



**Pacific Gas and  
Electric Company™**

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January 22, 2008

Hazlyn Fortune  
California Public Utilities Commission  
Energy Division  
505 Van Ness Avenue, Area 4-A  
San Francisco, CA 94102-3214

Re: Eightieth Status Report of Pacific Gas and Electric Company on the Results of Its Low  
Income Energy Efficiency and CARE Program Efforts In Compliance With Ordering  
Paragraph 17 of Decision 01-05-033, Issued May 7, 2001

Dear Ms. Fortune:

In accordance with Ordering Paragraph 17 of Decision 01-05-033, the direction of Administrative Law Judge Gottstein at the July 11 and 28, 2001 status conferences, and the agreements reached between the utilities and the Energy Division on the format and content of the tables, Pacific Gas and Electric Company submits its attached eightieth monthly status report on the results of its Low Income Energy Efficiency and CARE program efforts, showing results through December 2007.

The Joint Utilities, the Energy Division and the Division of Ratepayer Advocates worked together to update and streamline the reporting tables beginning with the January 2007 results. We are submitting the December report to the Energy Division and providing a notice of availability and courtesy copy to the service list in R.07-01-042, based on the directions given by Administrative Law Judge Malcolm to PG&E on March 21, 2007 at 3:24 p.m.

Very truly yours,

                  /s/                    
DANIEL F. COOLEY  
DFC:pjd  
Enclosures

cc: ALJ Kim Malcolm  
Sarita Sarvate  
Mariana Campbell  
Donna L. Wagoner  
All Parties on Official Service List for R.07-01-042

## **PG&E Low Income Programs Monthly Report for December 2007**

This Low Income Programs Monthly Report complies with Ordering Paragraphs 14 and 17 of Decision (D.) 01-05-033, requiring the utilities to comply with reporting and program evaluation requirements previously established for the California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs, including the reporting of costs and effects from these programs on an annual basis using the Reporting Requirements Manual. Reporting categories are consistent with the definitions contained in the Reporting Requirements Manual filed on January 10, 2002, as revised with Energy Division, following the February 21, 2007 public workshop. Additionally, utilities are required to file regular monthly status reports on the results of their Low Income Programs.

A complete listing of the Low Income Programs Reporting Tables is included in Attachment A to this report.

### **Monthly Low Income Programs Reporting**

This Low Income Programs Report includes actual LIEE and CARE results and expenditures through December 2007. *All results reported in this monthly report update and supersede data reported in previous reports.*

**2007 Reporting.** D.06-12-038 authorized PG&E's CARE and LIEE programs and budgets for 2007-2008. The authorized CARE administration budget is \$7.7 million for 2007 (plus \$287,500 for PG&E's 2007 Cooling Center Pilot Program) and \$7.4 million for 2008. The authorized LIEE program budget is \$77.7 million per year, plus any unspent carryover from previous years.

The Joint Utilities, the Energy Division and the Division of Ratepayer Advocates worked together on a proposal to update and streamline low income reporting tables for 2007. Some of the previous reporting tables were specific to California State Senate Bill X1-5, enacted in 2001, which required Low Income Rapid Deployment Program funding restrictions and criteria that are no longer relevant to the current programs. Additionally, there have been many changes to the low income programs since 2001 that were not adequately represented in program reports.

D.06-12-038, Ordering Paragraph 9, specified that the Joint Utilities should collaborate with the Energy Division on reporting and comply with reporting requirements set forth by the Energy Division. The Joint Utilities, in consultation with the Energy Division and the Division of Ratepayer Advocates, are using the new reporting criteria agreed to in a November 8, 2006 conference call, beginning with the January 2007 report submitted February 21, 2007. A public workshop to discuss low income program reporting was held at the California Public Utilities Commission (Commission) on February 21, 2007. Workshop participants reviewed and reached consensus on the LIEE monthly reports and reporting categories.

PG&E is using the most recent measure energy savings by climate zone developed in the

Joint Utility 2001 LIEE Program Evaluation and the Standardization Team's Cost Effectiveness Report for all measures where these are available. For measures not included in the program year (PY) 2001 Evaluation, PG&E is using the best data available from the Database of Energy Efficiency Resources (DEER) or other sources. An impact evaluation of the PY2005 LIEE program is currently underway.

**Customer Eligibility.** In March 2003, the Joint Utilities updated and revised the penetration rate calculation methodology in compliance with D.02-07-033 and Assigned Commissioner's Ruling (ACR) dated December 27, 2002, as described in previous reports.<sup>1</sup>

To qualify for the CARE and LIEE programs, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044.

The Joint Utilities updated their annual customer eligibility estimations as required in a June 24, 2004 Commission Scoping Memo and filed these new annual estimates of the number of CARE-eligible customers in 2007 on October 15, 2006 (as later authorized going forward by D.06-12-038, Ordering Paragraph 10). PG&E uses these new eligibility estimates in these 2007 reports. As a result of this annual demographic adjustment, the estimated CARE and LIEE-eligible populations in PG&E's service area have both increased. As a result of the increase in eligible population, PG&E's 2007 CARE and LIEE penetration rates have decreased slightly from the penetration rate reported at the end of 2006 and are thus not comparable to penetration rates reported for 2006.

On May 1, 2007, the Commission issued its annual update to the CARE and LIEE program income guidelines effective June 1, 2007 through May 31, 2008. PG&E has incorporated the new CARE and LIEE income guidelines into its tariffs and all program materials, as described in Advice Letter 3052-E on May 14, 2007.

## **Low Income Program Highlights**

### **CARE Program Updates**

On June 1, 2007, PG&E implemented the following CARE Program changes:

- Revised Income Guidelines.
- Implemented Categorical Enrollment and four-year certification for fixed-income customers as authorized in D.06-12-038.

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<sup>1</sup> The *Joint Utility Methodology for Calculating CARE Penetration* (February 6, 2002) and the *Joint Utility CARE Eligibility Update* (February 21, 2003) can be found as Attachments A and B in PG&E's *Eighteenth Annual Progress Report to the California Public Utilities Commission on the California Alternate Rates for Energy (CARE) Program, January 1, 2006-December 31, 2006*, submitted April 30, 2007.

- Utilized a single application for the CARE and FERA Programs as required by the Commission in Assembly Bill (AB) 2576 enacted in 2006.

### **CARE Program Automatic Enrollment**

PG&E currently exchanges data with Southern California Edison Company (SCE) and Southern California Gas Company (SCG) to automatically enroll their CARE customers who also receive PG&E service. PG&E also participates in data exchanges regarding qualified low income customers with the Sacramento Municipal Utility District (SMUD). PG&E provides natural gas in the SMUD electric service area and will automatically enroll qualified low income customers served by SMUD into CARE.

### **CARE Program Outreach in December**

PG&E's CARE Program rolled out multiple outreach direct mailings to increase enrollment of eligible customers:

- PennySaver Direct Mail: 1 million English/Spanish applications were included in the PennySaver book.
- RDM Direct Mail: 12,883 English/Spanish direct mail pieces were sent to customers who failed to recertify.

The CARE Program participated in outreach events in San Francisco, Oakland, Richmond, and Merced where program representatives were available to answer questions and help customers enroll in the program.

### **Low Income Energy Efficiency Program**

PG&E contracts directly with both community based organizations and private contractors who provide a wealth of experience in the communities they serve. PG&E currently has 17 installation contractors and three appliance contractors who serve 48 counties and over 70,000 square miles in PG&E's service area.

PG&E has eight contracts with Low Income Home Energy Assistance Program (LIHEAP) agencies that are not working within PG&E's LIEE program. PG&E is coordinating with these LIHEAP agencies to install ENERGY STAR<sup>®</sup> refrigerators in homes receiving PG&E electric service where the LIHEAP contractors have installed all other measures under the State Weatherization Program. This allows both the LIEE and LIHEAP programs to leverage their resources and help additional low income homes.

PG&E and its contractors use PG&E's Energy Partners Online database (EPO) for LIEE activities. The database shows which customers received LIEE services, what year they were provided, and which customers are participating in CARE. With this information, the contractors are better able to market to the community, e.g., contacting only those customers who have not received LIEE services in the past.

## Pacific Gas and Electric Company LIEE and CARE Monthly Report

Through EPO, contractors are provided information about customers who have requested LIEE services (referrals). Each home that receives LIEE services where the customer is not on the CARE rate is then signed up for the CARE discount. In the month of December, 383 LIEE participants were enrolled in CARE.

LIEE program materials are provided in seven languages: English, Spanish, Vietnamese, Chinese, Russian, Korean, and Hmong.

In addition, PG&E continues to combine its LIEE and CARE outreach activities in order to leverage low income outreach efforts and provide PG&E low income customers with the knowledge and tools to access all of PG&E's free energy services.

**Attachment A**  
**Low Income Programs Monthly Reporting Tables**

**LIEE Tables**

**Table 1L** – LIEE Program Expenses

**Table 2L** – LIEE Measure Installations & Savings

**Table 3L** – Average Bill Savings per Treated Home

**Table 4L** – LIEE Homes Treated by County

**Table 5L** – LIEE Customer Summary

**CARE Tables**

**Table 1C** – CARE Program Expenses

**Table 2C** – CARE Enrollment, Recertification, Attrition, and Penetration

**Table 3C** – CARE Standard Random Verification Results

**Table 4C** – CARE Enrollment by County

**Table 5C** – CARE Capitation Contractors

**Table 6C** – CARE Participants as of Month-End

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	<b>Table 1L - LIEE Program Expenses</b>													
2	<b>Through December 31, 2007</b>													
3	Authorized Budget <sup>(1)</sup>			Current Month Expenses			Year to Date Expenses			% of Budget Spent Year to Date				
4	<b>LIEE Program:</b>	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
5	Energy Efficiency													
6	Gas Appliances	-	7,274,958	7,274,958	-	1,556,439	1,556,439	-	7,227,444	7,227,444	-	99.3%	99.3%	
7	Electric Appliances	34,271,163	-	34,271,163	4,409,026	-	4,409,026	28,374,936	-	28,374,936	82.8%	-	82.8%	
8	Weatherization	3,724,290	11,172,871	14,897,161	595,924	1,787,771	2,383,695	4,624,599	13,873,797	18,498,396	124.2%	124.2%	124.2%	
9	Outreach and Assessment	3,591,638	1,539,274	5,130,912	520,438	223,045	743,483	3,469,681	1,487,006	4,956,687	96.6%	96.6%	96.6%	
10	In Home Energy Education	4,243,478	1,818,634	6,062,112	666,838	285,788	952,626	4,424,208	1,896,089	6,320,297	104.3%	104.3%	104.3%	
11	Education Workshops	280,000	120,000	400,000	1,377	590	1,967	4,361	1,869	6,230	1.56%	1.56%	1.56%	
12	Pilot - Tankless Water Heaters	-	50,000	50,000	-	20,638	20,638	-	41,302	41,302	-	82.6%	82.6%	
13	<b>Energy Efficiency TOTAL</b>	46,110,569	21,975,737	68,086,306	6,193,603	3,874,271	10,067,874	40,897,785	24,527,507	65,425,292	88.7%	111.6%	96.1%	
14														
15	Training Center	259,700	111,300	371,000	13,322	5,709	19,031	206,599	88,542	295,141	79.6%	79.6%	79.6%	
16	Inspections	2,798,341	1,199,289	3,997,630	210,590	90,253	300,843	2,644,438	1,133,331	3,777,769	94.5%	94.5%	94.5%	
17	Marketing	-	-	-	-	-	-	-	-	-	-	-	-	
18	M&E Studies	171,150	73,350	244,500	127,280	54,548	181,828	127,280	54,549	181,829	74.4%	74.4%	74.4%	
19	Regulatory Compliance	178,500	76,500	255,000	8,053	3,451	11,504	82,276	35,261	117,537	46.1%	46.1%	46.1%	
20	General Administration	5,387,256	2,308,824	7,696,080	452,339	193,860	646,199	4,271,354	1,830,580	6,101,934	79.3%	79.3%	79.3%	
21	CPUC Energy Division	39,900	17,100	57,000	1,507	646	2,153	12,180	5,220	17,400	30.5%	30.5%	30.5%	
22														
23	<b>TOTAL PROGRAM COSTS</b>	54,945,416	25,762,100	80,707,516	7,006,694	4,222,738	11,229,432	48,241,912	27,674,990	75,916,902	87.8%	107.4%	94.1%	
24	Funded Outside of LIEE Program Budget													
25	Indirect Costs	-	-	-	32,655	13,995	46,650	553,216	237,062	790,278	-	-	-	
26														
27	NGAT Costs	-	2,837,000	2,837,000	-	452,655	452,655	-	2,779,035	2,779,035	-	98.0%	98.0%	
28														
29	<sup>(1)</sup> Table 3 and Ordering Paragraph #15, respectively, of D.06-12-038 authorized \$77,733,500 for PY07 LIEE budget and the carryover of prior years unspent funds. The carryover was \$2,974,016.													

	A	B	C	D	E	F	G
1	<b>Table 2L - LIEE Measure Installations &amp; Savings</b>						
2	<b>Pacific Gas &amp; Electric</b>						
3	<b>Through December 31, 2007</b>						
4	<b>Measures</b>	<b>Units</b>	<b>Expensed for Month</b>	<b>Expensed Installations Year to Date</b>			
5			<b>Quantity Installed</b>	<b>Quantity Installed</b>	<b>kWh (Annual)<sup>[1]</sup></b>	<b>kW (Annual)<sup>[2]</sup></b>	<b>Therms (Annual)</b>
6	<b>Furnaces</b>						
6	- Repair - Gas	Each	107	1,364	-	-	55,002
7	- Replacement - Gas (Dual Pack)	Each	36	462	-	-	31,672
8	- Repair - Electric	Each					
9	- Replacement - Electric	Each					
10	<b>Infiltration &amp; Space Conditioning</b>						
12	- Outlet cover plate gaskets	Home	3,331	38,176	30,644	6	10,516
13	- Duct Testing	Home					
14	- Duct Sealing	Home	112	1,582	10,079	20	13,611
15	- Evaporative Coolers	Each	130	1,972	753,278	1,168	-
16	- Evaporative Cooler Maintenance	Each					
17	- Evaporative Cooler/Air Cond. Covers	Each	266	3,172	1,510	0	7,388
18	- A/C Replacement - Room	Each	81	1,011	240,504	373	-
19	- A/C Replacement - Room (landlord)	Each		1	302	0	-
20	- A/C Replacement - Central	Each	3	49	16,190	25	-
21	- A/C Replacement - Central (landlord)	Each					
22	- A/C Tune-up - Central	Each					
23	- A/C Services - Central	Each					
24	- Heat Pump	Each					
25	<b>Weatherization</b>						
27	- Attic Insulation	Home	336	3,498	110,246	20	145,079
28	- Attic Access Weatherization	Home	1,307	15,576	6,097	1	13,041
29	- Weatherstripping - Door	Home	3,327	37,397	85,517	15	83,869
30	- Caulking	Home	3,403	38,645	88,691	16	102,954
31	- Minor Home Repairs <sup>[5]</sup>	Home	3,624	41,673	256,985	47	253,734
32	<b>Water Heater Savings</b>						
34	- Water Heater Blanket	Home	789	10,266	50,568	8	107,946
35	- Low Flow Showerhead	Home	2,520	30,768	126,999	19	229,537
36	- Water Heater Replacement - Gas	Each	19	208	-	-	4,493
37	- Water Heater Replacement - Electric	Each	-	-	-	-	-
38	- Tankless Water Heater - Gas	Each					
39	- Tankless Water Heater - Electric	Each					
40	- Water Heater Pipe Wrap	Home	44	931	40,503	6	506
41	- Faucet Aerators	Home	2,722	33,835	62,890	9	104,165
42	<b>Lighting Measures</b>						
44	- CFL	Each	35,161	367,891	7,910,330	981	-
45	- Interior Hard wired CFL fixtures	Each					
46	- Exterior Hard wired CFL fixtures	Each	2,666	32,438	1,154,747	-	-
47	- Torchiere	Each					
48	<b>Refrigerators</b>						
49	Refrigerators	Each	1,529	16,124	12,222,107	2,188	-
50	Refrigerators (landlord)	Each	-	22	15,021	3	-
51	<b>Pool Pumps</b>						
52	Pool Pumps	Each					
53	<b>Pilots</b>						
55	- A/C Tune-up - Central	Home	15	636	125,729	157	-
56	- Interior Hard wired CFL fixtures	Each	5,352	38,518	2,664,752	330	-
57	- Ceiling Fans <sup>[6]</sup>	Each	340	1,085			
58	<b>Customer Enrollment</b>						
60	- Outreach & Assessment	Home	5,559	60,368	-	-	-
61	- In-Home Education	Home	5,559	60,368	-	-	-
62	- Education Workshops	Participants			-	-	-
63	<b>Total Savings</b>						
64	Total Savings				25,973,691	5,392	1,163,515
65	<b>Homes Weatherized<sup>[3]</sup></b>						
66	Homes Weatherized <sup>[3]</sup>	Home	4,054	46,130			
67	<b>Homes Treated<sup>[4]</sup></b>						
68	Homes Treated <sup>[4]</sup>						
69	- Single Family Homes Treated	Home	3,369	39,298			
70	- Multi-family Homes Treated	Home	1,608	15,194			
71	- Mobile Homes Treated	Home	582	5,876			
72	- Total Number of Homes Treated	Home	5,559	60,368			
73	<b>Master-Metered Homes Treated</b>						
74	- Master-Metered Homes Treated	Home	642	6,114			
75	<sup>[1]</sup> kWh based on 2001 Low Income Impact Evaluation Study, Cost Effectiveness Analysis conducted by Itron, Inc., Cost Effectiveness Analysis Conducted by Standardization Team, updated DEER.						
76	<sup>[2]</sup> kW is estimate using historic PG&E factors.						
77	<sup>[3]</sup> Weatherization consists of attic insulation, attic access weatherization, door weatherstripping, caulking and minor home repairs.						
78	<sup>[4]</sup> Includes master-metered and non-master-metered homes.						
79	<sup>[5]</sup> MHR Measures include: ceiling repair, cover plates repl, door jams, door patch/plate, door repl \$'s (mat.), doors repl, exhaust fan vent \$'s, ext wall repair, floor repair, foam wall patch, glass repl, glazing compound, int wall repair, lock set, lock set \$'s (mat.), MHR shop fee, sill repair, specialty glass, specialty glass \$'s, thresholds installed, vent alignment, vent material \$ - AWH, vent repair - AWH, vent repair - heater, window 7x4, window assembly repl, window assembly replace < 12 sq. ft per Window, window assembly replace > 12 sq. ft. per window, window sash repair						
80	<sup>[6]</sup> The Ceiling Fan savings from the CFLs installed are shown on the CFL measure row. No savings are shown for the reduction in AC use due to fan operation which we hope to measure in next years measurement and evaluation study (M&E).						
81							
82							
83							
84							
85							
86							



	A	B
1	<b>Table 3L - Average Bill Savings per Treated Home</b>	
2	<b>Pacific Gas &amp; Electric</b>	
3	<b>Through December 31, 2007</b>	
4	<b>Year-to-date Installations - Expensed</b>	
5	Annual kWh Savings	25,973,691
6	Annual Therm Savings	1,163,515
7	Lifecycle kWh Savings	365,043,306
8	Lifecycle Therm Savings	12,130,585
9	Current kWh Rate	\$ 0.0959
10	Current Therm Rate	\$ 1.0034
11	Number of Treated Homes	60,368
12	<b>Average 1st Year Bill Savings / Treated Home</b>	<b>\$ 60.59</b>
13	<b>Average Lifecycle Bill Savings / Treated Home</b>	<b>\$ 588.37</b>

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E	F	G
1	<b>Table 4L - LIEE Homes Treated</b>						
2	<b>Pacific Gas &amp; Electric</b>						
3	<b>Through December 31, 2007</b>						
3	County	Eligible Customers			Homes Treated Year to Date		
4		Rural	Urban	Total	Rural	Urban	Total
5	ALAMEDA	16	179,689	179,704	0	6,361	6,361
6	ALPINE	88	9	97	0	0	0
7	AMADOR	6,167	156	6,324	206	0	206
8	BUTTE	51,140	281	51,421	1,704	1	1,705
9	CALAVERAS	9,030	1,061	10,090	291	20	311
10	COLUSA	4,118	110	4,228	89	0	89
11	CONTRA COSTA	1,121	91,912	93,033	4	4,891	4,895
12	EL DORADO	15,972	132	16,104	537	1	538
13	FRESNO	13,215	135,524	148,739	511	5,273	5,784
14	GLENN	5,808	525	6,333	81	4	85
15	HUMBOLDT	31,766	736	32,502	675	7	682
16	KERN	37,339	58,159	95,499	1,150	1,606	2,756
17	KINGS	10,055	201	10,257	542	0	542
18	LAKE	16,065	2,251	18,317	696	42	738
19	LASSEN	258	123	381	0	1	1
20	MADERA	23,280	1,828	25,108	533	0	533
21	MARIN	3,047	22,534	25,580	155	452	607
22	MARIPOSA	1,527	2,800	4,327	2	12	14
23	MENDOCINO	16,934	674	17,608	298	1	299
24	MERCED	15,493	26,858	42,351	369	1,036	1,405
25	MONTEREY	5,732	44,850	50,582	161	1,383	1,544
26	NAPA	2,862	17,000	19,863	25	454	479
27	NEVADA	13,660	872	14,532	299	0	299
28	PLACER	6,142	20,406	26,548	453	611	1,064
29	PLUMAS	4,262	10	4,272	5	0	5
30	SACRAMENTO	1,098	149,782	150,880	2	2,957	2,959
31	SAN BENITO	5,724	251	5,975	438	0	438
32	SAN BERNARDINO	361	1	362	0	0	0
33	SAN FRANCISCO	0	143,194	143,194	0	6,130	6,130
34	SAN JOAQUIN	14,367	78,154	92,520	236	1,944	2,180
35	SAN LUIS OBISPO	35,622	320	35,942	679	1	680
36	SAN MATEO	1,534	57,861	59,395	33	1,182	1,215
37	SANTA BARBARA	9,424	9,523	18,947	144	209	353
38	SANTA CLARA	3,253	128,614	131,866	145	4,447	4,592
39	SANTA CRUZ	9,416	22,654	32,070	117	823	940
40	SHASTA	10,923	20,222	31,146	253	421	674
41	SIERRA	361	0	361	0	0	0
42	SISKIYOU	27	0	27	0	0	0
43	SOLANO	2,860	38,697	41,557	118	756	874
44	SONOMA	15,452	37,918	53,370	285	1,428	1,713
45	STANISLAUS	11,436	50,707	62,143	947	2,103	3,050
46	SUTTER	16,549	143	16,692	1,110	2	1,112
47	TEHAMA	14,305	440	14,746	263	7	270
48	TRINITY	884	2	886	0	0	0
49	TULARE	6,701	1,234	7,935	410	33	443
50	TUOLUMNE	11,965	381	12,347	379	0	379
51	YOLO	15,020	21,762	36,782	394	374	768
52	YUBA	15,635	19	15,655	656	0	656
53	Total	498,015	1,370,582	1,868,598	15,395	44,973	60,368

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	<b>Table 5L - LIEE Customer Summary</b>																
2	<b>Pacific Gas &amp; Electric</b>																
3	<b>Through December 31, 2007</b>																
4		Gas & Electric				Gas Only				Electric Only				Total			
5	Month	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
6	January 2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	February 2007	1,743	52,817	470,641	100.7	67	3,550	2,115	0.4	297	-	107,180	27.9	2,107	56,367	579,936	129
8	March 2007	5,261	145,718	1,769,941	360.7	474	16,334	4,003	0.7	838	-	467,634	130.2	6,573	162,052	2,241,578	492
9	April 2007	9,604	247,548	3,287,771	644.6	1,086	32,275	7,736	1.3	1,473	-	849,257	210.3	12,163	279,823	4,144,764	856
10	May 2007	13,874	345,474	5,545,237	1,006.8	1,524	42,959	12,780	2.0	2,135	-	1,379,285	316.5	17,533	388,432	6,937,302	1,325
11	June 2007	18,116	438,922	7,388,146	1,401.6	2,121	55,674	16,790	2.7	2,738	-	1,779,677	440.1	22,975	494,597	9,184,613	1,844
12	July 2007	22,251	525,823	9,229,487	1,781.0	2,930	73,621	26,235	4.2	3,602	-	2,305,793	574.8	28,783	599,444	11,561,514	2,360
13	August 2007	26,746	624,155	11,296,519	2,215.5	3,623	87,876	35,882	5.7	4,513	-	2,976,778	759.7	34,882	712,031	14,309,179	2,981
14	September 2007	31,238	707,997	13,418,008	2,646.2	4,293	99,385	49,269	7.8	5,498	-	3,559,214	940.9	41,029	807,381	17,026,490	3,595
15	October 2007	36,579	822,189	15,915,758	3,159.6	5,168	117,736	64,526	10.4	6,410	-	4,165,875	1,106.3	48,157	939,924	20,146,158	4,276
16	November 2007	41,627	930,227	18,581,306	3,676.1	5,867	135,726	38,582	6.2	7,315	-	4,859,962	1,247.2	54,809	1,065,953	23,479,849	4,930
17	December 2007	45,657	1,011,508	20,450,071	4,011.5	6,611	152,006	47,733	8.3	8,100	-	5,475,887	1,372.0	60,368	1,163,515	25,973,691	5,392
18	Figures for each month are Year To Date (YTD). December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2L.																
19																	
20																	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Table 1C - CARE Program Expenses - PG&amp;E</b>												
2	<b>Through December 31, 2007</b>												
3	<b>FINAL</b>	<b>Authorized Budget</b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
4	<b>CARE Program:</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
5	Outreach <sup>[1][2]</sup>	\$ 3,270,800	\$ 1,761,200	\$ 5,032,000	\$ 205,706	\$ 109,859	\$ 315,566	\$ 2,900,638	\$ 1,500,994	\$ 4,401,632	89%	85%	87%
6	Automatic Enrollment	\$ 97,500	\$ 52,500	\$ 150,000	\$ (434)	\$ (234)	\$ (668)	\$ 1,757	\$ 946	\$ 2,703	2%	2%	2%
7	Processing/ Certification/Verification	\$ 1,040,000	\$ 560,000	\$ 1,600,000	\$ 141,965	\$ 76,443	\$ 218,407	\$ 1,095,162	\$ 589,703	\$ 1,684,865	105%	105%	105%
8	Information Technology / Programming	\$ 97,500	\$ 52,500	\$ 150,000	\$ 27,019	\$ 14,549	\$ 41,568	\$ 64,947	\$ 34,972	\$ 99,919	67%	67%	67%
9													
10	Pilots												
11	- Pilot SB 580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
12	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
13	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
14	Total Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
15													
16	Measurement & Evaluation <sup>[3]</sup>	\$ 81,250	\$ 43,750	\$ 125,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
17	Regulatory Compliance	\$ 65,000	\$ 35,000	\$ 100,000	\$ 7,072	\$ 3,808	\$ 10,880	\$ 62,014	\$ 33,392	\$ 95,407	95%	95%	95%
18	General Administration	\$ 195,000	\$ 105,000	\$ 300,000	\$ 55,512	\$ 29,891	\$ 85,403	\$ 422,145	\$ 227,309	\$ 649,454	216%	216%	216%
19	CPUC Energy Division	\$ 65,000	\$ 35,000	\$ 100,000	\$ 3,265	\$ 1,758	\$ 5,024	\$ 45,339	\$ 24,413	\$ 69,752	70%	70%	70%
20													
21	<b>SUBTOTAL MANAGEMENT COSTS</b>	\$ 4,912,050	\$ 2,644,950	\$ 7,557,000	\$ 440,106	\$ 236,075	\$ 676,180	\$ 4,592,003	\$ 2,411,730	\$ 7,003,733	93%	91%	93%
22													
23	<b>CARE Rate Discount</b>	\$ 431,000,000	\$ 106,000,000	\$ 537,000,000	\$ 31,266,802	\$ 11,293,116	\$ 42,559,918	\$ 378,299,253	\$ 90,271,208	\$ 468,570,461	88%	85%	87%
24	Service Establishment Charge Discount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
25													
26	<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	\$ 435,912,050	\$ 108,644,950	\$ 544,557,000	\$ 31,706,908	\$ 11,529,191	\$ 43,236,098	\$ 382,891,256	\$ 92,682,937	\$ 475,574,193	88%	85%	87%
27													
28	Other CARE Rate Benefits												
29	- DWR Bond Charge Exemption				\$ 2,348,161		\$ 2,348,161	\$ 28,429,586		\$ 28,429,586			
30	- CARE PPP Exemption <sup>[4]</sup>				\$ 1,010,456	\$ 513,177	\$ 1,523,634	\$ 12,127,092	\$ 4,199,914	\$ 16,327,006			
31	- California Solar Initiative Exemption				\$ 622,283		\$ 622,283	\$ 7,204,575		\$ 7,204,575			
32	- kWh Surcharge Exemption												
33	Total - Other CARE Rate Benefits				\$ 3,980,900	\$ 513,177	\$ 4,494,078	\$ 47,761,254	\$ 4,199,914	\$ 51,961,168			
34													
35	Indirect Costs				\$ 27,907	\$ 14,757.62	\$ 42,665	\$ 309,001	\$ 165,445.00	\$ 474,446			
36													
37	<sup>[1]</sup> The Outreach category includes expenses from Capitation Fee, Mass Media Advertising, Outreach and Expanded Outreach expenses.												
38	<sup>[2]</sup> The Outreach category includes expenses from Cooling Centers - Pilot.												
39	<sup>[3]</sup> The M&E category includes expenses from Needs Assessment - Phase 2.												
40	<sup>[4]</sup> PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin. and the D-Care surcharge.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	<b>Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - PG&amp;E</b>																	
2	<b>Through December 31, 2007</b>																	
3		Gross Enrollment											Enrollment					
4		Automatic Enrollment																
5		Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources <sup>1</sup>	Total (F+G+H)	Recertification	Total Adjusted (I+J)	Attrition (Drop Offs)	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)	
6	Jan-07	0	0	0	0	0	306	18,741	19,047	24,099	43,146	14,456	28,690	4,591	1,141,978	1,601,240	71%	
7	Feb-07	0	0	0	0	0	297	15,370	15,667	20,177	35,844	15,073	20,771	594	1,142,572	1,601,240	71%	
8	Mar-07	0	0	0	0	0	467	16,466	16,933	32,063	48,996	24,471	24,525	-7,538	1,135,034	1,601,240	71%	
9	Apr-07	1,320	0	0	0	1,320	315	16,484	18,119	40,026	58,145	18,014	40,131	105	1,135,139	1,601,240	71%	
10	May-07	0	0	0	0	0	564	17,381	17,945	24,474	42,419	19,115	23,304	-1,170	1,133,969	1,601,240	71%	
11	Jun-07	0	0	0	0	0	370	21,879	22,249	18,065	40,314	25,460	14,854	-3,211	1,130,758	1,601,240	71%	
12	Jul-07	630	0	0	0	630	318	29,316	30,264	37,839	68,103	22,951	45,152	7,313	1,138,071	1,601,240	71%	
13	Aug-07	0	0	0	0	0	497	23,336	23,833	57,088	80,921	19,182	61,739	4,651	1,142,722	1,601,240	71%	
14	Sep-07	0	0	0	0	0	176	17,961	18,137	32,296	50,433	22,158	28,275	-4,021	1,138,701	1,601,240	71%	
15	Oct-07	0	0	0	0	0	336	19,389	19,725	55,780	75,505	24,008	51,497	-4,283	1,134,418	1,601,240	71%	
16	Nov-07	2,863	0	0	0	2,863	175	22,213	25,251	37,117	62,368	23,033	39,335	2,218	1,136,636	1,601,240	71%	
17	Dec-07	1,816	0	0	0	1,816	156	27,051	29,023	36,002	65,025	57,926	7,099	-28,903	1,107,733	1,601,240	69%	
18	<b>Total for 2007</b>	<b>6,629</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,629</b>	<b>3,977</b>	<b>245,587</b>	<b>256,193</b>	<b>415,026</b>	<b>671,219</b>	<b>285,847</b>	<b>385,372</b>	<b>-29,654</b>				
19																		
20	<sup>1</sup> Not Including Recertification Enrollment																	

	A	B	C	D	E	F	G	H	I
1	<b>Table 3C - CARE Standard Random Verification Results - PG&amp;E</b>								
2	<b>Through December 31, 2007</b>								
3		Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification <sup>1</sup>	% of Total Population Dropped
4	<b>Jan-07</b>	1,141,978	1,747	0.15%	1,168	25	1,193	68.29%	0.10%
5	<b>Feb-07</b>	1,142,572	2,052	0.18%	1,373	37	1,410	68.71%	0.12%
6	<b>Mar-07</b>	1,135,034	2,084	0.18%	1,422	30	1,452	69.67%	0.13%
7	<b>Apr-07</b>	1,135,139	340	0.03%	237	7	244	71.76%	0.02%
8	<b>May-07</b>	1,133,969	431	0.04%	279	5	284	65.89%	0.03%
9	<b>Jun-07</b>	1,130,758	2,664	0.24%	1,790	58	1,848	69.37%	0.16%
10	<b>Jul-07</b>	1,138,071	2,647	0.23%	1,748	51	1,799	67.96%	0.16%
11	<b>Aug-07</b>	1,142,722	3,843	0.34%	2,467	85	2,552	66.41%	0.22%
12	<b>Sep-07</b>	1,138,701	6,099	0.54%	4,455	7	4,462	73.16%	0.39%
13	<b>Oct-07</b>	1,134,418	3,228	0.28%					
14	<b>Nov-07</b>	1,136,636	4,418	0.39%					
15	<b>Dec-07</b>	1,107,733	297	0.03%					
16	<b>Total for 2007</b>	<b>1,107,733</b>	<b>29,850</b>	<b>2.69%</b>	<b>14,939</b>	<b>305</b>	<b>15,244</b>	<b>69.59%</b>	<b>1.38%</b>
17									
18	<sup>1</sup> Participants are given 90 days to respond to requests for verification; therefore, dropped data will always lag by 90 days.								

	A	B	C	D	E	F	G	H	I	J	K	L
1	<b>Table 4C - CARE Enrollment by County - PG&amp;E</b>											
2	<b>Through December 31, 2007</b>											
3		Estimated Eligible			Gross Enrollments		Total Participants			Penetration Rate		
4	County	Urban	Rural	Total	Current Month	Year to Date	Urban	Rural	Total	Urban	Rural	Total
5	ALAMEDA	135,949	8	135,957	6,500	70,608	108,338	10	108,348	80%	131%	80%
6	ALPINE	9	87	96	0	7	0	12	12	0%	14%	12%
7	AMADOR	137	6,032	6,169	189	1,957	87	2,729	2,816	64%	45%	46%
8	BUTTE	259	47,994	48,252	1,740	18,827	113	27,572	27,685	44%	57%	57%
9	CALAVERAS	1,117	8,798	9,915	241	2,329	390	3,191	3,581	35%	36%	36%
10	COLUSA	138	3,986	4,124	169	1,711	48	2,408	2,456	35%	60%	60%
11	CONTRA COSTA	78,576	722	79,298	3,641	36,660	62,663	147	62,810	80%	20%	79%
12	EL DORADO	124	15,902	16,026	556	5,463	46	7,921	7,967	37%	50%	50%
13	FRESNO	123,448	14,250	137,698	7,052	71,979	96,451	10,151	106,602	78%	71%	77%
14	GLENN	552	5,636	6,188	238	2,186	415	3,079	3,494	75%	55%	56%
15	HUMBOLDT	758	29,480	30,238	1,191	11,181	309	16,344	16,653	41%	55%	55%
16	KERN	47,158	44,420	91,579	5,300	50,713	36,878	35,104	71,982	78%	79%	79%
17	KINGS	181	9,991	10,171	535	4,641	85	6,643	6,728	47%	66%	66%
18	LAKE	1,454	16,573	18,026	604	5,773	573	8,291	8,864	39%	50%	49%
19	LASSEN	144	236	380	7	124	72	80	152	50%	34%	40%
20	MADERA	1,100	23,476	24,576	1,026	9,231	545	14,316	14,861	50%	61%	60%
21	MARIN	18,151	2,503	20,654	550	5,894	9,735	1,309	11,044	54%	52%	53%
22	MARIPOSA	2,782	1,477	4,259	130	1,122	1,306	507	1,813	47%	34%	43%
23	MENDOCINO	530	16,694	17,224	555	5,271	180	8,481	8,661	34%	51%	50%
24	MERCED	25,825	14,915	40,739	1,775	18,173	17,391	10,047	27,438	67%	67%	67%
25	MONTEREY	36,661	7,120	43,781	1,825	17,525	24,137	6,091	30,228	66%	86%	69%
26	NAPA	15,242	2,555	17,796	539	4,565	7,615	1,200	8,815	50%	47%	50%
27	NEVADA	765	13,358	14,123	405	3,555	230	6,077	6,307	30%	45%	45%
28	PLACER	18,201	7,179	25,380	941	9,294	11,939	3,838	15,777	66%	53%	62%
29	PLUMAS	12	4,235	4,247	108	932	2	1,433	1,435	16%	34%	34%
30	SACRAMENTO	122,523	987	123,510	4,220	47,492	80,454	315	80,769	66%	32%	65%
31	SAN BENITO	232	5,516	5,748	241	1,933	70	3,236	3,306	30%	59%	58%
32	SAN BERNARDINO	1	361	362	17	198	1	320	321	124%	89%	89%
33	SAN FRANCISCO	82,258	0	82,258	2,774	31,614	64,688	0	64,688	79%	n/a	79%
34	SAN JOAQUIN	74,727	9,113	83,840	3,489	38,153	53,310	7,166	60,476	71%	79%	72%
35	SAN LUIS OBISPO	287	35,131	35,418	1,574	10,269	41	16,660	16,701	14%	47%	47%
36	SAN MATEO	44,164	1,213	45,377	1,718	17,701	31,850	883	32,733	72%	73%	72%
37	SANTA BARBARA	8,090	10,407	18,497	983	8,133	5,653	7,749	13,402	70%	74%	72%
38	SANTA CLARA	98,691	2,885	101,575	4,346	51,633	88,852	2,207	91,059	90%	77%	90%
39	SANTA CRUZ	20,480	6,069	26,550	875	8,223	13,153	3,007	16,160	64%	50%	61%
40	SHASTA	18,744	11,183	29,927	943	9,351	9,354	6,463	15,817	50%	58%	53%
41	SIERRA	0	359	359	4	65	0	103	103	n/a	29%	29%
42	SISKIYOU	0	27	27	0	4	0	6	6	n/a	22%	22%
43	SOLANO	34,568	2,712	37,280	1,488	14,984	25,667	1,997	27,664	74%	74%	74%
44	SONOMA	34,213	14,131	48,344	1,705	17,662	25,864	7,979	33,843	76%	56%	70%
45	STANISLAUS	48,362	10,526	58,888	1,867	21,880	32,223	7,259	39,482	67%	69%	67%
46	SUTTER	118	14,792	14,910	542	6,586	59	9,933	9,992	50%	67%	67%
47	TEHAMA	492	13,975	14,467	487	4,967	194	8,261	8,455	39%	59%	58%
48	TRINITY	2	870	872	19	147	0	265	265	0%	30%	30%
49	TULARE	1,054	6,759	7,813	538	4,713	674	6,285	6,959	64%	93%	89%
50	TUOLUMNE	407	11,896	12,302	255	2,852	74	5,070	5,144	18%	43%	42%
51	YOLO	17,826	13,412	31,238	722	8,654	8,215	7,344	15,559	46%	55%	50%
52	YUBA	24	14,754	14,779	401	4,284	8	8,292	8,300	33%	56%	56%
53												
54	Total	1,116,537	484,703	1,601,240	65,025	671,219	819,952	287,781	1,107,733	73%	59%	69%

	A	B	C	D	E	F	G	H	I
1	<b>Table 5C - CARE Capitation Contractors - PG&amp;E</b>								
2	<b>Through December 31, 2007</b>								
3		Contractor Type (Check one or more if applicable)				Year to Date Enrollments			Year to Date Expenditures
4	Contractor Name	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total	
5									
6	Airport Neighbors United Inc		X			0	1	1	\$15
7	Alameda County Associated Community Action		X			0	9	9	\$126
8	Allen Temple Health and Social Services Ministries					0	7	7	\$150
9	Amador-Tuolumne Community Action Agency		X			19	0	19	\$285
10	Area 12 Agency on Aging	X				9	3	12	\$180
11	Asian Community Mental Health Services		X			0	0	0	\$0
12	Asian Resources		X			0	11	11	\$162
13	California Association of Area Agencies on Aging		X			136	542	678	\$10,170
14	California Association of the Physically Handicapped, Inc. (Fresno)		X			1	4	5	\$75
15	California Diversified Services		X			3	1	4	\$60
16	California Welfare To Independence Network 2000, Inc.				X	0	0	0	\$0
17	CARECEN Family Services Program	X				0	0	0	\$0
18	Carlie Cares Patient Assistance		X			0	2	2	\$30
19	Catholic Charities Diocese of Fresno		X			0	28	28	\$420
20	Catholic Charities Diocese of Stockton		X			0	0	0	\$0
21	Center for Training and Careers, Inc.		X			0	8	8	\$120
22	Central Coast Energy Services, Inc		X			36	251	287	\$4,212
23	Central Latino de San Francisco		X			0	3	3	\$42
24	Central Valley Opportunity Center		X			15	96	111	\$1,665
25	Centro Legal de la Raza, Inc		X		X	0	0	0	\$0
26	Chabot College Foundation		X			0	33	33	\$495
27	Charles P. Foster Foundation	X				0	0	0	\$0
28	Child Care Links		X	X		0	13	13	\$195
29	Chinese Christian Herald Crusades		X			2	10	12	\$177
30	Communication Services, LLC		X			110	433	543	\$8,145
31	Community Action Agency of Butte County, Inc.					144	6	150	\$2,250
32	Community Action Marin		X		X	41	297	338	\$4,956
33	Community Action of Napa Valley		X			1	2	3	\$45
34	Community Action Partnership of Madera County		X			0	8	8	\$120
35	Community Gatepath		X			0	0	0	\$0
36	Community Resource Project, Inc.		X			33	318	351	\$4,995
37	Council for the Spanish Speaking		X			0	2	2	\$30
38	County of San Benito Community Services & Workforce Development		X			8	0	8	\$105
39	Cupertino Community SVCS Inc.		X			0	19	19	\$285
40	Davis Street Community Center		X			0	24	24	\$345
41	Delta Community Services		X			0	8	8	\$114
42	Disability Resource Agency for Independent Living		X			0	6	6	\$87
43	Dixon Family Services		X			10	2	12	\$180
44	Familia Unidas		X			0	0	0	\$0
45	Franklin McKinley Education Foundation		X	X		0	0	0	\$0
46	God Financial Plan, Inc.		X			0	1	1	\$12
47	Greater Hill Zion Missionary Baptist Church		X			0	0	0	\$0
48	Heritage Institute for Family Advocacy		X			17	112	129	\$1,935
49	Hip Housing Human Investment Project, Inc.		X			0	4	4	\$60
50	Housing Rights		X			0	0	0	\$0
51	Independent Living Center of Kern County, inc.		X			0	6	6	\$150
52	Independent Living Resource Center SF		X			0	5	5	\$75
53	Indian Health Center of Santa Clara Valley		X			0	0	0	\$0
54	Kings Community Action Organization, Inc.		X			0	26	26	\$390
55	La Luz Bilingual Center		X	X		7	2	9	\$150
56	Madera County Community Action Agency, Inc.		X		X	0	0	0	\$0
57	Mendocino Latinos Para La Comunidad, Inc.		X			28	2	30	\$450
58	Merced County Community Action Agency		X		X	11	64	75	\$1,125
59	Merced Lao Family Community Inc.		X			2	50	52	\$816
60	Monument Crisis Center		X			0	17	17	\$255
61	Native American Health Center		X			0	4	4	\$57
62	Ninth District CME Church		X			0	0	0	\$0
63	North Coast Opportunities, Inc.					0	0	0	\$0
64	Northeast Community Federal Credit Union		X			0	1	1	\$15
65	Oakland Citizens Committee for Urban Renewal (O.C.C.U.R.)		X		X	0	71	71	\$1,065



	A	B	C	D	E	F	G	H	I
1	<b>Table 5C - CARE Capitation Contractors - PG&amp;E</b>								
2	<b>Through December 31, 2007</b>								
3		Contractor Type (Check one or more if applicable)				Year to Date Enrollments			Year to Date Expenditures
4	Contractor Name	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total	
66	Pack N Ship		X			0	4	4	\$60
67	Partners For Peace		X			0	3	3	\$45
68	People of Purpose		X			0	5	5	\$75
69	Peoples Community Partnership Federal Credit Union		X			0	3	3	\$45
70	Plumas County Community Development Commission	X				3	0	3	\$45
71	Plumas Crisis Intervention & Resource Center		X			25	3	28	\$420
72	Proteus Inc.		X			4	7	11	\$165
73	Q Foundation DBA Aids Housing Alliance SF		X			0	6	6	\$90
74	REDI ( Renewable Energy Development institute)		X			0	6	6	\$90
75	Redwood Community Action Agency	X			X	34	15	49	\$714
76	Regional Technical Training		X	X		0	0	0	\$0
77	Resources for Independent Living Inc. - Sacramento		X			0	7	7	\$105
78	RetroTech, Inc.		X			21	192	213	\$3,330
79	Rising Sun Energy Center		X			0	17	17	\$255
80	Salvation Army Golden State Divisional Headquarters		X			34	298	332	\$4,980
81	San Francisco / Sacramento district (AMEC)					0	1	1	\$12
82	San Francisco Community Power Cooperative		X			0	0	0	\$0
83	San Francisco's Womens Center		X			0	0	0	\$0
84	Second Harvest Food Bank of Santa Cruz and San Benito Counties					0	6	6	\$81
85	Seniors First, Inc.		X			0	19	19	\$285
86	Shoreview Residents Association, Inc.		X			0	0	0	\$0
87	Southeast Asian Institute for Advancement, Inc.		X			0	0	0	\$0
88	Universal Multi-Cultural Awareness Foundation		X			0	31	31	\$465
89	Volunteer Center Of Sonoma County		X			8	35	43	\$555
90	YMCA of the East Bay West Contra Costa Branch		X			2	17	19	\$276
91	Yuba Sutter Legal Center		X			25	1	26	\$390
92	<b>Total Enrollments and Expenditures</b>					<b>789</b>	<b>3,188</b>	<b>3,977</b>	<b>\$59,274</b>
93									

Pacific Gas and Electric Company LIEE and CARE Monthly Report

	A	B	C	D	E
1	<b>Table 6C - CARE Participants as of Month-End - PG&amp;E</b>				
2	<b>Through December 31, 2007</b>				
3		Gas and Electric	Gas Only	Electric Only	Total
4	<b>Jan-07</b>	693,093	180,505	268,380	1,141,978
5	<b>Feb-07</b>	693,356	180,703	268,513	1,142,572
6	<b>Mar-07</b>	688,131	180,727	266,176	1,135,034
7	<b>Apr-07</b>	686,985	180,910	267,244	1,135,139
8	<b>May-07</b>	685,891	181,256	266,822	1,133,969
9	<b>Jun-07</b>	682,160	182,904	265,694	1,130,758
10	<b>Jul-07</b>	686,431	183,497	268,143	1,138,071
11	<b>Aug-07</b>	688,721	184,329	269,672	1,142,722
12	<b>Sep-07</b>	684,749	184,628	269,324	1,138,701
13	<b>Oct-07</b>	682,738	182,834	268,846	1,134,418
14	<b>Nov-07</b>	681,296	186,217	269,123	1,136,636
15	<b>Dec-07</b>	657,358	186,599	263,776	1,107,733
16					