



*Pacific Gas and
Electric Company™*

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October 21, 2005

HAND DELIVERY

Docket Clerk
Docket Office
Public Utilities Commission
of the State of California
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

Re: Order Instituting Rulemaking on the Commission's Proposed Policies and Programs
Governing Post-2003 Low-Income Assistance Programs - R.04-01-006

Dear Docket Clerk:

Enclosed for filing in the above-captioned matter are an original and five (5) copies of "Fifty-Third Status Report of Pacific Gas and Electric Company (U 39 M) on the Results of Its Low Income Energy Efficiency and Care Program Efforts in Compliance with Ordering Paragraph 17 of Decision 01-05-033, Issued May 7, 2001.

Please file the original document, date-stamp a copy, and return the endorsed copy in the stamped, self-addressed envelope provided for this purpose.

Sincerely,

Chonda J. Nwamu

CJN/pak

Enclosures

cc: Steven A. Weissman, ALJ
Dian Grueneich, Commissioner
Susan E. Brown, LIF
Mariana C. Campbell, ORA
Hazlyn Fortune, ORA
Donna L. Wagoner, ED
Josie Webb, ED
All Parties on Official Service List for R.04-01-006

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing Post-2003
Low-Income Assistance Program

Rulemaking 04-01-006
(Issued January 8, 2004)

**FIFTY-THIRD STATUS REPORT
OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON THE RESULTS OF ITS LOW INCOME ENERGY EFFICIENCY AND CARE
PROGRAM EFFORTS IN COMPLIANCE WITH ORDERING PARAGRAPH 17
OF DECISION 01-05-033, ISSUED MAY 7, 2001**

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: October 21, 2005

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OF DECISION 01-05-033, ISSUED MAY 7, 2001**

In accordance with Ordering Paragraph 17 of Decision 01-05-033, the direction of Administrative Law Judge Gottstein at the July 11 and 28, 2001, status conferences, and the agreements reached between the utilities and the Energy Division on the format and content of the tables, Pacific Gas and Electric Company submits its attached fifty-third monthly status report on the results of its Low Income Energy Efficiency and CARE Program efforts, showing results through September 2005.

Respectfully Submitted,

CHRISTOPHER J. WARNER
LINDA L. AGERTER
CHONDA J. NWAMU

By: _____ /s/
CHONDA J. NWAMU

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: October 21, 2005

CERTIFICATE OF SERVICE BY ELECTRONIC MAIL OR U.S. MAIL

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department B30A, 77 Beale Street, San Francisco, CA 94105.

I am readily familiar with the business practice of Pacific Gas and Electric Company for collection and processing of correspondence for mailing with the United States Postal Service. In the ordinary course of business, correspondence is deposited with the United States Postal Service the same day it is submitted for mailing.

On the 21st day of October, 2005, I served a true copy of:

**FIFTY-THIRD STATUS REPORT
OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON THE RESULTS OF ITS LOW INCOME ENERGY EFFICIENCY AND CARE
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By Electronic Mail – serving the enclosed via e-mail transmission to each of the parties listed on the official service list R.04-01-006 with an e-mail address.

By U.S. Mail – by placing the enclosed for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, addressed to all parties on the official service list for R.04-01-006 without an e-mail address.

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this 21st day of October 2005 at San Francisco, California.

/s/
PATRICIA A. KOKASON

PG&E Low Income Programs Monthly Report For September 2005

This Low Income Programs Monthly Report complies with Ordering Paragraphs 14 and 17 of Decision (D.) 01-05-033, requiring the utilities to comply with reporting and program evaluation requirements previously established for the California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs, including the reporting of costs and effects from these programs on an annual basis using the Reporting Requirements Manual. Reporting categories are consistent with the definitions contained in the Reporting Requirements Manual, filed January 10, 2002. Additionally, utilities are required to file regular monthly status reports on the results of their Low Income Programs.

A complete listing of the Low Income Programs Reporting Tables is included in Attachment A to this report. The full report (including selected tables 1-30 and Leveraging Tables A-C) is required quarterly, in the months of February, May, August and November. The tables required monthly include: Tables 1, 4, 6, 10, 11, 11A, 11B, and 16. An End-of-Year Report for the previous year is required in February.

Monthly Low Income Programs Reporting

This Low Income Programs Report includes actual LIEE and CARE results and expenditures for September 2005. *All results reported in this monthly report update and supersede data reported in previous reports.*

2005 Reporting. PG&E is using the most recent measure energy savings by climate zone developed in the Joint Utility 2001 LIEE Program Evaluation and the Standardization Team's Cost Effectiveness Report.

Beginning in October 2004, PG&E began to report California Department of Community Services and Development (CSD) Automatic Enrollment results per the Assigned Commissioner's Ruling (ACR) establishing provisions for CARE Automatic Enrollment, dated May 5, 2004. Automatic Enrollment expenditures are reported as a line item in Table 6. PG&E, San Diego Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company developed Table 10.1 to fulfill the ACR's other automatic enrollment reporting criteria. Table 10.1 is filed as part of PG&E's regular quarterly Low Income Programs reports.

Customer Eligibility. In March 2003, the Joint Utilities updated and revised the penetration rate calculation methodology in compliance with D.02-07-033 and ACR 12/27/02, as described in previous reports.

The Joint Utilities updated their annual customer eligibility estimations as required in a June 24, 2004 Commission Scoping Memo and filed these new annual estimates of CARE-eligible customers on October 15, 2004. Revised estimates were filed on December 28, 2004. These new estimates are being used by the Joint Utilities in their 2005 filings. As a result of this demographic adjustment, the estimated CARE-eligible population in PG&E's service territory has increased and PG&E's CARE penetration

rates have decreased and are thus not comparable to penetration rates reported before 2005.

Low Income Program Highlights

CARE Automatic Enrollment. In October and November 2003, PG&E began to exchange data regarding low income qualified customers with the Turlock and Modesto Irrigation Districts (TID and MID). PG&E provides natural gas in the TID and MID electric service areas. PG&E automatically enrolls qualified low income customers served by the two irrigation districts into CARE. PG&E also provides CARE customer data on shared customers to TID and MID so that these customers can be enrolled in their programs.

PG&E is currently in discussion with the Sacramento Municipal Utility District (SMUD) about exchanging data to automatically enroll low income qualifying SMUD customers that receive gas service from PG&E. PG&E currently exchanges data with Southern California Electric Company and Southern California Gas Company to automatically enroll their CARE customers who also receive PG&E service.

On May 5, 2004, the ACR on Automatic Enrollment authorized that Automatic Enrollment between the utilities and CSD be implemented. PG&E received three batches of CSD Automatic Enrollment customers from Energy Division during 2004. A total of 21,835 customers were automatically enrolled in CARE in 2004. PG&E received its first 2005 file of CSD Automatic Enrollment customers from Energy Division at the end of July. Of the 40,488 Low Income Energy Assistance Program (LIHEAP) customer records provided, 4,142 had non-active or ineligible PG&E accounts and 32,364 customers were already on PG&E's CARE rate. In early August, PG&E mailed Commission-authorized opt-out letters to the remaining 3,982 active non-CARE accounts. At the end of the 30-day waiting period, no customers had opted out, 437 had enrolled in CARE through other sources, and 284 accounts became ineligible. The remaining 3,261 customers were automatically enrolled in CARE.

D.05-04-052 ordered the utilities to create a new application for migrant farmworker housing centers (MFHCs), and to use their best efforts to begin to enroll all residents of these California Office of Migrant Services (OMS) and other non-profit managed migrant centers into the CARE program, in compliance with Assembly Bill 868. PG&E has worked with the other utilities to consistently revise its agricultural housing CARE applications and has filed its new MFHC and revised agricultural housing applications by advice letter filing with the Commission. PG&E has already automatically enrolled the 22 OMS centers in its service area with the new MFHC application. Additionally, PG&E is working in the community to seek and enroll any other qualifying non-profit-run MFHCs.

LIEE Leveraging

Currently, PG&E has contracts with LIHEAP agencies that are not working in PG&E's LIEE program. PG&E is leveraging with these LIHEAP agencies to install PG&E Energy Star refrigerators in PG&E electric homes where the LIHEAP contractors have installed all other measures under the State Weatherization Program.

PG&E provides a list of all residential customers to the contractors. From this list, the contractors can tell if the customer is on the CARE rate and if they have received LIEE services in the past. With this information, the contractors are better able to market to the community, e.g., contacting only those customers who have not received LIEE services in the past.

On a daily basis, contractors are provided information about customers who have requested LIEE services (referrals). Each home that receives LIEE services where the customer is not on the CARE rate is then signed up for the CARE discount. This month 6,802 LIEE participants were enrolled in CARE.

LIEE program materials are provided in seven languages: English, Spanish, Vietnamese, Chinese, Russian, Korean and Hmong.

In addition, PG&E continues to combine its LIEE and CARE outreach activities in order to leverage low income outreach efforts and provide PG&E low income customers with the knowledge and tools to access all of PG&E's free energy services.

Attachment A
Rapid Deployment Monthly Reporting Tables

Table 1 – LIEE Program Expenses

Table 4 – LIEE Measure Installations

Table 6 – CARE Program Expenses

Table 10 – CARE Enrollment, Recertification and Attrition

Table 11– CARE Standard Random Verification Results

Table 11A – CARE Random Verification Results for Capitation

Table 11B – Combined CARE Standard Random Verification Results

Table 16 – CARE Participation – Combined Rural and Urban

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 1 - LIEE Program Expenses - PG&E - September 2005												
2		Current Month Total ⁵			YTD Total ⁶			Budget ⁵			%YTD / Budget		
3	LIEE Program	Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas	Combined
4													
5	Energy Efficiency												
6	- Gas Appliances	18,022	323,229	341,251	139,618	2,033,533	2,173,151	0	3,772,000	3,772,000	0.0%	53.9%	57.6%
7	- Electric Appliances	2,124,753	0	2,124,753	15,930,830	0	15,930,830	30,370,000	0	30,370,000	52.5%	0.0%	52.5%
8	- Weatherization	294,470	883,410	1,177,880	2,346,345	7,039,033	9,385,378	3,920,177	11,760,531	15,680,708	59.9%	59.9%	59.9%
9	- Outreach and Marketing	253,965	108,842	362,807	1,868,410	800,750	2,669,160	3,394,300	1,454,700	4,849,000	55.0%	55.0%	55.0%
10	- In Home Energy Education	273,222	117,095	390,317	1,957,855	839,081	2,796,936	3,394,300	1,454,700	4,849,000	57.7%	57.7%	57.7%
11	- Education Workshops (EELJ)	0	0	0	0	0	0	7,000	3,000	10,000	0.0%	0.0%	0.0%
12	Energy Efficiency TOTAL	2,964,432	1,432,576	4,397,008	22,243,064	10,712,397	32,955,461	41,085,777	18,444,931	59,530,708	54.1%	58.1%	55.4%
13	Pilots												
14	Pilot	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
15	Pilots TOTAL	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
16	LIHEAP Leveraging	69,505	0	69,505	393,805	0	393,805	1,000,000	0	1,000,000	39.4%	0.0%	39.4%
17	Training Center	11,334	4,857	16,191	158,506	67,931	226,437	280,000	120,000	400,000	56.6%	56.6%	56.6%
18	Inspections	142,354	61,009	203,363	1,262,018	540,865	1,802,883	2,546,600	1,091,400	3,638,000	49.6%	49.6%	49.6%
19	Advertising	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
20	M&E Studies	0	0	0	8,115	3,478	11,593	528,500	226,500	755,000	1.5%	1.5%	1.5%
21	Regulatory Compliance	13,368	5,725	19,093	150,012	64,291	214,303	304,640	171,360	476,000	49.2%	37.5%	45.0%
22	Other Administration ¹	115,916	49,679	165,595	2,820,400	1,208,743	4,029,143	6,381,900	2,735,100	9,117,000	44.2%	44.2%	44.2%
23	Indirect Costs ²	0	144,845	144,845	0	1,046,838	1,046,838	0	1,992,701	1,992,701	0.0%	52.5%	52.5%
24	Oversight Costs												
25	- LIAB Start-up	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
26	- LIAB PY 2001	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
27	- LIAB PY 2002	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
28	- LIOB	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%
29	- CPUC Energy Division	2,553	1,094	3,647	17,674	7,575	25,249	24,500	10,500	35,000	72.1%	72.1%	72.1%
30	Total Oversight Costs	2,553	1,094	3,647	17,674	7,575	25,249	24,500	10,500	35,000	72.1%	72.1%	72.1%
31													
32	TOTAL COSTS ³	3,319,462	1,554,944	4,874,406	27,053,598	12,605,280	39,658,878	52,151,917	22,799,791	74,951,708	51.9%	55.3%	52.9%
33	TOTAL PROGRAM COSTS ⁴	3,319,462	1,699,789	5,019,251	27,053,598	13,652,118	40,705,716	52,151,917	24,792,492	76,944,409	51.9%	55.1%	52.9%
34													
35	Notes:												
36	1. Other Administration includes administration contractor and PG&E management.												
37	2. Indirect Costs include NGAT testing, which is not paid out of the LIEE budget.												
38	3. Total Costs exclude NGAT testing which is not part of the LIEE budget.												
39	4. Total Program Costs include NGAT testing.												
40	5. The electric and gas budget is based on the allocation of the authorized budget plus the net unspent electric and gas funds (remaining balancing account balances and interest from PY 2003 and PY 2004 as of June 30, 2005), to the authorized budget line items in compliance with Decision 05-04-052.												
41													
42	6. Decision 05-04-052 issued on April 21, 2005, authorized PG&E's request to use a 70% / 30% electric and gas cost split. The Jan - Sept 2005 monthly expenditures were restated, resulting in a revised electric and gas split in compliance with the decision. At this time, the total electric and gas actual expenditure split will not result in the exact 70/30 percentage allocation since the measure mix consists of components that are 100% gas and 100% electric. At the end of the calendar year, PG&E will adjust the estimated electric and gas percentage split for the actual expenditures associated with non - incentive measures resulting in an effective 70% / 30% split of the total expenditures.												
43													
44													
45													

	B	C	D	E	F	G
2	Table 4 - LIEE Measure Installations - PG&E - September 2005					
3						
4						
5			September			YTD
6			Completed and Expensed (1)	Completed but not Expensed (2)	Initiated but not Expensed (3)	Completed and Expensed
7	Measure	Units	Total	Total	Total	Total
8	Plumbing					
9	- Repair - Gas	Each	112	5	-	648
10	- Replacement - Gas	Each	7	-	-	104
11	- Repair - Electric	Each	-	-	-	-
12	- Replacement - Electric	Each	-	-	-	-
13	Insulation & Space Conditioning					
14	- Cover Plates/Gaskets	Home	2,565	314	12,203	23,358
15	- Evaporative Cooler/ Air Cond. Coils	Each	261	49	956	2,734
16	- HVAC Air Filter Replacement	Home	-	-	-	-
17	Weatherstripping					
18	- Caulking	Home	2,577	311	9,885	23,550
19	- Door Weatherstripping	Home	2,561	315	10,137	22,630
20	- Attic Access Weatherstripping	Home	889	126	3,143	8,089
21	- Attic Insulation	Home	266	45	1,253	1,954
22	- Water Heater Blanks	Each	516	66	4,492	4,547
23	- Low Flow Showerhead	Home	2,866	329	5,303	24,800
24	- Minor House Repairs	Home	2,531	398	7,955	22,407
25	Water Heating Savings					
26	- Water Heater Pipe Wrap	Home	65	2	1,317	510
27	- Faucet Aerators	Home	3,327	379	10,437	28,755
28						
29	Miscellaneous Measures					
30	- Miscellaneous Measures	Each	-	-	-	-
31	Portable/Permanent Evaporative Coolers					
32	- Portable/Permanent Evaporative Coolers	Each	96	28	865	648
33	- Permanent Evaporative Coolers	Each	-	-	-	-
34	Compact Fluorescent Lights					
35	- Compact Fluorescent Lights	Home	7,842	11,765	3	31,989
36	- Compact Fluorescents Hard Wired Pools	Home	794	112	3,171	4,422
37	Refrigerators					
38	- Refrigerators (Cofree)	Each	1,741	372	8,516	15,774
39	- Refrigerators (Cofree)	Each	-	-	24	1
40	- Air Conditioner Filter - Room (CoPay)	Each	-	-	1	-
41	- Air Conditioner Replacement - Central	Each	-	-	-	-
42	- Filter - Rapid Deployment	Each	-	-	-	-
43	- Air Conditioner Replacement - Room	Each	85	17	388	612
44	- Air Conditioner Replacement - Central	Each	2	-	-	11
45	- Duct Sealing and Repair	Home	-	-	-	-
46	- Whole House Fans	Each	-	-	-	-
47	- Water Heater Replacement - Gas	Each	3	2	-	29
48	- Water Heater Replacement - Electric	Each	-	-	-	-
49	- Set-back Thermostats	Each	-	-	-	-
50	- Evaporative Cooler Maintenance	Each	-	-	-	-
51	Energy Education					
52	- Outreach & Assessment	Home	4,218	13,064	-	34,791
53	- In-Home Education	Home	4,218	13,064	-	34,791
54	- Education Workshops Participants	Home	-	-	-	-
55	HomeSaver Survey					
56	- Total Number of Homes Treated	Home	4,218	13,064	-	34,791
57	- Total Number of Homes Weatherized	Home	4,660	405	85	30,189
58						
59	Notes					
60	(1) Expensed in the calendar month regardless of when installed					
61	(2) Completed in any month, but not yet expensed					
62	(3) Initiated in any month but not yet completed or expensed					
63						

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 6 - CARE Program Expenses - PG&E - September 2005												
2		Current Month Total			YTD Total			Budget			%YTD / Budget		
3	CARE Program	Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas	Combined	Electric	Gas	Combined
4													
5	Outreach												
6	- Capitation Fees	7,675	4,133	11,808	85,504	46,040	131,544	545,020	154,980	700,000	15.69%	29.71%	18.79%
7	- Other Outreach	487,922	262,727	750,650	1,444,115	777,600	2,221,715	2,296,870	653,130	2,950,000	62.87%	119.06%	75.31%
8	- Mass Media Advertising	-37	-20	-56	21,528	11,592	33,120	155,720	44,280	200,000	13.82%	26.18%	16.56%
9	Total Outreach	495,561	266,840	762,401	1,551,146	835,233	2,386,379	2,997,610	852,390	3,850,000	51.75%	97.99%	61.98%
10	Automatic Enrollment	548	295	844	5,073	2,732	7,804	116,790	33,210	150,000	4.34%	8.22%	5.20%
11	Processing/ Certification/Verification	81,591	43,934	125,525	724,686	390,216	1,114,902	1,635,060	464,940	2,100,000	44.32%	83.93%	53.09%
12	Billing System / Programming	2,518	1,356	3,874	27,902	15,024	42,926	116,790	33,210	150,000	23.89%	45.24%	28.62%
13	Pilots												
14	Outreach Pilot	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
15	- Pilot (B)	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
16	- Pilot (C)	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
17	Total Pilots	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
18	Needs Assessment	0	0	0	0	0	0	379,178	107,822	487,000	0.00%	0.00%	0.00%
19	Regulatory Compliance	3,754	2,022	5,776	42,228	22,738	64,966	132,362	37,638	170,000	31.90%	60.41%	38.22%
20	Other Administration	19,556	10,530	30,086	148,860	80,156	229,016	350,370	99,630	450,000	42.49%	80.45%	50.89%
21	Indirect Costs	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
22	Oversight Costs												
23	- LIAB Start-up	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
24	- LIAB PY Past Year	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
25	- LIOB	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
26	- CPUC Energy Division	5,531	2,978	8,509	25,206	13,572	38,778	77,860	22,140	100,000	32.37%	61.30%	38.78%
27	Total Oversight Costs	5,531	2,978	8,509	25,206	13,572	38,778	77,860	22,140	100,000	32.37%	61.30%	38.78%
28													
29	TOTAL PROGRAM COSTS	609,060	327,956	937,016	2,525,101	1,359,670	3,884,771	5,806,020	1,650,980	7,457,000	43.49%	82.36%	52.10%
30													
31	CARE Rate Discount ²	21,211,247	3,251,823	24,463,070	170,297,273	49,613,416	219,910,688	241,573,465	62,231,535	303,805,000	70.50%	79.72%	72.39%
32	Service Establishment Charge Discount	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
33	Merger Credit Refund Adjustment	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
34													
35	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS ²	21,820,307	3,579,779	25,400,086	172,822,374	50,973,086	223,795,459	247,379,485	63,882,515	311,262,000	69.86%	79.79%	71.90%
36	Avoided Surcharges ²												
37													
38	Notes:												
39	1. Adjustments to previous months are reflected in the YTD column; therefore, YTD may not equal the previous YTD plus current month.												
40	2. The 1 cent and 3 cent surcharge exemptions are no longer separate from the CARE Rate Discount												

	A	B	C	D	E	F	G	H	I	J	K
1	TABLE 10										
2	CARE Enrollment, Recertification, and Attrition - PG&E - September 2005										
3		Gross Enrollment From Automatic Enrollment ¹	Gross Enrollment From Capitation ²	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Gross Current Month Enrolled B+C+D	Gross Enrollment From Recertification	Total Gross Enrollment E+F	Attrition (Drop Offs)	Net Enrollment G-H	Adjusted Net Enrollment = Net Enrollment - Recertification I - F	Total CARE Participants
4	December-04										903,217
5	January	0	816	14,845	15,661	10,816	26,477	15,259	11,218	402	903,619
6	February	0	1,048	14,032	15,080	14,221	29,301	17,773	11,528	-2,693	900,926
7	March	0	882	18,897	19,779	23,511	43,290	4,822	38,468	14,957	915,883
8	April	1,324	1,048	18,663	21,035	20,590	41,625	7,675	33,950	13,360	929,243
9	May	0	2,112	8,191	10,303	14,769	25,072	17,150	7,922	-6,847	922,396
10	June	169	2,542	10,592	13,303	40,420	53,723	8,008	45,715	5,295	927,691
11	July	6,590	1,286	10,892	18,768	80,672	99,440	15,401	84,039	3,367	931,058
12	August	0	984	15,203	16,187	100,809	116,996	13,073	103,923	3,114	934,172
13	September	4,575	1,437	29,130	35,142	72,676	107,818	15,096	92,722	20,046	954,218
14	October			0			0		0	0	
15	November			0			0		0	0	
16	December			0			0		0	0	
17	Totals	12,658	12,155	140,445	165,258	378,484	543,742	114,257	429,485	51,001	954,218
18											
19	Note 1: Includes DCSD Automatic Enrollment.										
20	Note 2: This table reflects gross enrollments in the given month. Capitation expenses related to these enrollments may lag and therefore not be posted until the following month.										

	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Random Verification Results - PG&E - September 2005								
2		Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response)	# of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
3									
4	January-05	903,619	1,147	0.13%	621	1	622	54.23%	0.07%
5	February-05	900,926	1,295	0.14%	667	0	667	51.51%	0.07%
6	March-05	915,883	1,972	0.22%	934	2	936	47.46%	0.10%
7	April-05	929,243	2,105	0.23%	1,265	1	1,266	60.14%	0.14%
8	May-05	922,396	1,628	0.18%	972	0	972	59.71%	0.11%
9	June-05	927,691	4,128	0.44%	1,627	1	1,628	39.44%	0.18%
10	July-05	931,058	1,555	0.17%					
11	August-05	934,172	2,378	0.25%					
12	September-05	954,218	3,030	0.32%					
13	October-05	0		0.00%					
14	November-05	0		0.00%					
15	December-05	0		0.00%					
16	Total For 2005	954,218	19,238	2.02%	6,086	5	6,091	49.62%	0.64%

17	Table 11A - CARE Random Verification Results for Capitation - PG&E - September 2005								
18									
19									
20									

		Total Capitation Enrollment	# of Request to Verify	% of Outreach Total	# of Participants Dropped (Due to no response)	# of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Capitation Population
21									
22									
23	January-05	816	221	27.08%	145	1	146	66.06%	17.89%
24	February-05	1,048	197	18.80%	114	0	114	57.87%	10.88%
25	March-05	882	135	15.31%	57	1	58	42.96%	6.58%
26	April-05	1,048	111	10.59%	59	0	59	53.15%	5.63%
27	May-05	2,112	225	10.65%	122	0	122	54.22%	5.78%
28	June-05	2,542	200	7.87%	162	0	162	81.00%	6.37%
29	July-05	1,286	113	8.79%					
30	August-05	984	195	19.82%					
31	September-05	1,437	115	8.00%					
32	October-05			0.00%					
33	November-05			0.00%					
34	December-05			0.00%					
35	Total For 2005	12,155	1,512	12.44%	659	2	661	60.70%	5.44%

36

37 Notes:

38 Participants are given 90 days to respond to requests for verification, therefore dropped data will always lag by 90 days.

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	A	B	C	D	E	F	G	H	I
1	Table 11B - Combined CARE Standard Random Verification Results - PG&E - September 2005								
2									
3		Total Capitation and CARE Population	Total # Requested to Verify	% of Population Total	Total # of Participants Dropped (Due to no response)	Total # of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
4									
5	January-05	903,619	1,368	0.15%	766	2	768	56.14%	0.08%
6	February-05	900,926	1,492	0.17%	781	0	781	52.35%	0.09%
7	March-05	915,883	2,107	0.23%	991	3	994	47.18%	0.11%
8	April-05	929,243	2,216	0.24%	1,324	1	1,325	59.79%	0.14%
9	May-05	922,396	1,853	0.20%	1,094	0	1,094	59.04%	0.12%
10	June-05	927,691	4,328	0.47%	1,789	1	1,790	41.36%	0.19%
11	July-05	931,058	1,668	0.18%	0	0	0	0.00%	0.00%
12	August-05	934,172	2,573	0.28%	0	0	0	0.00%	0.00%
13	September-05	954,218	3,145	0.33%	0	0	0	0.00%	0.00%
14	October-05								
15	November-05								
16	December-05								
17	Total For 2005	954,218	20,750	2.17%	6,745	7	6,752	50.52%	0.71%
18									
19	Notes:								
20	Participants are given 90 days to respond to requests for verification, therefore dropped data will always lag by 90 days.								

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	A	B	E	F	G	H
1	SUMMARY TABLE 16					
2	CARE PARTICIPATION - COMBINED RURAL & URBAN - PG&E - SEPTEMBER 2005					
3	2005	Estimated Eligible	Total Enrolled by Month	YTD Enrolled	Total # of CARE Participants	Penetration Rate
4	January	1,283,879	26,477	26,477	903,619	70.38%
5	February	1,283,879	29,301	55,778	900,926	70.17%
6	March	1,283,879	43,290	99,068	915,883	71.34%
7	April	1,283,879	41,625	140,693	929,243	72.38%
8	May	1,283,879	25,072	165,765	922,396	71.84%
9	June	1,283,879	53,723	219,488	927,691	72.26%
10	July	1,283,879	99,440	318,928	931,058	72.52%
11	August	1,283,879	116,996	435,924	934,172	72.76%
12	September	1,283,879	107,818	543,742	954,218	74.32%
13	October					
14	November					
15	December					
16	Enrolled numbers are gross, and include newly enrolled customers and recertified customers. Therefore, column E (Monthly Enrollment) cannot simply be added to past month's column G (Total Number) to calculate next month's total number.					
17						
18						
19						