	.	.	3,066.44	.
Filter Alert Device	Each	.	.	.	.	.	.	.	.	.	.	.	.
Foam Tape	Home	.	.	.	.	.	.	.	.	.	.	.	.
Gas Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Ele Water Heater Repair/Replace	Each	.	.	.	.	.	.	.	.	.	.	.	.
Reusable Filter/Replacement Signal	Each	.	.	.	.	.	.	.	.	.	.	.	.
Solar Screens	Each	.	.	.	.	.	.	.	.	.	.	.	.
Compact Fluorescent Bulbs	Each	2,478.	.	3,009.	.	5,487.	.	19,824.	.	24,072.	.	43,896.	.
Refrigerators	Each	10,128.2	.	13,358.51	.	23,486.7	.	151,922.97	.	200,377.59	.	352,300.56	.
Geo Exchange Heat Pumps	Each	.	.	.	.	.	.	.	.	.	.	.	.
Microwaves	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Interior	Each	.	.	.	.	.	.	.	.	.	.	.	.
CF Fixtures Exterior	Each	.	.	.	.	.	.	.	.	.	.	.	.
Other - Microwave	Each	.	.	.	.	.	.	.	.	.	.	.	.
<b>Education</b>													
In-home Education	Home	.	.	.	.	.	.	.	.	.	.	.	.
Education Workshops		.	.	.	.	.	.	.	.	.	.	.	.
Other (please specify)		.	.	.	.	.	.	.	.	.	.	.	.
<b>TOTAL</b>		20,106.24		30,723.72		50,829.95		244,225.33		420,872.78		665,098.11	
<b>Total Number of Homes Treated</b>													
<b>Total Number of Homes Weatherized</b>													

\*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.