

December 21, 2007

Hazlyn Fortune
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Area 4-A
San Francisco, CA 94102-3214

Re: Seventy-Ninth Status Report of Pacific Gas and Electric Company on the Results of Its Low Income Energy Efficiency and CARE Program Efforts In Compliance With Ordering Paragraph 17 of Decision 01-05-033, Issued May 7, 2001

Dear Ms. Fortune:

In accordance with Ordering Paragraph 17 of Decision 01-05-033, the direction of Administrative Law Judge Gottstein at the July 11 and 28, 2001 status conferences, and the agreements reached between the utilities and the Energy Division on the format and content of the tables, Pacific Gas and Electric Company submits its attached seventy-ninth monthly status report on the results of its Low Income Energy Efficiency and CARE program efforts, showing results through November 2007.

The Joint Utilities, the Energy Division and the Division of Ratepayer Advocates worked together to update and streamline the reporting tables beginning with the January 2007 results. We are submitting the November report to the Energy Division and providing a notice of availability and courtesy copy to the service list in R.07-01-042, based on the directions given by Administrative Law Judge Malcolm to PG&E on March 21, 2007 at 3:24 p.m.

Very truly yours,

/s/

DANIEL F. COOLEY
Attorney

DFC:pjd

cc: ALJ Kim Malcolm
Sarita Sarvate
Mariana Campbell
Donna L. Wagoner
All Parties on Official Service List for R.07-01-042

Enclosures

PG&E Low Income Programs Monthly Report for November 2007

This Low Income Programs Monthly Report complies with Ordering Paragraphs 14 and 17 of Decision (D.) 01-05-033, requiring the utilities to comply with reporting and program evaluation requirements previously established for the California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs, including the reporting of costs and effects from these programs on an annual basis using the Reporting Requirements Manual. Reporting categories are consistent with the definitions contained in the Reporting Requirements Manual filed on January 10, 2002, as revised with Energy Division, following the February 21, 2007 public workshop. Additionally, utilities are required to file regular monthly status reports on the results of their Low Income Programs.

A complete listing of the Low Income Programs Reporting Tables is included in Attachment A to this report.

Monthly Low Income Programs Reporting

This Low Income Programs Report includes actual LIEE and CARE results and expenditures through November 2007. *All results reported in this monthly report update and supersede data reported in previous reports.*

2007 Reporting. D.06-12-038 authorized PG&E's CARE and LIEE programs and budgets for 2007-2008. The authorized CARE administration budget is \$7.7 million for 2007 (plus \$287,500 for PG&E's 2007 Cooling Center Pilot Program) and \$7.4 million for 2008. The authorized LIEE program budget is \$77.7 million per year, plus any unspent carryover from previous years.

The Joint Utilities, the Energy Division and the Division of Ratepayer Advocates worked together on a proposal to update and streamline low income reporting tables for 2007. Some of the previous reporting tables were specific to California State Senate Bill X1-5, enacted in 2001, which required Low Income Rapid Deployment Program funding restrictions and criteria that are no longer relevant to the current programs. Additionally, there have been many changes to the low income programs since 2001 that were not adequately represented in program reports.

D.06-12-038, Ordering Paragraph 9, specified that the Joint Utilities should collaborate with the Energy Division on reporting and comply with reporting requirements set forth by the Energy Division. The Joint Utilities, in consultation with the Energy Division and the Division of Ratepayer Advocates, are using the new reporting criteria agreed to in a November 8, 2006 conference call, beginning with the January 2007 report submitted February 21, 2007. A public workshop to discuss low income program reporting was held at the California Public Utilities Commission (Commission) on February 21, 2007. Workshop participants reviewed and reached consensus on the LIEE monthly reports and reporting categories.

PG&E is using the most recent measure energy savings by climate zone developed in the

Joint Utility 2001 LIEE Program Evaluation and the Standardization Team's Cost Effectiveness Report for all measures where these are available. For measures not included in the program year (PY) 2001 Evaluation, PG&E is using the best data available from the Database of Energy Efficiency Resources (DEER) or other sources. An impact evaluation of the PY2005 LIEE program is currently underway.

Customer Eligibility. In March 2003, the Joint Utilities updated and revised the penetration rate calculation methodology in compliance with D.02-07-033 and Assigned Commissioner's Ruling (ACR) dated December 27, 2002, as described in previous reports.¹

To qualify for the CARE and LIEE programs, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044.

The Joint Utilities updated their annual customer eligibility estimations as required in a June 24, 2004 Commission Scoping Memo and filed these new annual estimates of the number of CARE-eligible customers in 2007 on October 15, 2006 (as later authorized going forward by D.06-12-038, Ordering Paragraph 10). PG&E uses these new eligibility estimates in these 2007 reports. As a result of this annual demographic adjustment, the estimated CARE and LIEE-eligible populations in PG&E's service area have both increased. As a result of the increase in eligible population, PG&E's 2007 CARE and LIEE penetration rates have decreased slightly from the penetration rate reported at the end of 2006 and are thus not comparable to penetration rates reported for 2006.

On May 1, 2007, the Commission issued its annual update to the CARE and LIEE program income guidelines effective June 1, 2007 through May 31, 2008. PG&E has incorporated the new CARE and LIEE income guidelines into its tariffs and all program materials, as described in Advice Letter 3052-E on May 14, 2007.

Low Income Program Highlights

CARE Program Updates

On June 1, 2007, PG&E implemented the following CARE Program changes:

- Revised Income Guidelines.
- Implemented Categorical Enrollment and four-year certification for fixed-income customers as authorized in D.06-12-038.

¹ The *Joint Utility Methodology for Calculating CARE Penetration* (February 6, 2002) and the *Joint Utility CARE Eligibility Update* (February 21, 2003) can be found as Attachments A and B in PG&E's *Eighteenth Annual Progress Report to the California Public Utilities Commission on the California Alternate Rates for Energy (CARE) Program, January 1, 2006-December 31, 2006*, submitted April 30, 2007.

- Utilized a single application for the CARE and FERA Programs as required by the Commission in Assembly Bill (AB) 2576 enacted in 2006.

CARE Program Automatic Enrollment

PG&E currently exchanges data with Southern California Edison Company (SCE) and Southern California Gas Company (SCG) to automatically enroll their CARE customers who also receive PG&E service. PG&E also participates in data exchanges regarding qualified low income customers with the Sacramento Municipal Utility District (SMUD). PG&E provides natural gas in the SMUD electric service area and will automatically enroll qualified low income customers served by SMUD into CARE.

CARE Program Outreach in November

PG&E's CARE Program rolled out multiple outreach direct mailings to increase enrollment of eligible customers:

- HB Direct Mail: 700,000 English/Spanish executive sponsored direct mail pieces were sent to selected customers in PG&E database.
- Zip Code Direct Mail: 200,000 English/Spanish direct mail pieces were sent to customers in selected zip codes.
- Free Medical Clinics Direct Mail: 20,000 English/Spanish applications were distributed after PG&E's CARE Program contacted over 300 free medical clinics asking if they would make CARE applications available to their clients.
- PEV Direct Mail: 2,655 English/Spanish direct mail pieces were sent to customers who failed to respond with proof of income to post-enrollment verification a year ago.
- RDM Direct Mail: 19,938 English/Spanish direct mail pieces were sent to customers who failed to recertify.

The CARE Program participated in outreach events in San Francisco, San Jose, Stockton, Livermore, and Sacramento where program representatives were available to answer questions and help customers enroll in the program.

Low Income Energy Efficiency Program

PG&E contracts directly with both community based organizations and private contractors who provide a wealth of experience in the communities they serve. PG&E currently has 17 installation contractors and three appliance contractors who serve 48 counties and over 70,000 square miles in PG&E's service area.

PG&E has eight contracts with Low Income Home Energy Assistance Program (LIHEAP) agencies that are not working within PG&E's LIEE program. PG&E is coordinating with these LIHEAP agencies to install ENERGY STAR[®] refrigerators in

homes receiving PG&E electric service where the LIHEAP contractors have installed all other measures under the State Weatherization Program. This allows both the LIEE and LIHEAP programs to leverage their resources and help additional low income homes.

PG&E and its contractors use PG&E's Energy Partners Online database (EPO) for LIEE activities. The database shows which customers received LIEE services, what year they were provided, and which customers are participating in CARE. With this information, the contractors are better able to market to the community, e.g., contacting only those customers who have not received LIEE services in the past.

Through EPO, contractors are provided information about customers who have requested LIEE services (referrals). Each home that receives LIEE services where the customer is not on the CARE rate is then signed up for the CARE discount. In the month of November, 3,250 LIEE participants were enrolled in CARE.

LIEE program materials are provided in seven languages: English, Spanish, Vietnamese, Chinese, Russian, Korean, and Hmong.

In addition, PG&E continues to combine its LIEE and CARE outreach activities in order to leverage low income outreach efforts and provide PG&E low income customers with the knowledge and tools to access all of PG&E's free energy services.

Attachment A
Low Income Programs Monthly Reporting Tables

LIEE Tables

Table 1L – LIEE Program Expenses

Table 2L – LIEE Measure Installations & Savings

Table 3L – Average Bill Savings per Treated Home

Table 4L – LIEE Homes Treated by County

Table 5L – LIEE Customer Summary

CARE Tables

Table 1C – CARE Program Expenses

Table 2C – CARE Enrollment, Recertification, Attrition, and Penetration

Table 3C – CARE Standard Random Verification Results

Table 4C – CARE Enrollment by County

Table 5C – CARE Capitation Contractors

Table 6C – CARE Participants as of Month-End

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Table 1L - LIEE Program Expenses - PG&E													
2	Through November 30, 2007													
3	Authorized Budget ^[1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent Year to Date				
4	LIEE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
5	Energy Efficiency													
6	Gas Appliances	-	7,274,958	7,274,958	-	668,434	668,434	-	5,671,006	5,671,006	-	78.0%	78.0%	
7	Electric Appliances	34,271,163	-	34,271,163	3,208,085	-	3,208,085	23,965,910	-	23,965,910	69.9%	-	69.9%	
8	Weatherization	3,724,290	11,172,871	14,897,161	467,020	1,401,061	1,868,081	4,028,675	12,086,026	16,114,701	108.2%	108.2%	108.2%	
9	Outreach and Assessment	3,591,638	1,539,274	5,130,912	390,605	167,402	558,007	2,949,242	1,263,961	4,213,203	82.1%	82.1%	82.1%	
10	In Home Energy Education	4,243,478	1,818,634	6,062,112	458,714	196,591	655,305	3,757,370	1,610,302	5,367,672	88.5%	88.5%	88.5%	
11	Education Workshops	280,000	120,000	400,000	-	-	-	2,984	1,279	4,263	1.07%	1.07%	1.07%	
12	Pilot - Tankless Water Heaters	-	50,000	50,000	-	-	-	-	20,664	20,664	-	41.3%	41.3%	
13	Energy Efficiency TOTAL	46,110,569	21,975,737	68,086,306	4,524,424	2,433,488	6,957,912	34,704,181	20,653,238	55,357,419	75.3%	94.0%	81.3%	
14														
15	Training Center	259,700	111,300	371,000	19,658	8,425	28,083	193,277	82,833	276,110	74.4%	74.4%	74.4%	
16	Inspections	2,798,341	1,199,289	3,997,630	124,260	53,254	177,514	2,433,848	1,043,078	3,476,926	87.0%	87.0%	87.0%	
17	Marketing	-	-	-	-	-	-	-	-	-	-	-	-	
18	M&E Studies	171,150	73,350	244,500	-	-	-	-	-	-	-	-	-	
19	Regulatory Compliance	178,500	76,500	255,000	7,563	3,241	10,804	74,223	31,810	106,033	41.6%	41.6%	41.6%	
20	General Administration	5,387,256	2,308,824	7,696,080	340,000	145,715	485,715	3,819,015	1,636,720	5,455,735	70.9%	70.9%	70.9%	
21	CPUC Energy Division	39,900	17,100	57,000	-	-	-	10,673	4,574	15,247	26.7%	26.7%	26.7%	
22														
23	TOTAL PROGRAM COSTS	54,945,416	25,762,100	80,707,516	5,015,905	2,644,123	7,660,028	41,235,217	23,452,253	64,687,470	75.0%	91.0%	80.2%	
24	Funded Outside of LIEE Program Budget													
25	Indirect Costs	-	-	-	29,125	12,482	41,607	520,561	223,067	743,628	-	-	-	
26														
27	NGAT Costs	-	2,837,000	2,837,000	-	369,229	369,229	-	2,326,380	2,326,380	-	82.0%	82.0%	
28														
29	^[1] Table 3 and Ordering Paragraph #15, respectively, of D.06-12-038 authorized \$77,733,500 for PY07 LIEE budget and the carryover of prior years' unspent funds. The carryover was \$2,974,016.													

	A	B	C	D	E	F	G
1	Table 2L - LIEE Measure Installations & Savings						
2	Pacific Gas & Electric						
3	Through November 30, 2007						
4	Measures	Units	Expensed for Month	Expensed Installations Year to Date			
5			Quantity Installed	Quantity Installed	kWh (Annual)^[1]	kW (Annual)^[2]	Therms (Annual)
6	Furnaces						
7	- Repair - Gas	Each	171	1,257	-	-	50,672
8	- Replacement - Gas (Dual Pack)	Each	51	426	-	-	29,218
9	- Repair - Electric	Each					
10	- Replacement - Electric	Each					
11	Infiltration & Space Conditioning						
12	- Outlet cover plate gaskets	Home	4,258	34,845	28,641	5	9,594
13	- Duct Testing	Home					
14	- Duct Sealing	Home	163	1,470	9,716	19	12,658
15	- Evaporative Coolers	Each	151	1,842	704,857	1,093	-
16	- Evaporative Cooler Maintenance	Each					
17	- Evaporative Cooler/Air Cond. Covers	Each	267	2,906	1,474	0	6,813
18	- A/C Replacement - Room	Each	93	930	223,154	346	-
19	- A/C Replacement - Room (landlord)	Each		1	302	0	-
20	- A/C Replacement - Central	Each	10	46	15,164	24	-
21	- A/C Replacement - Central (landlord)	Each					
22	- A/C Tune-up - Central	Each					
23	- A/C Services - Central	Each					
24	- Heat Pump	Each					
25							
26	Weatherization						
27	- Attic Insulation	Home	370	3,162	99,124	18	131,545
28	- Attic Access Weatherization	Home	1,737	14,269	5,668	1	11,925
29	- Weatherstripping - Door	Home	4,199	34,070	79,550	14	76,414
30	- Caulking	Home	4,354	35,242	82,705	15	94,034
31	- Minor Home Repairs ^[5]	Home	4,519	38,049	238,403	43	231,980
32							
33	Water Heater Savings						
34	- Water Heater Blanket	Home	1,060	9,477	48,641	7	99,540
35	- Low Flow Showerhead	Home	3,190	28,248	117,463	18	211,067
36	- Water Heater Replacement - Gas	Each	24	189	-	-	4,082
37	- Water Heater Replacement - Electric	Each	-	-	-	-	-
38	- Tankless Water Heater - Gas	Each					
39	- Tankless Water Heater - Electric	Each					
40	- Water Heater Pipe Wrap	Home	70	887	38,662	6	475
41	- Faucet Aerators	Home	3,584	31,113	59,354	9	95,937
42							
43	Lighting Measures						
44	- CFL	Each	43,691	332,730	7,159,468	888	-
45	- Interior Hard wired CFL fixtures	Each					
46	- Exterior Hard wired CFL fixtures	Each	3,262	29,772	1,059,849	-	-
47	- Torchiere	Each					
48							
49	Refrigerators	Each	2,173	14,595	11,077,026	1,983	-
50	Refrigerators (landlord)	Each	4	22	15,021	3	-
51							
52	Pool Pumps	Each					
53							
54	Pilots						
55	- A/C Tune-up - Central	Home	225	621	121,116	154	-
56	- Interior Hard wired CFL fixtures	Each	6,483	33,166	2,294,490	285	-
57	- Ceiling Fans ^[6]	Each	219	745			
58							
59	Customer Enrollment						
60	- Outreach & Assessment	Home	6,652	54,809	-	-	-
61	- In-Home Education	Home	6,652	54,809	-	-	-
62	- Education Workshops	Participants			-	-	-
63							
64	Total Savings				23,479,849	4,930	1,065,953
65							
66	Homes Weatherized ^[3]	Home	5,093	42,076			
67							
68	Homes Treated ^[4]						
69	- Single Family Homes Treated	Home	4,130	35,929			
70	- Multi-family Homes Treated	Home	1,654	13,586			
71	- Mobile Homes Treated	Home	868	5,294			
72	- Total Number of Homes Treated	Home	6,652	54,809			
73							
74	- Master-Metered Homes Treated	Home	1,022	5,472			
75							
76	^[1] kWh based on 2001 Low Income Impact Evaluation Study, Cost Effectiveness Analysis conducted by Itron, Inc., Cost Effectiveness Analysis Conducted by Standardization Team, updated DEER.						
77	^[2] kW is an estimate using historic PG&E factors.						
78	^[3] Weatherization consists of attic insulation, attic access weatherization, door weatherstripping, caulking and minor home repairs.						
79	^[4] Includes master-metered and non-master-metered homes.						
80	^[5] MHR Measures include: ceiling repair, cover plates repl, door jams, door patch/plate, door repl \$'s (Mat.), doors repl, exhaust fan vent \$'s, ext wall repair, floor repair, foam wall patch, glass repl, glazing compound, int wall repair, lock set, lock set \$'s (Mat.), MHR shop fee, sill repair, specialty glass, specialty glass \$'s, thresholds installed, vent alignment, vent material \$ - AWH, vent repair - AWH,						
81	vent repair - heater, window 7x4, window assembly repl, window assembly replace < 12 sq. ft. per window,						
82	window assembly replace > 12 sq. ft. per window, window sash repair						
83	^[6] The Ceiling Fan savings from the CFLs installed are shown on the CFL measure row. No savings are shown for the reduction in AC use due to fan operation which we hope to measure in next year's measurement and evaluation study.						

	A	B
1	Table 3L - Average Bill Savings per Treated Home	
2	Pacific Gas & Electric	
3	Through November 30, 2007	
4	Year-to-date Installations - Expensed	
5	Annual kWh Savings	23,479,849
6	Annual Therm Savings	1,065,953
7	Lifecycle kWh Savings	316,260,114
8	Lifecycle Therm Savings	11,093,374
9	Current kWh Rate	\$ 0.0974
10	Current Therm Rate	\$ 1.0022
11	Number of Treated Homes	54,809
12	Average 1st Year Bill Savings / Treated Home	\$ 61.22
13	Average Lifecycle Bill Savings / Treated Home	\$ 580.16

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E	F	G
1	Table 4L - LIEE Homes Treated						
2	Pacific Gas & Electric						
3	Through November 30, 2007						
3	County	Eligible Customers			Homes Treated Year to Date		
4		Rural	Urban	Total	Rural	Urban	Total
5	ALAMEDA	16	179,689	179,704	0	5,931	5,931
6	ALPINE	88	9	97	0	0	0
7	AMADOR	6,167	156	6,324	203	0	203
8	BUTTE	51,140	281	51,421	1,599	1	1,600
9	CALAVERAS	9,030	1,061	10,090	252	17	269
10	COLUSA	4,118	110	4,228	87	0	87
11	CONTRA COSTA	1,121	91,912	93,033	3	4,337	4,340
12	EL DORADO	15,972	132	16,104	480	0	480
13	FRESNO	13,215	135,524	148,739	469	4,901	5,370
14	GLENN	5,808	525	6,333	77	4	81
15	HUMBOLDT	31,766	736	32,502	611	6	617
16	KERN	37,339	58,159	95,499	1,076	1,409	2,485
17	KINGS	10,055	201	10,257	495	0	495
18	LAKE	16,065	2,251	18,317	665	42	707
19	LASSEN	258	123	381	0	1	1
20	MADERA	23,280	1,828	25,108	523	0	523
21	MARIN	3,047	22,534	25,580	123	384	507
22	MARIPOSA	1,527	2,800	4,327	2	12	14
23	MENDOCINO	16,934	674	17,608	252	0	252
24	MERCED	15,493	26,858	42,351	326	966	1,292
25	MONTEREY	5,732	44,850	50,582	138	1,297	1,435
26	NAPA	2,862	17,000	19,863	24	440	464
27	NEVADA	13,660	872	14,532	241	0	241
28	PLACER	6,142	20,406	26,548	433	592	1,025
29	PLUMAS	4,262	10	4,272	5	0	5
30	SACRAMENTO	1,098	149,782	150,880	2	2,581	2,583
31	SAN BENITO	5,724	251	5,975	332	0	332
32	SAN BERNARDINO	361	1	362	0	0	0
33	SAN FRANCISCO	0	143,194	143,194	0	5,634	5,634
34	SAN JOAQUIN	14,367	78,154	92,520	199	1,681	1,880
35	SAN LUIS OBISPO	35,622	320	35,942	616	1	617
36	SAN MATEO	1,534	57,861	59,395	30	1,023	1,053
37	SANTA BARBARA	9,424	9,523	18,947	114	169	283
38	SANTA CLARA	3,253	128,614	131,866	132	4,044	4,176
39	SANTA CRUZ	9,416	22,654	32,070	71	761	832
40	SHASTA	10,923	20,222	31,146	238	389	627
41	SIERRA	361	0	361	0	0	0
42	SISKIYOU	27	0	27	0	0	0
43	SOLANO	2,860	38,697	41,557	117	680	797
44	SONOMA	15,452	37,918	53,370	273	1,316	1,589
45	STANISLAUS	11,436	50,707	62,143	881	1,859	2,740
46	SUTTER	16,549	143	16,692	859	2	861
47	TEHAMA	14,305	440	14,746	253	6	259
48	TRINITY	884	2	886	0	0	0
49	TULARE	6,701	1,234	7,935	373	30	403
50	TUOLUMNE	11,965	381	12,347	362	0	362
51	YOLO	15,020	21,762	36,782	362	370	732
52	YUBA	15,635	19	15,655	625	0	625
53	Total	498,015	1,370,582	1,868,598	13,923	40,886	54,809

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Table 5L - LIEE Customer Summary																
2	Pacific Gas & Electric																
3	Through November 30, 2007																
4		Gas & Electric				Gas Only				Electric Only				Total			
5	Month	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
6	January 2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	February 2007	1,743	52,817	470,641	100.7	67	3,550	2,115	0.4	297	-	107,180	27.9	2,107	56,367	579,936	129
8	March 2007	5,261	145,718	1,769,941	360.7	474	16,334	4,003	0.7	838	-	467,634	130.2	6,573	162,052	2,241,578	492
9	April 2007	9,604	247,548	3,287,771	644.6	1,086	32,275	7,736	1.3	1,473	-	849,257	210.3	12,163	279,823	4,144,764	856
10	May 2007	13,874	345,474	5,545,237	1,006.8	1,524	42,959	12,780	2.0	2,135	-	1,379,285	316.5	17,533	388,432	6,937,302	1,325
11	June 2007	18,116	438,922	7,388,146	1,401.6	2,121	55,674	16,790	2.7	2,738	-	1,779,677	440.1	22,975	494,597	9,184,613	1,844
12	July 2007	22,251	525,823	9,229,487	1,781.0	2,930	73,621	26,235	4.2	3,602	-	2,305,793	574.8	28,783	599,444	11,561,514	2,360
13	August 2007	26,746	624,155	11,296,519	2,215.5	3,623	87,876	35,882	5.7	4,513	-	2,976,778	759.7	34,882	712,031	14,309,179	2,981
14	September 2007	31,238	707,997	13,418,008	2,646.2	4,293	99,385	49,269	7.8	5,498	-	3,559,214	940.9	41,029	807,381	17,026,490	3,595
15	October 2007	36,579	822,189	15,915,758	3,159.6	5,168	117,736	64,526	10.4	6,410	-	4,165,875	1,106.3	48,157	939,924	20,146,158	4,276
16	November 2007	41,627	930,227	18,581,306	3,676.1	5,867	135,726	38,582	6.2	7,315	-	4,859,962	1,247.2	54,809	1,065,953	23,479,849	4,930
17	December 2007																
18	Figures for each month are Year To Date (YTD). December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2L.																
19																	
20	Note:	This table was proposed in May 2007. The February 2007 and March 2007 data may not match the Bill Savings Report for those months because of minor changes in data in the following months.															
21																	

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 1C - CARE Program Expenses - PG&E												
2	Through November 30, 2007												
3		Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
4	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
5	Outreach ^{[1][2]}	\$ 3,270,800	\$ 1,761,200	\$ 5,032,000	\$ 159,177	\$ 85,578	\$ 244,755	\$ 2,694,932	\$ 1,391,135	\$ 4,086,067	82%	79%	81%
6	Automatic Enrollment	\$ 97,500	\$ 52,500	\$ 150,000	\$ 559	\$ 301	\$ 861	\$ 2,191	\$ 1,180	\$ 3,371	2%	2%	2%
7	Processing/ Certification/Verification	\$ 1,040,000	\$ 560,000	\$ 1,600,000	\$ 82,745	\$ 44,555	\$ 127,299	\$ 953,197	\$ 513,260	\$ 1,466,457	92%	92%	92%
8	Information Technology / Programming	\$ 97,500	\$ 52,500	\$ 150,000	\$ 5,713	\$ 3,076	\$ 8,789	\$ 37,928	\$ 20,423	\$ 58,351	39%	39%	39%
9													
10	Pilots												
11	- Pilot SB 580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
12	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
13	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
14	Total Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
15													
16	Measurement & Evaluation ^[3]	\$ 81,250	\$ 43,750	\$ 125,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
17	Regulatory Compliance	\$ 65,000	\$ 35,000	\$ 100,000	\$ 2,841	\$ 1,530	\$ 4,371	\$ 54,943	\$ 29,584	\$ 84,527	85%	85%	85%
18	General Administration	\$ 195,000	\$ 105,000	\$ 300,000	\$ 16,617	\$ 8,948	\$ 25,565	\$ 366,633	\$ 197,418	\$ 564,050	188%	188%	188%
19	CPUC Energy Division	\$ 65,000	\$ 35,000	\$ 100,000	\$ -	\$ -	\$ -	\$ 42,074	\$ 22,655	\$ 64,729	65%	65%	65%
20													
21	SUBTOTAL MANAGEMENT COSTS	\$ 4,912,050	\$ 2,644,950	\$ 7,557,000	\$ 267,653	\$ 143,988	\$ 411,641	\$ 4,151,897	\$ 2,175,655	\$ 6,327,552	85%	82%	84%
22													
23	CARE Rate Discount	\$ 431,000,000	\$ 106,000,000	\$ 537,000,000	\$ 21,674,742	\$ 6,261,798	\$ 27,936,540	\$ 347,032,451	\$ 78,978,092	\$ 426,010,543	81%	75%	79%
24	Service Establishment Charge Discount												
25													
26	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 435,912,050	\$ 108,644,950	\$ 544,557,000	\$ 21,942,394	\$ 6,405,786	\$ 28,348,181	\$ 351,184,348	\$ 81,153,747	\$ 432,338,095	81%	75%	79%
27													
28	Other CARE Rate Benefits												
29	- DWR Bond Charge Exemption				\$ 1,921,194		\$ 1,921,194	\$ 26,081,426		\$ 26,081,426			
30	- CARE PPP Exemption ^[4]				\$ 826,201	\$ 285,294	\$ 1,111,495	\$ 11,116,636	\$ 3,590,902	\$ 14,707,538			
31	- California Solar Initiative Exemption				\$ 509,173		\$ 509,173	\$ 6,582,292		\$ 6,582,292			
32	- kWh Surcharge Exemption												
33	Total - Other CARE Rate Benefits				\$ 3,256,568	\$ 285,294	\$ 3,541,862	\$ 43,780,353	\$ 3,590,902	\$ 47,371,255			
34													
35	Indirect Costs				\$ 23,813	\$ 12,797.90	\$ 36,611	\$ 281,094	\$ 150,687.38	\$ 431,782			
36													
37	^[1] The Outreach category includes expenses from Capitation Fee, Mass Media Advertising, Outreach and Expanded Outreach expenses.												
38	^[2] The Outreach category includes expenses from Cooling Centers - Pilot.												
39	^[3] The M&E category includes expenses from Needs Assessment - Phase 2.												
40	^[4] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin. and the D-Care surcharge.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - PG&E																	
2	Through November 30, 2007																	
3		Gross Enrollment											Enrollment					
4		Automatic Enrollment																
5		Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources ¹	Total (F+G+H)	Recertification	Total Adjusted (I+J)	Attrition (Drop Offs)	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)	
6	Jan-07	0	0	0	0	0	306	18,741	19,047	24,099	43,146	14,456	28,690	4,591	1,141,978	1,601,240	71%	
7	Feb-07	0	0	0	0	0	297	15,370	15,667	20,177	35,844	15,073	20,771	594	1,142,572	1,601,240	71%	
8	Mar-07	0	0	0	0	0	467	16,466	16,933	32,063	48,996	24,471	24,525	-7,538	1,135,034	1,601,240	71%	
9	Apr-07	1,320	0	0	0	1,320	315	16,484	18,119	40,026	58,145	18,014	40,131	105	1,135,139	1,601,240	71%	
10	May-07	0	0	0	0	0	564	17,381	17,945	24,474	42,419	19,115	23,304	-1,170	1,133,969	1,601,240	71%	
11	Jun-07	0	0	0	0	0	370	21,879	22,249	18,065	40,314	25,460	14,854	-3,211	1,130,758	1,601,240	71%	
12	Jul-07	630	0	0	0	630	318	29,316	30,264	37,839	68,103	22,951	45,152	7,313	1,138,071	1,601,240	71%	
13	Aug-07	0	0	0	0	0	497	23,336	23,833	57,088	80,921	19,182	61,739	4,651	1,142,722	1,601,240	71%	
14	Sep-07	0	0	0	0	0	176	17,961	18,137	32,296	50,433	22,158	28,275	-4,021	1,138,701	1,601,240	71%	
15	Oct-07	0	0	0	0	0	336	19,389	19,725	55,780	75,505	24,008	51,497	-4,283	1,134,418	1,601,240	71%	
16	Nov-07	2,863	0	0	0	2,863	175	22,213	25,251	37,117	62,368	23,033	39,335	2,218	1,136,636	1,601,240	71%	
17	Dec-07																	
18	Total for 2007	4,813	0	0	0	4,813	3,821	218,536	227,170	379,024	606,194	227,921	378,273	-751				
19																		
20	¹ Not Including Recertification Enrollment																	

	A	B	C	D	E	F	G	H	I
1	Table 3C - CARE Standard Random Verification Results - PG&E								
2	Through November 30, 2007								
3		Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification ¹	% of Total Population Dropped
4	Jan-07	1,141,978	1,747	0.15%	1,168	25	1,193	68.29%	0.10%
5	Feb-07	1,142,572	2,052	0.18%	1,373	37	1,410	68.71%	0.12%
6	Mar-07	1,135,034	2,084	0.18%	1,422	30	1,452	69.67%	0.13%
7	Apr-07	1,135,139	340	0.03%	237	7	244	71.76%	0.02%
8	May-07	1,133,969	431	0.04%	279	5	284	65.89%	0.03%
9	Jun-07	1,130,758	2,664	0.24%	1,790	58	1,848	69.37%	0.16%
10	Jul-07	1,138,071	2,647	0.23%	1,748	51	1,799	67.96%	0.16%
11	Aug-07	1,142,722	3,843	0.34%	2,467	85	2,552	66.41%	0.22%
12	Sep-07	1,138,701	6,099	0.54%					
13	Oct-07	1,134,418	3,228	0.28%					
14	Nov-07	1,136,636	4,418	0.39%					
15	Dec-07								
16	Total for 2007	1,136,636	29,553	2.60%	10,484	298	10,782	68.21%	0.95%
17									
18	¹ Participants are given 90 days to respond to requests for verification, therefore dropped data will always lag by 90 days.								

	A	B	C	D	E	F	G	H	I	J	K	L
1	Table 4C - CARE Enrollment by County - PG&E											
2	Through November 30, 2007											
3		Estimated Eligible			Gross Enrollments		Total Participants			Penetration Rate		
4	County	Urban	Rural	Total	Current Month	Year to Date	Urban	Rural	Total	Urban	Rural	Total
5	ALAMEDA	135,949	8	135,957	6,486	64,108	110,396	9	110,405	81%	118%	81%
6	ALPINE	9	87	96	1	7	0	12	12	0%	14%	12%
7	AMADOR	137	6,032	6,169	183	1,768	88	2,784	2,872	64%	46%	47%
8	BUTTE	259	47,994	48,252	2,033	17,087	118	28,285	28,403	46%	59%	59%
9	CALAVERAS	1,117	8,798	9,915	256	2,088	396	3,289	3,685	35%	37%	37%
10	COLUSA	138	3,986	4,124	148	1,542	53	2,514	2,567	38%	63%	62%
11	CONTRA COSTA	78,576	722	79,298	3,283	33,019	64,801	153	64,954	82%	21%	82%
12	EL DORADO	124	15,902	16,026	458	4,907	48	8,148	8,196	39%	51%	51%
13	FRESNO	123,448	14,250	137,698	5,666	64,927	102,084	10,634	112,718	83%	75%	82%
14	GLENN	552	5,636	6,188	194	1,948	434	3,230	3,664	79%	57%	59%
15	HUMBOLDT	758	29,480	30,238	1,415	9,990	325	17,018	17,343	43%	58%	57%
16	KERN	47,158	44,420	91,579	4,874	45,413	38,899	35,924	74,823	82%	81%	82%
17	KINGS	181	9,991	10,171	422	4,106	100	6,785	6,885	55%	68%	68%
18	LAKE	1,454	16,573	18,026	642	5,169	599	8,492	9,091	41%	51%	50%
19	LASSEN	144	236	380	20	117	72	81	153	50%	34%	40%
20	MADERA	1,100	23,476	24,576	891	8,205	613	14,851	15,464	56%	63%	63%
21	MARIN	18,151	2,503	20,654	587	5,344	9,916	1,359	11,275	55%	54%	55%
22	MARIPOSA	2,782	1,477	4,259	120	992	1,342	523	1,865	48%	35%	44%
23	MENDOCINO	530	16,694	17,224	553	4,716	192	8,920	9,112	36%	53%	53%
24	MERCED	25,825	14,915	40,739	1,434	16,398	17,924	10,396	28,320	69%	70%	70%
25	MONTEREY	36,661	7,120	43,781	1,734	15,700	24,588	6,157	30,745	67%	86%	70%
26	NAPA	15,242	2,555	17,796	409	4,026	7,769	1,214	8,983	51%	48%	50%
27	NEVADA	765	13,358	14,123	377	3,150	238	6,197	6,435	31%	46%	46%
28	PLACER	18,201	7,179	25,380	882	8,353	12,036	3,965	16,001	66%	55%	63%
29	PLUMAS	12	4,235	4,247	139	824	2	1,439	1,441	16%	34%	34%
30	SACRAMENTO	122,523	987	123,510	6,174	43,272	80,469	319	80,788	66%	32%	65%
31	SAN BENITO	232	5,516	5,748	189	1,692	70	3,368	3,438	30%	61%	60%
32	SAN BERNARDINO	1	361	362	48	181	1	324	325	124%	90%	90%
33	SAN FRANCISCO	82,258	0	82,258	2,754	28,840	66,123	0	66,123	80%	n/a	80%
34	SAN JOAQUIN	74,727	9,113	83,840	2,976	34,664	55,292	7,451	62,743	74%	82%	75%
35	SAN LUIS OBISPO	287	35,131	35,418	928	8,695	41	16,694	16,735	14%	48%	47%
36	SAN MATEO	44,164	1,213	45,377	1,530	15,983	32,679	914	33,593	74%	75%	74%
37	SANTA BARBARA	8,090	10,407	18,497	727	7,150	5,753	7,780	13,533	71%	75%	73%
38	SANTA CLARA	98,691	2,885	101,575	4,402	47,287	90,724	2,259	92,983	92%	78%	92%
39	SANTA CRUZ	20,480	6,069	26,550	786	7,348	13,401	3,111	16,512	65%	51%	62%
40	SHASTA	18,744	11,183	29,927	964	8,408	9,409	6,719	16,128	50%	60%	54%
41	SIERRA	0	359	359	11	61	0	106	106	n/a	30%	30%
42	SISKIYOU	0	27	27	1	4	0	8	8	n/a	30%	30%
43	SOLANO	34,568	2,712	37,280	1,199	13,496	26,248	2,026	28,274	76%	75%	76%
44	SONOMA	34,213	14,131	48,344	1,528	15,957	26,194	8,098	34,292	77%	57%	71%
45	STANISLAUS	48,362	10,526	58,888	1,903	20,013	32,290	7,415	39,705	67%	70%	67%
46	SUTTER	118	14,792	14,910	595	6,044	67	10,254	10,321	57%	69%	69%
47	TEHAMA	492	13,975	14,467	551	4,480	202	8,407	8,609	41%	60%	60%
48	TRINITY	2	870	872	32	128	1	281	282	52%	32%	32%
49	TULARE	1,054	6,759	7,813	373	4,175	697	6,407	7,104	66%	95%	91%
50	TUOLUMNE	407	11,896	12,302	295	2,597	80	5,147	5,227	20%	43%	42%
51	YOLO	17,826	13,412	31,238	788	7,932	8,341	7,475	15,816	47%	56%	51%
52	YUBA	24	14,754	14,779	407	3,883	8	8,571	8,579	33%	58%	58%
53												
54	Total	1,116,537	484,703	1,601,240	62,368	606,194	841,123	295,513	1,136,636	75%	61%	71%

	A	B	C	D	E	F	G	H	I
1	Table 5C - CARE Capitation Contractors - PG&E								
2	Through November 30, 2007								
3		Contractor Type (Check one or more if applicable)				Year to Date Enrollments			Year to Date Expenditures
4	Contractor Name	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total	
5									
6	Airport Neighbors United Inc		X			0	1	1	\$15
7	Alameda County Associated Community Action		X			0	8	8	\$111
8	Allen Temple Health and Social Services Ministries					0	7	7	\$150
9	Amador-Tuolumne Community Action Agency		X			17	0	17	\$255
10	Area 12 Agency on Aging	X				9	2	11	\$165
11	Asian Community Mental Health Services		X			0	0	0	\$0
12	Asian Resources		X			0	11	11	\$162
13	California Association of Area Agencies on Aging		X			130	509	639	\$9,585
14	California Association of the Physically Handicapped, Inc. (Fresno)		X			1	4	5	\$75
15	California Diversified Services		X			3	1	4	\$60
16	California Welfare To Independence Network 2000, Inc.				X	0	0	0	\$0
17	CARECEN Family Services Program	X				0	0	0	\$0
18	Catholic Charities Diocese of Fresno		X			0	23	23	\$345
19	Catholic Charities Diocese of Stockton		X			0	0	0	\$0
20	Center for Training and Careers, Inc.		X			0	8	8	\$120
21	Central Coast Energy Services, Inc		X			36	251	287	\$4,212
22	Central Latino de San Francisco		X			0	3	3	\$42
23	Central Valley Opportunity Center		X			15	94	109	\$1,635
24	Centro Legal de la Raza, Inc		X		X	0	0	0	\$0
25	Chabot College Foundation		X			0	32	32	\$480
26	Charles P. Foster Foundation	X				0	0	0	\$0
27	Child Care Links		X	X		0	10	10	\$150
28	Chinese Christian Herald Crusades		X			2	10	12	\$177
29	Communication Services, LLC		X			106	407	513	\$7,695
30	Community Action Agency of Butte County, Inc.					144	6	150	\$2,250
31	Community Action Marin		X		X	39	279	318	\$4,656
32	Community Action of Napa Valley		X			1	0	1	\$15
33	Community Action Partnership of Madera County		X			0	8	8	\$120
34	Community Gatepath		X			0	0	0	\$0
35	Community Resource Project, Inc.		X			33	318	351	\$4,995
36	Council for the Spanish Speaking		X			0	2	2	\$30
37	County of San Benito Community Services & Workforce Development		X			8	0	8	\$105
38	Cupertino Community SVCS Inc.		X			0	19	19	\$285
39	Davis Street Community Center		X			0	24	24	\$345
40	Delta Community Services		X			0	7	7	\$99
41	Disability Resource Agency for Independent Living		X			0	6	6	\$87
42	Dixon Family Services		X			10	2	12	\$180
43	Familia Unidas		X			0	0	0	\$0
44	Franklin McKinley Education Foundation		X	X		0	0	0	\$0
45	God Financial Plan, Inc.		X			0	1	1	\$12
46	Greater Hill Zion Missionary Baptist Church		X			0	0	0	\$0
47	Heritage Institute for Family Advocacy		X			16	106	122	\$1,830
48	Hip Housing Human Investment Project, Inc.		X			0	1	1	\$15
49	Housing Rights		X			0	0	0	\$0
50	Independent Living Center of Kern County, inc.		X			0	5	5	\$135
51	Independent Living Resource Center SF		X			0	5	5	\$75
52	Indian Health Center of Santa Clara Valley		X			0	0	0	\$0
53	Kings Community Action Organization, Inc.		X			0	26	26	\$390
54	La Luz Bilingual Center		X	X		7	1	8	\$135
55	Madera County Community Action Agency, Inc.		X		X	0	0	0	\$0
56	Mendocino Latinos Para La Comunidad, Inc.		X			28	2	30	\$450
57	Merced County Community Action Agency		X		X	11	64	75	\$1,125
58	Merced Lao Family Community Inc.		X			2	46	48	\$756
59	Monument Crisis Center		X			0	16	16	\$240
60	Native American Health Center		X			0	4	4	\$57
61	Ninth District CME Church		X			0	0	0	\$0
62	North Coast Opportunities, Inc.					0	0	0	\$0
63	Northeast Community Federal Credit Union		X			0	1	1	\$15
64	Oakland Citizens Committee for Urban Renewal (O.C.C.U.R.)		X		X	0	70	70	\$1,050
65	Pack N Ship		X			0	1	1	\$15

	A	B	C	D	E	F	G	H	I
1	Table 5C - CARE Capitation Contractors - PG&E								
2	Through November 30, 2007								
3		Contractor Type (Check one or more if applicable)				Year to Date Enrollments			Year to Date Expenditures
4	Contractor Name	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total	
66	Partners For Peace		X			0	2	2	\$30
67	People of Purpose		X			0	5	5	\$75
68	Peoples Community Partnership Federal Credit Union		X			0	3	3	\$45
69	Plumas County Community Development Commission	X				3	0	3	\$45
70	Plumas Crisis Intervention & Resource Center		X			25	2	27	\$405
71	Proteus Inc.		X			4	6	10	\$150
72	Q Foundation DBA Aids Housing Alliance SF		X			0	6	6	\$90
73	REDI (Renewable Energy Development institute)		X			0	6	6	\$90
74	Redwood Community Action Agency	X			X	34	12	46	\$669
75	Regional Technical Training		X	X		0	0	0	\$0
76	Resources for Independent Living Inc. - Sacramento		X			0	5	5	\$75
77	RetroTech, Inc.		X			21	192	213	\$3,330
78	Rising Sun Energy Center		X			0	17	17	\$255
79	Salvation Army Golden State Divisional Headquarters		X			34	298	332	\$4,980
80	San Francisco / Sacramento district (AMEC)					0	1	1	\$12
81	San Francisco Community Power Cooperative		X			0	0	0	\$0
82	San Francisco's Womens Center		X			0	0	0	\$0
83	Second Harvest Food Bank of Santa Cruz and San Benito Counties					0	5	5	\$66
84	Seniors First, Inc.		X			0	18	18	\$270
85	Shoreview Residents Association, Inc.		X			0	0	0	\$0
86	Southeast Asian Institute for Advancement, Inc.		X			0	0	0	\$0
87	Universal Multi-Cultural Awareness Foundation		X			0	31	31	\$465
88	Volunteer Center Of Sonoma County		X			8	33	41	\$525
89	YMCA of the East Bay West Contra Costa Branch		X			1	4	5	\$66
90	Yuba Sutter Legal Center		X			25	1	26	\$390
91	Total Enrollments and Expenditures					773	3,048	3,821	\$56,934
92									

	A	B	C	D	E
1	Table 6C - CARE Participants as of Month-End - PG&E				
2	Through November 30, 2007				
3		Gas and Electric	Gas Only	Electric Only	Total
4	Jan-07	693,093	180,505	268,380	1,141,978
5	Feb-07	693,356	180,703	268,513	1,142,572
6	Mar-07	688,131	180,727	266,176	1,135,034
7	Apr-07	686,985	180,910	267,244	1,135,139
8	May-07	685,891	181,256	266,822	1,133,969
9	Jun-07	682,160	182,904	265,694	1,130,758
10	Jul-07	686,431	183,497	268,143	1,138,071
11	Aug-07	688,721	184,329	269,672	1,142,722
12	Sep-07	684,749	184,628	269,324	1,138,701
13	Oct-07	682,738	182,834	268,846	1,134,418
14	Nov-07	681,296	186,217	269,123	1,136,636
15	Dec-07				
16					