

March 21, 2008

Hazlyn Fortune
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Area 4-A
San Francisco, CA 94102-3214

Re: Eighty-Second Status Report of Pacific Gas and Electric Company on the Results of Its Low Income Energy Efficiency and CARE Program Efforts In Compliance With Ordering Paragraph 17 of Decision 01-05-033, Issued May 7, 2001

Dear Ms. Fortune:

In accordance with Ordering Paragraph 17 of Decision 01-05-033, the direction of Administrative Law Judge Gottstein at the July 11 and 28, 2001 status conferences, and the agreements reached between the utilities and the Energy Division on the format and content of the tables, Pacific Gas and Electric Company submits its attached eighty-second monthly status report on the results of its Low Income Energy Efficiency and CARE program efforts, showing results through February 2008.

The Joint Utilities, the Energy Division and the Division of Ratepayer Advocates worked together to update and streamline the reporting tables beginning with the January 2007 results. We are submitting the February 2008 report to the Energy Division and providing a notice of availability and courtesy copy to the service list in R.07-01-042, based on the directions given by Administrative Law Judge Malcolm to PG&E on March 21, 2007 at 3:24 p.m.

Very truly yours,

/s/
DANIEL F. COOLEY

DFC:pjd

cc: ALJ David Gamson
Sarita Sarvate
Mariana Campbell
Donna L. Wagoner
All Parties on Official Service List for R.07-01-042

Enclosure

PG&E Low Income Programs Monthly Report for February 2008

This Low Income Programs Monthly Report complies with Ordering Paragraphs 14 and 17 of Decision (D.) 01-05-033, requiring the utilities to comply with reporting and program evaluation requirements previously established for the California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs, including the reporting of costs and effects from these programs on an annual basis using the Reporting Requirements Manual. Reporting categories are consistent with the definitions contained in the Reporting Requirements Manual filed on January 10, 2002, as revised with Energy Division, following the February 21, 2007 public workshop. Additionally, utilities are required to file regular monthly status reports on the results of their Low Income Programs.

A complete listing of the Low Income Programs Reporting Tables is included in Attachment A to this report.

Monthly Low Income Programs Reporting

This Low Income Programs Report includes actual LIEE and CARE results and expenditures through February 2008. *All results reported in this monthly report update and supersede data reported in previous reports.*

2008 Reporting. D.06-12-038 authorized PG&E's CARE and LIEE programs and budgets for 2007-2008. The authorized CARE administration budget is \$7,557,000 for 2007 (plus \$287,500 for PG&E's 2007 Cooling Center Pilot Program) and \$7,432,000 for 2008. The authorized LIEE program budget is \$77,733,500 per year, plus any unspent carryover from previous years.

The Joint Utilities, the Energy Division and the Division of Ratepayer Advocates worked together on a proposal to update and streamline low income reporting tables for 2007. Some of the previous reporting tables were specific to California State Senate Bill X1-5, enacted in 2001, which required Low Income Rapid Deployment Program funding restrictions and criteria that are no longer relevant to the current programs. Additionally, there have been many changes to the low income programs since 2001 that were not adequately represented in program reports.

D.06-12-038, Ordering Paragraph 9, specified that the Joint Utilities should collaborate with the Energy Division on reporting and comply with reporting requirements set forth by the Energy Division. The Joint Utilities, in consultation with the Energy Division and the Division of Ratepayer Advocates, are using the new reporting criteria agreed to in a November 8, 2006 conference call, beginning with the January 2007 report submitted February 21, 2007. A public workshop to discuss low income program reporting was held at the California Public Utilities Commission (Commission) on February 21, 2007. Workshop participants reviewed and reached consensus on the LIEE monthly reports and reporting categories.

PG&E is using the most recent measure energy savings by climate zone developed in the

Joint Utility 2001 LIEE Program Evaluation and the Standardization Team's Cost Effectiveness Report for all measures where these are available. For measures not included in the program year (PY) 2001 Evaluation, PG&E is using the best data available from the Database of Energy Efficiency Resources (DEER) or other sources. An impact evaluation of the PY2005 LIEE program was completed on December 19, 2007.

Customer Eligibility. In March 2003, the Joint Utilities updated and revised the penetration rate calculation methodology in compliance with D.02-07-033 and Assigned Commissioner's Ruling (ACR) dated December 27, 2002, as described in previous reports.¹

To qualify for the CARE and LIEE programs, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044.

The Joint Utilities updated their annual customer eligibility estimations as required in a June 24, 2004 Commission Scoping Memo and filed these new annual estimates of the number of CARE-eligible customers in 2007 on October 15, 2006 (as later authorized going forward by D.06-12-038, Ordering Paragraph 10). PG&E uses these new eligibility estimates in these 2007 reports. As a result of this annual demographic adjustment, the estimated CARE and LIEE-eligible populations in PG&E's service area have both increased. As a result of the increase in eligible population, PG&E's 2007 CARE and LIEE penetration rates have decreased slightly from the penetration rate reported at the end of 2006 and are thus not comparable to penetration rates reported for 2006.

On May 1, 2007, the Commission issued its annual update to the CARE and LIEE program income guidelines effective June 1, 2007 through May 31, 2008. PG&E has incorporated the new CARE and LIEE income guidelines into its tariffs and all program materials, as described in Advice Letter 3052-E on May 14, 2007.

Low Income Program Highlights

CARE Program Updates

On June 1, 2007, PG&E implemented the following CARE Program changes:

- Revised Income Guidelines.
- Implemented Categorical Enrollment and four-year certification for fixed-income customers as authorized in D.06-12-038.

¹ The *Joint Utility Methodology for Calculating CARE Penetration* (February 6, 2002) and the *Joint Utility CARE Eligibility Update* (February 21, 2003) can be found as Attachments A and B in PG&E's *Eighteenth Annual Progress Report to the California Public Utilities Commission on the California Alternate Rates for Energy (CARE) Program, January 1, 2006-December 31, 2006*, submitted April 30, 2007.

- Utilized a single application for the CARE and FERA Programs as required by the Commission in Assembly Bill (AB) 2576 enacted in 2006.

CARE Program Automatic Enrollment

PG&E currently exchanges data with Southern California Edison Company (SCE) and Southern California Gas Company (SCG) to automatically enroll their CARE customers who also receive PG&E service. PG&E also participates in data exchanges regarding qualified low income customers with the Sacramento Municipal Utility District (SMUD). PG&E provides natural gas in the SMUD electric service area and will automatically enroll qualified low income customers served by SMUD into CARE.

CARE Program Outreach in February

PG&E's CARE Program rolled out multiple outreach direct mailings to increase enrollment of eligible customers:

- Bill Insert: 4.2 million English/Spanish applications were included in Non-CARE customer bill.
- Chinese Direct Mail: 20,000 English/Chinese direct mail pieces to the Chinese community.
- Vietnamese Direct Mail: 20,000 English/Vietnamese direct mail pieces to the Vietnamese community.
- United Way of the Bay Area (UWBA) Direct Mail: PG&E partnered with United Way of the Bay Area to mail out 780 direct mail pieces to Non-Profit organizations.
- RDM Direct Mail: 19,392 English/Spanish direct mail pieces were sent to customers who failed to recertify.

The CARE Program participated in outreach events in San Francisco, San Jose, Sacramento, Fresno, and Hayward where program representatives were available to answer questions and help customers enroll in the program.

Low Income Energy Efficiency Program

PG&E contracts directly with both community based organizations and private contractors who provide a wealth of experience in the communities they serve. PG&E currently has 17 installation contractors and three appliance contractors who serve 48 counties and over 70,000 square miles in PG&E's service area.

PG&E has nine contracts with Low Income Home Energy Assistance Program (LIHEAP) agencies that are not working within PG&E's LIEE program. PG&E is coordinating with these LIHEAP agencies to install ENERGY STAR[®] refrigerators in homes receiving PG&E electric service where the LIHEAP contractors have installed all other measures under

the State Weatherization Program. This allows both the LIEE and LIHEAP programs to leverage their resources and help additional low income homes.

PG&E and its contractors use PG&E's Energy Partners Online database (EPO) for LIEE activities. The database shows which customers received LIEE services, what year they were provided, and which customers are participating in CARE. With this information, the contractors are better able to market to the community, e.g., contacting only those customers who have not received LIEE services in the past.

Through EPO, contractors are provided information about customers who have requested LIEE services (referrals). Each home that receives LIEE services where the customer is not on the CARE rate is then signed up for the CARE discount. In the month of February, 575 LIEE participants were enrolled in CARE.

LIEE program materials are provided in seven languages: English, Spanish, Vietnamese, Chinese, Russian, Korean, and Hmong.

In addition, PG&E continues to combine its LIEE and CARE outreach activities in order to leverage low income outreach efforts and provide PG&E low income customers with the knowledge and tools to access all of PG&E's free energy services.

Attachment A
Low Income Programs Monthly Reporting Tables

LIEE Tables

Table 1L – LIEE Program Expenses

Table 2L – LIEE Measure Installations & Savings

Table 3L – Average Bill Savings per Treated Home

Table 4L – LIEE Homes Treated by County

Table 5L – LIEE Customer Summary

CARE Tables

Table 1C – CARE Program Expenses

Table 2C – CARE Enrollment, Recertification, Attrition, and Penetration

Table 3C – CARE Standard Random Verification Results

Table 4C – CARE Enrollment by County

Table 5C – CARE Capitation Contractors

Table 6C – CARE Participants as of Month-End

Pacific Gas and Electric Company LIEE and CARE Monthly Report

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N |
|----|--------------------------------|---|--|------------|------------|------------------------|-----------|-----------|-----------------------|-----------|-----------|--------------------------------|-------|-------|
| 1 | | | Table 1L - LIEE Program Expenses - PG&E | | | | | | | | | | | |
| 2 | | | Through February 29, 2008 | | | | | | | | | | | |
| 3 | | | Authorized Budget | | | Current Month Expenses | | | Year to Date Expenses | | | % of Budget Spent Year to Date | | |
| 4 | LIEE Program: | | Electric | Gas | Total | Electric | Gas | Total | Electric | Gas | Total | Electric | Gas | Total |
| 5 | Energy Efficiency | | | | | | | | | | | | | |
| 6 | Gas Appliances | | | 6,730,825 | 6,730,825 | | 374,924 | 374,924 | | 463,676 | 463,676 | - | 6.9% | 6.9% |
| 7 | Electric Appliances | | 31,758,760 | | 31,758,760 | 1,544,670 | | 1,544,670 | 2,384,115 | - | 2,384,115 | 7.5% | - | 7.5% |
| 8 | Weatherization | | 3,757,420 | 11,272,261 | 15,029,681 | 248,544 | 745,632 | 994,176 | 380,632 | 1,141,897 | 1,522,529 | 10.1% | 10.1% | 10.1% |
| 9 | Outreach and Assessment | | 3,591,638 | 1,539,274 | 5,130,912 | 188,762 | 80,898 | 269,660 | 306,620 | 131,409 | 438,029 | 8.5% | 8.5% | 8.5% |
| 10 | In Home Energy Education | | 4,243,478 | 1,818,634 | 6,062,112 | 215,606 | 92,403 | 308,009 | 346,321 | 148,423 | 494,744 | 8.2% | 8.2% | 8.2% |
| 11 | Education Workshops | | 280,000 | 120,000 | 400,000 | - | - | - | - | - | - | - | - | - |
| 12 | Pilot - Tankless Water Heaters | | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | Energy Efficiency TOTAL | | 43,631,296 | 21,480,994 | 65,112,290 | 2,197,582 | 1,293,857 | 3,491,439 | 3,417,688 | 1,885,405 | 5,303,093 | 7.8% | 8.8% | 8.1% |
| 14 | | | | | | | | | | | | | | |
| 15 | Training Center | | 259,700 | 111,300 | 371,000 | 12,632 | 5,414 | 18,046 | 17,103 | 7,330 | 24,433 | 6.6% | 6.6% | 6.6% |
| 16 | Inspections | | 2,798,341 | 1,199,289 | 3,997,630 | 190,284 | 81,550 | 271,834 | 369,960 | 158,554 | 528,514 | 13.2% | 13.2% | 13.2% |
| 17 | Marketing | | - | - | - | | | - | - | - | - | - | - | - |
| 18 | M&E Studies | | 171,150 | 73,350 | 244,500 | - | - | - | 447 | 191 | 638 | 0.3% | 0.3% | 0.3% |
| 19 | Regulatory Compliance | | 178,500 | 76,500 | 255,000 | 4,450 | 1,907 | 6,357 | 13,814 | 5,920 | 19,734 | 7.7% | 7.7% | 7.7% |
| 20 | General Administration | | 5,387,256 | 2,308,824 | 7,696,080 | 332,453 | 142,480 | 474,933 | 687,876 | 294,804 | 982,680 | 12.8% | 12.8% | 12.8% |
| 21 | CPUC Energy Division | | 39,900 | 17,100 | 57,000 | - | - | - | - | - | - | - | - | - |
| 22 | | | | | | | | | | | | | | |
| 23 | TOTAL PROGRAM COSTS | | 52,466,143 | 25,267,357 | 77,733,500 | 2,737,401 | 1,525,208 | 4,262,609 | 4,506,888 | 2,352,204 | 6,859,092 | 8.6% | 9.3% | 8.8% |
| 24 | | | Funded Outside of LIEE Program Budget | | | | | | | | | | | |
| 25 | Indirect Costs | | - | - | - | 46,785 | 20,048 | 66,833 | 91,110 | 39,045 | 130,155 | - | - | - |
| 26 | | | | | | | | | | | | | | |
| 27 | NGAT Costs | | | 2,900,000 | 2,900,000 | - | 227,349 | 227,349 | - | 431,033 | 431,033 | - | 14.9% | 14.9% |
| 28 | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G |
|----|--|--------------|---------------------------|--|-----------------------------------|----------------------------------|------------------------|
| 1 | Table 2L - LIEE Measure Installations & Savings | | | | | | |
| 2 | Pacific Gas & Electric | | | | | | |
| 3 | Through February 29, 2008 | | | | | | |
| 4 | Measures | Units | Expensed for Month | Expensed Installations Year to Date | | | |
| 5 | | | Quantity Installed | Quantity Installed | kWh (Annual)^[1] | kW (Annual)^[2] | Therms (Annual) |
| 6 | Furnaces | | | | | | |
| 7 | - Repair - Gas | Each | 118 | 123 | - | - | 4,947 |
| 8 | - Replacement - Gas (Dual Pack) | Each | 26 | 28 | - | - | 2,141 |
| 9 | - Repair - Electric | Each | | | | | |
| 10 | - Replacement - Electric | Each | | | | | |
| 11 | Infiltration & Space Conditioning | | | | | | |
| 12 | - Outlet cover plate gaskets | Home | 2,120 | 3,375 | 2,465 | 0 | 979 |
| 13 | - Duct Testing | Home | | | | | |
| 14 | - Duct Sealing | Home | 94 | 124 | 644 | 1 | 1,075 |
| 15 | - Evaporative Coolers | Each | 80 | 159 | 64,356 | 100 | - |
| 16 | - Evaporative Cooler Maintenance | Each | | | | | |
| 17 | - Evaporative Cooler/Air Cond. Covers | Each | 244 | 366 | 264 | 0 | 907 |
| 18 | - A/C Replacement - Room | Each | 38 | 63 | 15,838 | 25 | - |
| 19 | - A/C Replacement - Room (landlord) | Each | 1 | 1 | 302 | 0 | - |
| 20 | - A/C Replacement - Central | Each | 1 | 1 | 205 | 0 | - |
| 21 | - A/C Replacement - Central (landlord) | Each | | | | | |
| 22 | - A/C Tune-up - Central | Each | | | | | |
| 23 | - A/C Services - Central | Each | | | | | |
| 24 | - Heat Pump | Each | | | | | |
| 25 | Weatherization | | | | | | |
| 26 | - Attic Insulation | Home | 182 | 274 | 14,305 | 3 | 11,091 |
| 27 | - Attic Access Weatherization | Home | 1,066 | 1,662 | 583 | 0 | 1,383 |
| 28 | - Weatherstripping - Door | Home | 2,122 | 3,332 | 6,290 | 1 | 7,792 |
| 29 | - Caulking | Home | 2,150 | 3,414 | 7,495 | 1 | 9,775 |
| 30 | - Minor Home Repairs ^[5] | Home | 2,264 | 3,565 | 21,863 | 4 | 22,971 |
| 31 | Water Heater Savings | | | | | | |
| 32 | - Water Heater Blanket | Home | 526 | 820 | 4,770 | 1 | 8,569 |
| 33 | - Low Flow Showerhead | Home | 1,300 | 2,174 | 11,192 | 2 | 16,268 |
| 34 | - Water Heater Replacement - Gas | Each | 7 | 7 | - | - | 151 |
| 35 | - Water Heater Replacement - Electric | Each | - | - | - | - | - |
| 36 | - Tankless Water Heater - Gas | Each | | | | | |
| 37 | - Tankless Water Heater - Electric | Each | | | | | |
| 38 | - Water Heater Pipe Wrap | Home | 58 | 77 | 3,956 | 1 | 23 |
| 39 | - Faucet Aerators | Home | 1,407 | 2,203 | 5,544 | 1 | 6,804 |
| 40 | Lighting Measures | | | | | | |
| 41 | - CFL | Each | 21,613 | 34,919 | 773,538 | 96 | - |
| 42 | - Interior Hard wired CFL fixtures | Each | | | | | |
| 43 | - Exterior Hard wired CFL fixtures | Each | 2,189 | 3,546 | 126,238 | - | - |
| 44 | - Torchiere | Each | | | | | |
| 45 | Refrigerators | Each | 863 | 1,270 | 971,264 | 174 | - |
| 46 | Refrigerators (landlord) | Each | 1 | 1 | 665 | 0 | - |
| 47 | Pool Pumps | Each | | | | | |
| 48 | Pilots | | | | | | |
| 49 | - A/C Tune-up - Central | Home | - | - | - | - | - |
| 50 | - Interior Hard wired CFL fixtures | Each | 3,479 | 5,651 | 390,947 | 48 | - |
| 51 | - Ceiling Fans ^[6] | Each | 211 | 354 | | | |
| 52 | Customer Enrollment | | | | | | |
| 53 | - Outreach & Assessment | Home | 3,082 | 4,981 | - | - | - |
| 54 | - In-Home Education | Home | 3,082 | 4,981 | - | - | - |
| 55 | - Education Workshops | Participants | - | 0 | - | - | - |
| 56 | Total Savings | | | | 2,422,725 | 458 | 94,876 |
| 57 | Homes Weatherized ^[3] | Home | 2,476 | 3,934 | | | |
| 58 | Homes Treated ^[4] | | | | | | |
| 59 | - Single Family Homes Treated | Home | 2,253 | 3,665 | | | |
| 60 | - Multi-family Homes Treated | Home | 535 | 850 | | | |
| 61 | - Mobile Homes Treated | Home | 294 | 466 | | | |
| 62 | - Total Number of Homes Treated | Home | 3,082 | 4,981 | | | |
| 63 | - Master-Metered Homes Treated | Home | 151 | 250 | | | |
| 64 | ^[1] kWh based on 2001 Low Income Impact Evaluation Study, Cost Effectiveness Analysis conducted by Itron, Inc., Cost Effectiveness Analysis Conducted by Standardization Team, updated DEER. | | | | | | |
| 65 | ^[2] kW is estimate using historic PG&E factors. | | | | | | |
| 66 | ^[3] Weatherization consists of Attic Insulation, Attic Access Weatherization, Door Weatherstripping, Caulking and Minor Home Repairs. | | | | | | |
| 67 | ^[4] Includes master-metered and non-master-metered homes. | | | | | | |
| 68 | ^[5] MHR Measures include: Ceiling Repair, Cover Plates Repl, Door Jambs, Door Patch/Plate, Door Repl \$'s (Mat.), Doors Repl, Exhaust Fan Vent \$'s, | | | | | | |
| 69 | Ext Wall Repair, Floor Repair, Foam Wall Patch, Glass Repl, Glazing Compound, Int Wall Repair, Lock Set, Lock Set \$'s (Mat.), MHR Shop Fee, | | | | | | |
| 70 | Sill Repair, Specialty Glass, Specialty Glass \$'s, Thresholds Installed, Vent Alignment, Vent Material \$ - AWH, Vent Repair - AWH, | | | | | | |
| 71 | Vent Repair - Heater, Window 7x4, Window Assembly Repl, Window Assembly Replace < 12 sq. ft per Window, | | | | | | |
| 72 | Window Assembly Replace > 12 sq. ft. per Window, Window Sash Repair | | | | | | |
| 73 | ^[6] The Ceiling Fan savings from the CFLs installed are shown on the CFL measure row. No savings are shown for the reduction in AC use due to fan operation which we hope to measure in next years M&E. | | | | | | |
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| | A | B |
|----|---|------------------|
| 1 | Table 3L - Average Bill Savings per Treated Home | |
| 2 | Pacific Gas & Electric | |
| 3 | Through February 29, 2008 | |
| 4 | Year-to-date Installations - Expensed | |
| 5 | Annual kWh Savings | 2,422,725 |
| 6 | Annual Therm Savings | 94,876 |
| 7 | Lifecycle kWh Savings | 33,574,574 |
| 8 | Lifecycle Therm Savings | 968,347 |
| 9 | Current kWh Rate | \$ 0.1022 |
| 10 | Current Therm Rate | \$ 1.0321 |
| 11 | Number of Treated Homes | 4,981 |
| 12 | Average 1st Year Bill Savings / Treated Home | \$ 69.36 |
| 13 | Average Lifecycle Bill Savings / Treated Home | \$ 674.32 |

Pacific Gas and Electric Company LIEE and CARE Monthly Report

| | A | B | C | D | E | F | G |
|----|--------------------------------------|--------------------|-----------|-----------|----------------------------|-------|-------|
| 1 | Table 4L - LIEE Homes Treated | | | | | | |
| 2 | Pacific Gas & Electric | | | | | | |
| 3 | Through February 29, 2008 | | | | | | |
| 4 | County | Eligible Customers | | | Homes Treated Year to Date | | |
| 5 | | Rural | Urban | Total | Rural | Urban | Total |
| 6 | ALAMEDA | 20 | 177,141 | 177,161 | 0 | 179 | 179 |
| 7 | ALPINE | 162 | 37 | 199 | 0 | 0 | 0 |
| 8 | AMADOR | 5,321 | 125 | 5,446 | 4 | 0 | 4 |
| 9 | BUTTE | 45,221 | 234 | 45,455 | 62 | 0 | 62 |
| 10 | CALAVERAS | 7,770 | 901 | 8,671 | 7 | 0 | 7 |
| 11 | COLUSA | 3,551 | 115 | 3,666 | 1 | 0 | 1 |
| 12 | CONTRA COSTA | 738 | 89,434 | 90,172 | 0 | 402 | 402 |
| 13 | EL DORADO | 12,599 | 118 | 12,717 | 50 | 0 | 50 |
| 14 | FRESNO | 14,600 | 130,946 | 145,546 | 86 | 644 | 730 |
| 15 | GLENN | 4,910 | 475 | 5,385 | 8 | 0 | 8 |
| 16 | HUMBOLDT | 27,540 | 679 | 28,219 | 62 | 0 | 62 |
| 17 | KERN | 45,917 | 49,456 | 95,373 | 127 | 101 | 228 |
| 18 | KINGS | 8,800 | 160 | 8,960 | 34 | 0 | 34 |
| 19 | LAKE | 14,838 | 1,307 | 16,145 | 79 | 3 | 82 |
| 20 | LASSEN | 186 | 128 | 314 | 0 | 0 | 0 |
| 21 | MADERA | 20,828 | 957 | 21,785 | 56 | 0 | 56 |
| 22 | MARIN | 2,472 | 19,294 | 21,766 | 11 | 33 | 44 |
| 23 | MARIPOSA | 1,291 | 2,443 | 3,734 | 0 | 0 | 0 |
| 24 | MENDOCINO | 14,537 | 433 | 14,970 | 6 | 0 | 6 |
| 25 | MERCED | 13,773 | 24,305 | 38,078 | 72 | 109 | 181 |
| 26 | MONTEREY | 7,758 | 41,098 | 48,856 | 29 | 129 | 158 |
| 27 | NAPA | 2,351 | 14,009 | 16,360 | 0 | 23 | 23 |
| 28 | NEVADA | 11,139 | 597 | 11,736 | 8 | 0 | 8 |
| 29 | PLACER | 6,434 | 22,502 | 28,936 | 12 | 106 | 118 |
| 30 | PLUMAS | 3,580 | 9 | 3,589 | 0 | 0 | 0 |
| 31 | SACRAMENTO | 976 | 149,384 | 150,360 | 0 | 298 | 298 |
| 32 | SAN BENITO | 4,808 | 203 | 5,011 | 86 | 0 | 86 |
| 33 | SAN BERNARDINO | 375 | 1 | 376 | 0 | 0 | 0 |
| 34 | SAN FRANCISCO | 0 | 138,014 | 138,014 | 0 | 250 | 250 |
| 35 | SAN JOAQUIN | 9,239 | 81,794 | 91,033 | 0 | 149 | 149 |
| 36 | SAN LUIS OBISPO | 35,069 | 303 | 35,372 | 117 | 0 | 117 |
| 37 | SAN MATEO | 1,308 | 56,111 | 57,418 | 2 | 79 | 81 |
| 38 | SANTA BARBARA | 10,261 | 8,174 | 18,435 | 39 | 21 | 60 |
| 39 | SANTA CLARA | 3,118 | 124,795 | 127,913 | 20 | 679 | 699 |
| 40 | SANTA CRUZ | 6,267 | 24,086 | 30,354 | 53 | 79 | 132 |
| 41 | SHASTA | 10,291 | 16,955 | 27,246 | 31 | 67 | 98 |
| 42 | SIERRA | 318 | 0 | 318 | 0 | 0 | 0 |
| 43 | SISKIYOU | 25 | 0 | 25 | 0 | 0 | 0 |
| 44 | SOLANO | 2,801 | 37,384 | 40,185 | 0 | 62 | 62 |
| 45 | SONOMA | 14,653 | 37,061 | 51,714 | 41 | 129 | 170 |
| 46 | STANISLAUS | 10,524 | 51,042 | 61,567 | 20 | 61 | 81 |
| 47 | SUTTER | 14,604 | 116 | 14,720 | 105 | 1 | 106 |
| 48 | TEHAMA | 12,588 | 433 | 13,021 | 34 | 2 | 36 |
| 49 | TRINITY | 820 | 2 | 822 | 0 | 0 | 0 |
| 50 | TULARE | 6,864 | 1,078 | 7,942 | 56 | 4 | 60 |
| 51 | TUOLUMNE | 10,219 | 367 | 10,585 | 4 | 0 | 4 |
| 52 | YOLO | 13,549 | 19,212 | 32,761 | 17 | 6 | 23 |
| 53 | YUBA | 14,151 | 24 | 14,175 | 26 | 0 | 26 |
| 54 | Total | 459,161 | 1,323,444 | 1,782,605 | 1,365 | 3,616 | 4,981 |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|----|---|------------------------------|--------|-----------|-------|------------------------------|--------|-------|-----|------------------------------|-------|---------|-------|------------------------------|--------|-----------|-----|
| 1 | Table 5L - LIEE Customer Summary | | | | | | | | | | | | | | | | |
| 2 | Pacific Gas & Electric | | | | | | | | | | | | | | | | |
| 3 | Through February 29, 2008 | | | | | | | | | | | | | | | | |
| 4 | | Gas & Electric | | | | Gas Only | | | | Electric Only | | | | Total | | | |
| 5 | Month | # of YTD Homes Treated | Therm | kWh | kW | # of YTD Homes Treated | Therm | kWh | kW | # of YTD Homes Treated | Therm | kWh | kW | # of YTD Homes Treated | Therm | kWh | kW |
| 6 | January 2008 | 1,309 | 28,252 | 632,696 | 112.9 | 185 | 3,852 | 4,710 | 1.5 | 405 | - | 237,810 | 61.9 | 1,899 | 32,104 | 875,216 | 176 |
| 7 | February 2008 | 3,624 | 84,317 | 1,891,364 | 330.1 | 463 | 10,559 | 5,799 | 1.7 | 894 | - | 525,563 | 126.3 | 4,981 | 94,876 | 2,422,725 | 458 |
| 8 | March 2008 | | | | | | | | | | | | | | | | |
| 9 | April 2008 | | | | | | | | | | | | | | | | |
| 10 | May 2008 | | | | | | | | | | | | | | | | |
| 11 | June 2008 | | | | | | | | | | | | | | | | |
| 12 | July 2008 | | | | | | | | | | | | | | | | |
| 13 | August 2008 | | | | | | | | | | | | | | | | |
| 14 | September 2008 | | | | | | | | | | | | | | | | |
| 15 | October 2008 | | | | | | | | | | | | | | | | |
| 16 | November 2008 | | | | | | | | | | | | | | | | |
| 17 | December 2008 | | | | | | | | | | | | | | | | |
| 18 | Figures for each month are Year To Date (YTD). December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2L. | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | | |

Pacific Gas and Electric Company LIEE and CARE Monthly Report

| | A | B | C | D | E | F | G | H | I | J | K | L | M |
|----|---|--------------------------|----------------|----------------|-------------------------------|---------------|---------------|------------------------------|---------------|---------------|------------------------------|------------|--------------|
| 1 | Table 1C - CARE Program Expenses - PG&E | | | | | | | | | | | | |
| 2 | Through February 29, 2008 | | | | | | | | | | | | |
| 3 | Final | Authorized Budget | | | Current Month Expenses | | | Year to Date Expenses | | | % of Budget Spent YTD | | |
| 4 | CARE Program: | Electric | Gas | Total | Electric | Gas | Total | Electric | Gas | Total | Electric | Gas | Total |
| 5 | Outreach ^[1] | \$ 3,270,800 | \$ 1,761,200 | \$ 5,032,000 | \$313,337 | \$ 168,720 | \$ 482,057 | \$ 521,667 | \$ 280,897 | \$ 802,564 | 16% | 16% | 16% |
| 6 | Automatic Enrollment | \$ 97,500 | \$ 52,500 | \$ 150,000 | \$0 | \$ - | \$ - | \$ - | \$ - | \$ - | 0% | 0% | 0% |
| 7 | Processing/ Certification/Verification | \$ 1,040,000 | \$ 560,000 | \$ 1,600,000 | \$105,541 | \$ 56,830 | \$ 162,370 | \$ 219,033 | \$ 117,941 | \$ 336,973 | 21% | 21% | 21% |
| 8 | Information Technology / Programming | \$ 97,500 | \$ 52,500 | \$ 150,000 | \$42,369 | \$ 22,814 | \$ 65,183 | \$ 51,355 | \$ 27,653 | \$ 79,007 | 53% | 53% | 53% |
| 9 | | | | | | | | | | | | | |
| 10 | Pilots | | | | | | | | | | | | |
| 11 | - Pilot SB 580 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0% | 0% | 0% |
| 12 | - Pilot | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0% | 0% | 0% |
| 13 | - Pilot | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0% | 0% | 0% |
| 14 | Total Pilots | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0% | 0% | 0% |
| 15 | | | | | | | | | | | | | |
| 16 | Measurement & Evaluation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0% | 0% | 0% |
| 17 | Regulatory Compliance | \$ 65,000 | \$ 35,000 | \$ 100,000 | \$ 3,909 | \$ 2,105 | \$ 6,014 | \$ 7,398 | \$ 3,983 | \$ 11,381 | 11% | 11% | 11% |
| 18 | General Administration | \$ 195,000 | \$ 105,000 | \$ 300,000 | \$ 37,982 | \$ 20,009 | \$ 57,992 | \$ 67,412 | \$ 34,694 | \$ 102,106 | 35% | 33% | 34% |
| 19 | CPUC Energy Division | \$ 65,000 | \$ 35,000 | \$ 100,000 | \$ 12,525 | \$ 6,744 | \$ 19,270 | \$ 12,525 | \$ 6,744 | \$ 19,270 | 19% | 19% | 19% |
| 20 | | | | | | | | | | | | | |
| 21 | SUBTOTAL MANAGEMENT COSTS | \$ 4,830,800 | \$ 2,601,200 | \$ 7,432,000 | \$ 515,663 | \$ 277,222 | \$ 792,886 | \$ 879,390 | \$ 471,912 | \$ 1,351,302 | 18% | 18% | 18% |
| 22 | | | | | | | | | | | | | |
| 23 | CARE Rate Discount | \$ 478,000,000 | \$ 110,000,000 | \$ 588,000,000 | \$ 27,331,887 | \$ 12,673,558 | \$ 40,005,445 | \$ 67,617,231 | \$ 29,187,675 | \$ 96,804,906 | 14% | 27% | 16% |
| 24 | Service Establishment Charge Discount | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0% | 0% | 0% |
| 25 | | | | | | | | | | | | | |
| 26 | TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS | \$ 482,830,800 | \$ 112,601,200 | \$ 595,432,000 | \$ 27,847,550 | \$ 12,950,780 | \$ 40,798,331 | \$ 68,496,621 | \$ 29,659,587 | \$ 98,156,207 | 14% | 26% | 16% |
| 27 | | | | | | | | | | | | | |
| 28 | Other CARE Rate Benefits | | | | | | | | | | | | |
| 29 | - DWR Bond Charge Exemption | | | | \$ 2,226,787 | | \$ 2,226,787 | \$ 5,092,326 | | \$ 5,092,326 | | | |
| 30 | - CARE PPP Exemption ^[2] | | | | \$ 2,441,523 | \$ 888,717 | \$ 3,330,240 | \$ 4,648,922 | \$ 2,030,933 | \$ 6,679,855 | | | |
| 31 | - California Solar Initiative Exemption | | | | \$ 827,894 | | \$ 827,894 | \$ 1,649,349 | | \$ 1,649,349 | | | |
| 32 | - kWh Surcharge Exemption | | | | | | | | | | | | |
| 33 | Total - Other CARE Rate Benefits | | | | \$ 5,496,204 | \$ 888,717 | \$ 6,384,921 | \$ 11,390,598 | \$ 2,030,933 | \$ 13,421,531 | | | |
| 34 | | | | | | | | | | | | | |
| 35 | Indirect Costs | | | | \$ 36,837 | \$ 19,747 | \$ 56,584 | \$ 73,795 | \$ 39,460 | \$ 113,255 | | | |
| 36 | | | | | | | | | | | | | |
| 37 | ^[1] The Outreach category includes expenses from Capitation Fee, Mass Media Advertising, Outreach and Expanded Outreach expenses. | | | | | | | | | | | | |
| 38 | ^[2] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin. and the D-Care surcharge. | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | |

Pacific Gas and Electric Company LIEE and CARE Monthly Report

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | |
|----|---|----------------------|----------|--------------|----------|--------------------|------------|----------------------------|---------------|-----------------|----------------------|-----------------------|---------------|--------------------|-------------------------|-------------------------|--------------------------|--|
| 1 | Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - PG&E | | | | | | | | | | | | | | | | | |
| 2 | Through February 29, 2008 | | | | | | | | | | | | | | | | | |
| 3 | | Gross Enrollment | | | | | | | | | | | Enrollment | | | | | |
| 4 | | Automatic Enrollment | | | | | | | | | | | | | | | | |
| 5 | | Inter-Utility | CPUC | Inter-Agency | SB 580 | Combined (B+C+D+E) | Capitation | Other Sources ¹ | Total (F+G+H) | Recertification | Total Adjusted (I+J) | Attrition (Drop Offs) | Net (K-L) | Net Adjusted (M-J) | Total CARE Participants | Estimated CARE Eligible | Penetration Rate % (O/P) | |
| 6 | Jan-08 | 0 | 0 | 0 | 0 | 0 | 0 | 23,531 | 23,531 | 33,556 | 57,087 | 28,584 | 28,503 | -5,053 | 1,102,680 | 1,528,221 | 72% | |
| 7 | Feb-08 | 0 | 0 | 0 | 0 | 0 | 2 | 33,758 | 33,760 | 29,183 | 62,943 | 17,708 | 45,235 | 16,052 | 1,118,732 | 1,528,221 | 73% | |
| 8 | Mar-08 | | | | | | | | | | | | | | | | | |
| 9 | Apr-08 | | | | | | | | | | | | | | | | | |
| 10 | May-08 | | | | | | | | | | | | | | | | | |
| 11 | Jun-08 | | | | | | | | | | | | | | | | | |
| 12 | Jul-08 | | | | | | | | | | | | | | | | | |
| 13 | Aug-08 | | | | | | | | | | | | | | | | | |
| 14 | Sep-08 | | | | | | | | | | | | | | | | | |
| 15 | Oct-08 | | | | | | | | | | | | | | | | | |
| 16 | Nov-08 | | | | | | | | | | | | | | | | | |
| 17 | Dec-08 | | | | | | | | | | | | | | | | | |
| 18 | Total for 2008 | 0 | 0 | 0 | 0 | 0 | 2 | 57,289 | 57,291 | 62,739 | 120,030 | 46,292 | 73,738 | 10,999 | | | | |
| 19 | | | | | | | | | | | | | | | | | | |
| 20 | ¹ Not Including Recertification Enrollment | | | | | | | | | | | | | | | | | |

Pacific Gas and Electric Company LIEE and CARE Monthly Report

| | A | B | C | D | E | F | G | H | I |
|----|---|-----------------------|----------------------------------|-----------------------|---|---|---------------|--|-------------------------------|
| 1 | Table 3C - CARE Standard Random Verification Results - PG&E | | | | | | | | |
| 2 | Through February 29, 2008 | | | | | | | | |
| 3 | | Total CARE Population | Participants Requested to Verify | % of Population Total | Participants Dropped (Due to no response) | Participants Dropped (Verified as Ineligible) | Total Dropped | % Dropped through Random Verification ¹ | % of Total Population Dropped |
| 4 | Jan-08 | 1,102,680 | 11,965 | 1.09% | 0 | 0 | 0 | 0.00% | 0.00% |
| 5 | Feb-08 | 1,118,732 | 3,230 | 0.29% | 0 | 0 | 0 | 0.00% | 0.00% |
| 6 | Mar-08 | | | | | | | | |
| 7 | Apr-08 | | | | | | | | |
| 8 | May-08 | | | | | | | | |
| 9 | Jun-08 | | | | | | | | |
| 10 | Jul-08 | | | | | | | | |
| 11 | Aug-08 | | | | | | | | |
| 12 | Sep-08 | | | | | | | | |
| 13 | Oct-08 | | | | | | | | |
| 14 | Nov-08 | | | | | | | | |
| 15 | Dec-08 | | | | | | | | |
| 16 | Total for 2008 | 1,118,732 | 15,195 | 1.36% | 0 | 0 | 0 | 0.00% | 0.00% |
| 17 | | | | | | | | | |
| 18 | ¹ Participants are given 90 days to respond to requests for verification, therefore dropped data will always lag by 90 days. | | | | | | | | |

Pacific Gas and Electric Company LIEE and CARE Monthly Report

| | A | B | C | D | E | F | G | H | I | J | K | L |
|----|--|--------------------|---------|-----------|-------------------|--------------|--------------------|---------|-----------|------------------|-------|-------|
| 1 | Table 4C - CARE Enrollment by County - PG&E | | | | | | | | | | | |
| 2 | Through February 29, 2008 | | | | | | | | | | | |
| 3 | | Estimated Eligible | | | Gross Enrollments | | Total Participants | | | Penetration Rate | | |
| 4 | County | Urban | Rural | Total | Current Month | Year to Date | Urban | Rural | Total | Urban | Rural | Total |
| 5 | ALAMEDA | 134,710 | 19 | 134,729 | 6,186 | 12,428 | 108,250 | 10 | 108,260 | 80% | 53% | 80% |
| 6 | ALPINE | 36 | 162 | 197 | 3 | 4 | 0 | 14 | 14 | 0% | 9% | 7% |
| 7 | AMADOR | 124 | 5,204 | 5,328 | 195 | 345 | 92 | 2,794 | 2,886 | 74% | 54% | 54% |
| 8 | BUTTE | 223 | 42,403 | 42,626 | 1,584 | 3,046 | 119 | 27,936 | 28,055 | 53% | 66% | 66% |
| 9 | CALAVERAS | 894 | 7,742 | 8,636 | 228 | 428 | 399 | 3,291 | 3,690 | 45% | 43% | 43% |
| 10 | COLUSA | 112 | 3,463 | 3,575 | 154 | 275 | 51 | 2,411 | 2,462 | 46% | 70% | 69% |
| 11 | CONTRA COSTA | 76,439 | 715 | 77,154 | 3,691 | 6,925 | 63,219 | 158 | 63,377 | 83% | 22% | 82% |
| 12 | EL DORADO | 117 | 12,545 | 12,662 | 560 | 1,056 | 51 | 8,184 | 8,235 | 43% | 65% | 65% |
| 13 | FRESNO | 120,874 | 14,075 | 134,949 | 6,253 | 11,762 | 97,746 | 10,291 | 108,037 | 81% | 73% | 80% |
| 14 | GLENN | 460 | 4,795 | 5,256 | 225 | 435 | 422 | 3,167 | 3,589 | 92% | 66% | 68% |
| 15 | HUMBOLDT | 666 | 25,566 | 26,232 | 947 | 1,947 | 319 | 16,792 | 17,111 | 48% | 66% | 65% |
| 16 | KERN | 47,221 | 44,426 | 91,647 | 3,870 | 7,760 | 37,350 | 35,333 | 72,683 | 79% | 80% | 79% |
| 17 | KINGS | 159 | 8,728 | 8,886 | 336 | 676 | 90 | 6,605 | 6,695 | 57% | 76% | 75% |
| 18 | LAKE | 1,297 | 14,645 | 15,942 | 618 | 1,108 | 592 | 8,531 | 9,123 | 46% | 58% | 57% |
| 19 | LASSEN | 128 | 185 | 313 | 20 | 33 | 70 | 80 | 150 | 55% | 43% | 48% |
| 20 | MADERA | 956 | 20,384 | 21,339 | 804 | 1,575 | 575 | 14,489 | 15,064 | 60% | 71% | 71% |
| 21 | MARIN | 15,524 | 2,097 | 17,621 | 719 | 1,403 | 9,776 | 1,346 | 11,122 | 63% | 64% | 63% |
| 22 | MARIPOSA | 2,433 | 1,241 | 3,675 | 103 | 189 | 1,315 | 507 | 1,822 | 54% | 41% | 50% |
| 23 | MENDOCINO | 431 | 14,234 | 14,665 | 551 | 1,071 | 182 | 8,726 | 8,908 | 42% | 61% | 61% |
| 24 | MERCED | 23,212 | 13,488 | 36,700 | 1,755 | 3,175 | 17,656 | 10,149 | 27,805 | 76% | 75% | 76% |
| 25 | MONTEREY | 35,294 | 7,088 | 42,382 | 1,739 | 3,407 | 24,183 | 6,042 | 30,225 | 69% | 85% | 71% |
| 26 | NAPA | 12,655 | 2,054 | 14,709 | 468 | 908 | 7,707 | 1,200 | 8,907 | 61% | 58% | 61% |
| 27 | NEVADA | 597 | 10,801 | 11,398 | 424 | 780 | 235 | 6,236 | 6,471 | 39% | 58% | 57% |
| 28 | PLACER | 21,403 | 6,406 | 27,809 | 1,065 | 1,976 | 12,242 | 3,925 | 16,167 | 57% | 61% | 58% |
| 29 | PLUMAS | 9 | 3,559 | 3,569 | 80 | 151 | 3 | 1,455 | 1,458 | 32% | 41% | 41% |
| 30 | SACRAMENTO | 122,758 | 864 | 123,622 | 5,190 | 9,813 | 80,990 | 315 | 81,305 | 66% | 36% | 66% |
| 31 | SAN BENITO | 193 | 4,636 | 4,828 | 234 | 431 | 70 | 3,327 | 3,397 | 36% | 72% | 70% |
| 32 | SAN BERNARDINO | 1 | 375 | 376 | 9 | 22 | 1 | 320 | 321 | 139% | 85% | 85% |
| 33 | SAN FRANCISCO | 79,317 | 0 | 79,317 | 2,658 | 5,025 | 64,408 | 0 | 64,408 | 81% | n/a | 81% |
| 34 | SAN JOAQUIN | 73,922 | 8,824 | 82,746 | 3,858 | 6,875 | 54,272 | 7,341 | 61,613 | 73% | 83% | 74% |
| 35 | SAN LUIS OBISPO | 291 | 34,608 | 34,900 | 881 | 1,668 | 38 | 16,796 | 16,834 | 13% | 49% | 48% |
| 36 | SAN MATEO | 42,561 | 1,253 | 43,814 | 1,857 | 3,521 | 31,898 | 892 | 32,790 | 75% | 71% | 75% |
| 37 | SANTA BARBARA | 7,941 | 10,088 | 18,029 | 664 | 1,277 | 5,690 | 7,762 | 13,452 | 72% | 77% | 75% |
| 38 | SANTA CLARA | 95,915 | 2,857 | 98,772 | 4,627 | 9,204 | 89,652 | 2,266 | 91,918 | 93% | 79% | 93% |
| 39 | SANTA CRUZ | 19,364 | 5,806 | 25,171 | 805 | 1,543 | 13,280 | 3,095 | 16,375 | 69% | 53% | 65% |
| 40 | SHASTA | 16,314 | 9,835 | 26,149 | 977 | 1,821 | 9,490 | 6,562 | 16,052 | 58% | 67% | 61% |
| 41 | SIERRA | 0 | 316 | 316 | 6 | 11 | 0 | 101 | 101 | n/a | 32% | 32% |
| 42 | SISKIYOU | 0 | 25 | 25 | 1 | 2 | 0 | 8 | 8 | n/a | 32% | 32% |
| 43 | SOLANO | 33,300 | 2,720 | 36,020 | 1,566 | 2,948 | 25,999 | 2,017 | 28,016 | 78% | 74% | 78% |
| 44 | SONOMA | 33,540 | 13,744 | 47,285 | 1,842 | 3,475 | 26,349 | 8,114 | 34,463 | 79% | 59% | 73% |
| 45 | STANISLAUS | 47,996 | 10,372 | 58,368 | 2,449 | 4,270 | 32,529 | 7,297 | 39,826 | 68% | 70% | 68% |
| 46 | SUTTER | 109 | 13,055 | 13,164 | 594 | 1,065 | 60 | 10,142 | 10,202 | 55% | 78% | 77% |
| 47 | TEHAMA | 424 | 12,351 | 12,775 | 378 | 767 | 187 | 8,446 | 8,633 | 44% | 68% | 68% |
| 48 | TRINITY | 2 | 809 | 811 | 12 | 23 | 1 | 273 | 274 | 44% | 34% | 34% |
| 49 | TULARE | 1,044 | 6,782 | 7,825 | 320 | 665 | 680 | 6,355 | 7,035 | 65% | 94% | 90% |
| 50 | TUOLUMNE | 367 | 10,182 | 10,549 | 261 | 497 | 80 | 5,167 | 5,247 | 22% | 51% | 50% |
| 51 | YOLO | 15,701 | 12,259 | 27,960 | 786 | 1,504 | 8,332 | 7,379 | 15,711 | 53% | 60% | 56% |
| 52 | YUBA | 24 | 13,373 | 13,397 | 390 | 740 | 8 | 8,427 | 8,435 | 34% | 63% | 63% |
| 53 | | | | | | | | | | | | |
| 54 | Total | 1,087,060 | 441,161 | 1,528,221 | 62,943 | 120,030 | 826,658 | 292,074 | 1,118,732 | 76% | 66% | 73% |

Pacific Gas and Electric Company LIEE and CARE Monthly Report

| | A | B | C | D | E | F | G | H | I |
|----|---|--|-----|--------|--------|-----------------------------|-------|-------|------------------------------|
| 1 | Table 5C - CARE Capitation Contractors - PG&E | | | | | | | | |
| 2 | Through February 29, 2008 | | | | | | | | |
| 3 | | Contractor Type (Check one or more if applicable) | | | | Year to Date Enrollments | | | Year to Date Expenditures |
| 4 | Contractor Name | Private | CBO | WMDVBE | LIHEAP | Rural | Urban | Total | |
| 5 | | | | | | | | | |
| 6 | Airport Neighbors United Inc | | X | | | 0 | 0 | 0 | \$0 |
| 7 | Alameda County Associated Community Action | | X | | | 0 | 0 | 0 | \$0 |
| 8 | Allen Temple Health and Social Services Ministries | | | | | 0 | 0 | 0 | \$0 |
| 9 | Amador-Tuolumne Community Action Agency | | X | | | 0 | 0 | 0 | \$0 |
| 10 | Area 12 Agency on Aging | X | | | | 0 | 0 | 0 | \$0 |
| 11 | Asian Community Mental Health Services | | X | | | 0 | 0 | 0 | \$0 |
| 12 | Asian Resources | | X | | | 0 | 0 | 0 | \$0 |
| 13 | California Association of Area Agencies on Aging | | X | | | 0 | 0 | 0 | \$0 |
| 14 | California Association of the Physically Handicapped, Inc. (Fresno) | | X | | | 0 | 0 | 0 | \$0 |
| 15 | California Diversified Services | | X | | | 0 | 0 | 0 | \$0 |
| 16 | California Welfare To Independence Network 2000, Inc. | | | | X | 0 | 0 | 0 | \$0 |
| 17 | CARECEN Family Services Program | X | | | | 0 | 0 | 0 | \$0 |
| 18 | Carlie Cares Patient Assistance | | X | | | 2 | 0 | 2 | \$30 |
| 19 | Catholic Charities Diocese of Fresno | | X | | | 0 | 0 | 0 | \$0 |
| 20 | Catholic Charities Diocese of Stockton | | X | | | 0 | 0 | 0 | \$0 |
| 21 | Center for Training and Careers, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 22 | Central Coast Energy Services, Inc | | X | | | 0 | 0 | 0 | \$0 |
| 23 | Centro Latino de San Francisco | | X | | | 0 | 0 | 0 | \$0 |
| 24 | Central Valley Opportunity Center | | X | | | 0 | 0 | 0 | \$0 |
| 25 | Centro Legal de la Raza, Inc | | X | | X | 0 | 0 | 0 | \$0 |
| 26 | Chabot College Foundation | | X | | | 0 | 0 | 0 | \$0 |
| 27 | Charles P. Foster Foundation | X | | | | 0 | 0 | 0 | \$0 |
| 28 | Child Care Links | | X | X | | 0 | 0 | 0 | \$0 |
| 29 | Chinese Christian Herald Crusades | | X | | | 0 | 0 | 0 | \$0 |
| 30 | Communication Services, LLC | | X | | | 0 | 0 | 0 | \$0 |
| 31 | Community Action Agency of Butte County, Inc. | | | | | 0 | 0 | 0 | \$0 |
| 32 | Community Action Marin | | X | | X | 0 | 0 | 0 | \$0 |
| 33 | Community Action of Napa Valley | | X | | | 0 | 0 | 0 | \$0 |
| 34 | Community Action Partnership of Madera County | | X | | | 0 | 0 | 0 | \$0 |
| 35 | Community Gatepath | | X | | | 0 | 0 | 0 | \$0 |
| 36 | Community Resource Project, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 37 | Council for the Spanish Speaking | | X | | | 0 | 0 | 0 | \$0 |
| 38 | County of San Benito Community Services & Workforce Development | | X | | | 0 | 0 | 0 | \$0 |
| 39 | Cupertino Community SVCS Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 40 | Davis Street Community Center | | X | | | 0 | 0 | 0 | \$0 |
| 41 | Delta Community Services | | X | | | 0 | 0 | 0 | \$0 |
| 42 | Disability Resource Agency for Independent Living | | X | | | 0 | 0 | 0 | \$0 |
| 43 | Dixon Family Services | | X | | | 0 | 0 | 0 | \$0 |
| 44 | Familia Unidas | | X | | | 0 | 0 | 0 | \$0 |
| 45 | Franklin McKinley Education Foundation | | X | X | | 0 | 0 | 0 | \$0 |
| 46 | God Financial Plan, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 47 | Greater Hill Zion Missionary Baptist Church | | X | | | 0 | 0 | 0 | \$0 |
| 48 | Heritage Institute for Family Advocacy | | X | | | 0 | 0 | 0 | \$0 |
| 49 | Hip Housing Human Investment Project, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 50 | Housing Rights | | X | | | 0 | 0 | 0 | \$0 |
| 51 | Independent Living Center of Kern County, inc. | | X | | | 0 | 0 | 0 | \$0 |
| 52 | Independent Living Resource Center SF | | X | | | 0 | 0 | 0 | \$0 |
| 53 | Indian Health Center of Santa Clara Valley | | X | | | 0 | 0 | 0 | \$0 |
| 54 | Kings Community Action Organization, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 55 | La Luz Bilingual Center | | X | X | | 0 | 0 | 0 | \$0 |
| 56 | Madera County Community Action Agency, Inc. | | X | | X | 0 | 0 | 0 | \$0 |
| 57 | Mendocino Latinos Para La Comunidad, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 58 | Merced County Community Action Agency | | X | | X | 0 | 0 | 0 | \$0 |
| 59 | Merced Lao Family Community Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 60 | Monument Crisis Center | | X | | | 0 | 0 | 0 | \$0 |
| 61 | Native American Health Center | | X | | | 0 | 0 | 0 | \$0 |
| 62 | Ninth District CME Church | | X | | | 0 | 0 | 0 | \$0 |
| 63 | North Coast Opportunities, Inc. | | | | | 0 | 0 | 0 | \$0 |
| 64 | Northeast Community Federal Credit Union | | X | | | 0 | 0 | 0 | \$0 |

| | A | B | C | D | E | F | G | H | I |
|----|--|--|-----|--------|-----------------------------|----------|----------|------------------------------|-------------|
| 1 | Table 5C - CARE Capitation Contractors - PG&E | | | | | | | | |
| 2 | Through February 29, 2008 | | | | | | | | |
| 3 | | Contractor Type (Check one or more if applicable) | | | Year to Date Enrollments | | | Year to Date Expenditures | |
| 4 | Contractor Name | Private | CBO | WMDVBE | LIHEAP | Rural | Urban | | Total |
| 65 | Oakland Citizens Committee for Urban Renewal (O.C.C.U.R.) | | X | | X | 0 | 0 | 0 | \$0 |
| 66 | Pack N Ship | | X | | | 0 | 0 | 0 | \$0 |
| 67 | Partners For Peace | | X | | | 0 | 0 | 0 | \$0 |
| 68 | People of Purpose | | X | | | 0 | 0 | 0 | \$0 |
| 69 | Peoples Community Partnership Federal Credit Union | | X | | | 0 | 0 | 0 | \$0 |
| 70 | Plumas County Community Development Commission | X | | | | 0 | 0 | 0 | \$0 |
| 71 | Plumas Crisis Intervention & Resource Center | | X | | | 0 | 0 | 0 | \$0 |
| 72 | Proteus Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 73 | Q Foundation DBA Aids Housing Alliance SF | | X | | | 0 | 0 | 0 | \$0 |
| 74 | REDI (Renewable Energy Development institute) | | X | | | 0 | 0 | 0 | \$0 |
| 75 | Redwood Community Action Agency | X | | | X | 0 | 0 | 0 | \$0 |
| 76 | Regional Technical Training | | X | X | | 0 | 0 | 0 | \$0 |
| 77 | Resources for Independent Living Inc. - Sacramento | | X | | | 0 | 0 | 0 | \$0 |
| 78 | RetroTech, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 79 | Rising Sun Energy Center | | X | | | 0 | 0 | 0 | \$0 |
| 80 | Salvation Army Golden State Divisional Headquarters | | X | | | 0 | 0 | 0 | \$0 |
| 81 | San Francisco / Sacramento district (AMEC) | | | | | 0 | 0 | 0 | \$0 |
| 82 | San Francisco Community Power Cooperative | | X | | | 0 | 0 | 0 | \$0 |
| 83 | San Francisco's Womens Center | | X | | | 0 | 0 | 0 | \$0 |
| 84 | Second Harvest Food Bank of Santa Cruz and San Benito Counties | | | | | 0 | 0 | 0 | \$0 |
| 85 | Seniors First, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 86 | Shoreview Residents Association, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 87 | Southeast Asian Institute for Advancement, Inc. | | X | | | 0 | 0 | 0 | \$0 |
| 88 | Universal Multi-Cultural Awareness Foundation | | X | | | 0 | 0 | 0 | \$0 |
| 89 | Volunteer Center Of Sonoma County | | X | | | 0 | 0 | 0 | \$0 |
| 90 | YMCA of the East Bay West Contra Costa Branch | | X | | | 0 | 0 | 0 | \$0 |
| 91 | Yuba Sutter Legal Center | | X | | | 0 | 0 | 0 | \$0 |
| 92 | Total Enrollments and Expenditures | | | | | 2 | 0 | 2 | \$30 |
| 93 | | | | | | | | | |

| | A | B | C | D | E |
|----|--|------------------|----------|---------------|-----------|
| 1 | Table 6C - CARE Participants as of Month-End - PG&E | | | | |
| 2 | Through February 29, 2008 | | | | |
| 3 | | Gas and Electric | Gas Only | Electric Only | Total |
| 4 | Jan-08 | 654,698 | 184,903 | 263,079 | 1,102,680 |
| 5 | Feb-08 | 664,390 | 187,636 | 266,706 | 1,118,732 |
| 6 | Mar-08 | | | | 0 |
| 7 | Apr-08 | | | | 0 |
| 8 | May-08 | | | | 0 |
| 9 | Jun-08 | | | | 0 |
| 10 | Jul-08 | | | | 0 |
| 11 | Aug-08 | | | | 0 |
| 12 | Sep-08 | | | | 0 |
| 13 | Oct-08 | | | | 0 |
| 14 | Nov-08 | | | | 0 |
| 15 | Dec-08 | | | | 0 |
| 16 | | | | | |