



**Pacific Gas and
Electric Company®**

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Director
Regulatory Relations

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October 7, 2005

Advice 2664-G/2720-E

Pacific Gas and Electric Company ID U39 M

Public Utilities Commission of the State of California

Subject: Implementation of PG&E's "2005-2006 Winter Care and Relief Program"

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to make modifications to PG&E's gas and electric Rule 19.1--*California Alternate Rate for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers*, Rule 19.2--*California Alternate Rate for Energy for Nonprofit Group-Living Facilities*, and Rule 19.3--*California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities*, to expand the applicability of PG&E's CARE program to include qualifying elderly and disabled households with maximum incomes up to 200 percent of the Federal Poverty Guideline (FPG). Currently, the maximum household income allowable for these customers to qualify for CARE is set at 175 percent of FPG.¹ PG&E intends this change in eligibility to address the impact of high bills this winter and reserves the right to file tariff changes at some future date to revert to the Commission's original eligibility guidelines.

Accordingly, PG&E proposes to estimate the additional gas CARE shortfall and include it in its Advice Letter filing to establish its Natural Gas Public Purpose Program Surcharge for 2006 on October 31, 2005. PG&E proposes to include the additional electric CARE shortfall amount in its December Supplement to its Annual Electric True-up Advice Letter 2706-E, which was filed on September 1, 2005.

This filing also proposes a change to gas and electric Rule 9—*Rendering and Payment of Bills*, to expand the eligibility of the Balanced Payment Plan (BPP) to

¹ Guidelines for CARE qualification were originally set in D.01-06-101

all qualified residential and small commercial customers. The BPP is currently available only to qualified single-family residential customers.

Background

On September 13, 2005, the Commission issued a *Notice of October 6, 2005 Full Panel Hearing (FPH) in Los Angeles* ("Notice"), which directed the energy utilities under their jurisdiction to prepare a presentation for the Commission's FPH on October 6, 2005, and to provide proposals for reducing bill impacts for low income customers during the coming winter months. The Notice also directed the utilities to file their respective proposals in advance of the FPH. PG&E filed its proposal on September 30, 2005, outlining the company's "2005-2006 Winter Customer Care and Relief Program." Although most of the measures PG&E will put in place will not require affirmative approval from the Commission, the tariff changes requested in this filing will be necessary to implement some parts of the winter proposal. PG&E will file with the Commission a Request for Expedited Approval of any additional non-tariff CARE and LIEE changes that may be necessary to implement other parts of its winter proposal.

Protests and Effective Date

Because of the quickly approaching winter heating season, PG&E would like to place the tariff changes requested in this filing into effect on November 1, 2005, which is less than the regular 30-calendar-days' notice required by General Order 96-A. PG&E requests that the protest period for this Advice Letter be shortened to 10 days, or October 17, 2005, and the due date for PG&E's response be shortened to 2 days, or October 19, 2005.

Because this filing does not cause more restrictive terms of service or increase any rate or charge, PG&E requests that the Commission approve this advice letter at its October 27, 2005 business meeting.

Should the Commission not grant PG&E's request for shorted protest and response deadlines, anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is October 27, 2005. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and inj@cpuc.ca.gov

October 7, 2005

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. A copy is also being sent electronically to parties on the service list for R.04-01-006. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Director, Regulatory Relations

Attachments

cc: President Michael Peevey
Commissioner Geoffrey Brown
Commissioner Dian Grueneich
Commissioner Susan Kennedy
Commissioner John Bohn
Service List: R.04-01-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2664-G/2720-E**

Subject of AL: Implementation of PG&E's "2005-2006 Winter Care and Relief Program"

Keywords (choose from CPUC listing): CARE, Billings

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **11/1/2005**

No. of tariff sheets: 14

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: CARE Forms 62-1198 and 61-0535, Gas and Electric Rules 19.1, 19.2, 19.3

Service affected and changes proposed¹: Expansion of CARE and change to Balanced Payment Plan for high bills this winter

Pending advice letters that revise the same tariff sheets: 2643-G/2677-E, and 2643-G-A/2677-E-A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT I
ADVICE 2664-G**

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| 23451-G | Rules -- Rule 09 -- Rendering and Payment of Bills | 21932-G |
| 23452-G | Rules -- Rule 19.1 -- California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers | 23142-G |
| 23453-G | Rules -- Rule 19.1 -- California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers | 23441-G |
| 23454-G | Rules -- Rule 19.2 -- California Alternate Rates for Energy for Nonprofit Group-Living Facilities | 23143-G |
| 23455-G | Rules -- Rule 19.3 -- California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities | 23445-G |
| 23456-G | Table of Contents -- Rules -- | 23447-G |
| 23457-G | Table of Contents -- Rate Schedules -- | 23448-G |

**ATTACHMENT I
ADVICE 2720-E**

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| 23941-E | Rules -- Rule 09 -- Rendering and Payment of Bills | 20970-E |
| 23942-E | Rules -- Rule 19.1 -- California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers | 21620-E |
| 23943-E | Rules -- Rule 19.1 -- California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers | 23933-E |
| 23944-E | Rules -- Rule 19.2 -- California Alternate Rates for Energy for Nonprofit Group-Living Facilities | 21621-E |
| 23945-E | Rules -- Rule 19.3 -- California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities | 23937-E |

**ATTACHMENT I
ADVICE 2720-E**

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| 23946-E | Table of Contents -- Rules, Maps, Contracts and Deviations -- | 23939-E |
| 23947-E | Table of Contents -- Rate Schedules -- | 23940-E |



RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

F. CLOSING BILL PAYABLE ON PRESENTATION

Removal bills, special bills, bills rendered on vacation of premises or bills rendered to persons discontinuing the service, shall be paid on presentation. Bills for connection or reconnection of service and payments for deposits or to reinstate deposits as required under the rules of PG&E shall be paid before service will be connected or reconnected.

G. BALANCED PAYMENT PLAN

Qualified residential and small commercial customers who are billed by PG&E and wish to minimize variations in monthly bills, may elect to participate in the Balanced Payment Plan (BPP). This plan is detailed as follows:

- 1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer. (T)
- 2. Participation is subject to approval by PG&E. (T)
- 3. Meters will be read and billed at regular intervals. (T)
- 4. Customers will be expected to pay the BPP amount shown due. (T)
- 5. The BPP amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises or comparable customers similarly situated. (T)
- 6. BPP amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and BPP charges. Customers will be notified on their bill of any change in the BPP amount. (T)
- 7. Participants are subject to removal from the plan if a bill containing a prior unpaid BPP amount becomes delinquent as defined in Rule 11. (T)

(Continued)



**RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS
AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS**
(Continued)

B. ELIGIBILITY (Cont'd.)

Total gross annual income for all persons in the applicants household may not exceed the following:

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$24,200 |
| 3 | \$28,400 |
| 4 | \$34,200 |
| 5 | \$40,000 |
| 6 | \$45,800 |
| Each additional member, add: | \$ 5,800 |

Total gross household income for Seniors, 60 years of age and older, and Disabled applicants may not exceed the following.

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$27,700 |
| 3 | \$32,500 |
| 4 | \$39,200 |
| 5 | \$45,900 |
| 6 | \$52,600 |
| Each additional member, add: | \$ 6,700 |

(N)

(N)

C. CERTIFICATION

- Individually metered PG&E Customers, submetered tenants of master-metered PG&E Customers, and other qualifying applicants in individually metered residential dwelling units:

All applicants for certification must fill out and provide to PG&E Application Form No. 01-9077.

- Submetered tenants of master-metered PG&E Customers:

Submetered tenants of master-metered Customers will submit Application Form No. 01-9285 to PG&E, including their apartment/unit number and PG&E master metered account number. PG&E will notify the master-metered Customer of the tenant's certification. The master-metered Customer, not PG&E, is responsible for extending CARE discounts to tenants certified to receive them.

(L)

(Continued)



**RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS
AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS**
(Continued)

C. CERTIFICATION (Cont'd.)

3. Self-certification:

Self-certification will be used to determine income eligibility for the CARE program. Customers must sign a statement upon application indicating that PG&E may verify the Customer's eligibility at any time. If verification establishes that the Customer is ineligible, the Customer will be removed from the program and PG&E may render corrective billings.

(L)

(L)

D. RECERTIFICATION REQUIREMENTS

1. Certification of individually-metered PG&E Customers is valid for a period of two years, except as provided in Section F.
2. Certification of submetered tenants of master-metered Customers is valid for one year, except as provided in Section F.

Applicants either suspected of or proven to have provided incorrect information in their application for CARE may be required to recertify at any time. Further, PG&E reserves the right to conduct random audits to determine applicants' eligibility. Failure by any party asked to provide proper proof of eligibility will result in disqualification of applicant's eligibility to receive the CARE rate. PG&E may rebill Customers removed from the program for previous discounts received for which the participant did not qualify.

Upon PG&E's request that the applicant recertify eligibility following the regular expiration date of applicants' eligibility, the applicant will have 90 days to recertify, after which applicants not recertified will lose their eligibility under the CARE program.

It is the responsibility of the applicant to immediately notify PG&E when the applicant is no longer eligible for the CARE program.

(Continued)



**RULE 19.2—CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR NONPROFIT GROUP-LIVING FACILITIES**
(Continued)

B. ELIGIBILITY (Cont'd.)

3. The facility must also be licensed, or otherwise prove to PG&E's satisfaction, by the appropriate state agency. A homeless shelter is required to provide a copy of its municipal or county conditional use permit.
4. The total gross income for all persons residing in each household at a Facility may not exceed the following:

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$24,200 |
| 3 | \$28,400 |
| 4 | \$34,200 |
| 5 | \$40,000 |
| 6 | \$45,800 |
| Each additional member, add: | \$ 5,800 |

Total gross household income for Seniors, 60 years of age and older, and Disabled applicants may not exceed the following.

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$27,700 |
| 3 | \$32,500 |
| 4 | \$39,200 |
| 5 | \$45,900 |
| 6 | \$52,600 |
| Each additional member, add: | \$ 6,700 |

(N)

(N)

(Continued)



**RULE 19.3-CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR QUALIFIED AGRICULTURAL HOUSING FACILITIES**
(Continued)

Total gross household income for Seniors, 60 years of age and older, and Disabled applicants may not exceed the following.

(N)

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$27,700 |
| 3 | \$32,500 |
| 4 | \$39,200 |
| 5 | \$45,900 |
| 6 | \$52,600 |
| Each additional member, add: | \$ 6,700 |

(N)

C. CERTIFICATION

1. All facilities applying for certification must complete and provide to PG&E an Application (Form No. 62-1198) (Form No. 61-0535) for PG&E's CARE Program for Qualified Agricultural Employee Housing Facilities.
2. Each Application for PG&E's CARE Program for Qualified Agricultural Employee Housing Facilities must be accompanied by the following documentation:
 - a. A copy of the documentation from the appropriate agency shown in Section B.1.
 - b. Documentation that all residents of the Facility meet the CARE eligibility criteria shown in Section B.3. Proof of income eligibility should come from income tax returns, paycheck stubs, or similar records.
 - c. Certification, under penalty of perjury, explaining how the discount from the CARE rate will be used to directly benefit the occupants of the Facility.
3. Certification of Facilities is valid for one year, except as provided in Section E.

It is the responsibility of the Facility to notify PG&E if it is no longer eligible for the CARE Program.

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RULE 9—RENDERING AND PAYMENT OF BILLS
(Continued)

F. CLOSING BILL PAYABLE ON PRESENTATION

Removal bills, special bills, bills rendered on vacation of premises, or bills rendered to persons discontinuing the service, shall be paid on presentation. Bills for connection or reconnection of service and payments for deposits or to reinstate deposits as required under the rules of PG&E shall be paid before service will be connected or reconnected.

G. BALANCED PAYMENT PLAN

Qualified residential and small commercial customers who are billed by PG&E and wish to minimize variations in monthly bills, may elect to participate in the Balanced Payment Plan (BPP). This plan is detailed as follows:

- 1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer. (T)
- 2. Participation is subject to approval by PG&E. (T)
- 3. Meters will be read and billed at regular intervals. (T)
- 4. Customers will be expected to pay the BPP amount shown due. (T)
- 5. The BPP amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated. (T)
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(Continued)



**RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS
AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS**
(Continued)

B. ELIGIBILITY (Cont'd.)

Total gross annual income for all persons in the applicants household may not exceed the following:

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$23,400 |
| 3 | \$27,500 |
| 4 | \$33,100 |
| 5 | \$38,700 |
| 6 | \$44,300 |
| Each additional member, add: | \$ 5,600 |

Total gross household income for Seniors, 60 years of age and older, and Disabled applicants may not exceed the following.

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
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| 1-2 | \$27,700 |
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| 6 | \$52,600 |
| Each additional member, add: | \$ 6,700 |

(N)

(N)

C. CERTIFICATION

- Individually metered PG&E customers, submetered tenants of master-metered PG&E customers, and other qualifying applicants in individually metered residential dwelling units:

All applicants for certification must fill out and provide to PG&E Application Form No. 01-9077.

- Submetered tenants of master-metered PG&E Customers:

Submetered tenants of master-metered Customers will submit Application Form No. 01-9285 to PG&E, including their tenant's apartment/unit number and PG&E account number. PG&E will notify the master-metered Customer of the tenant's certification. The master-metered Customer, not PG&E, is responsible for extending CARE discounts to tenants certified to receive them.

(L)

(Continued)



**RULE 19.1—CALIFORNIA ALTERNATE RATES FOR ENERGY FOR INDIVIDUAL CUSTOMERS
AND SUBMETERED TENANTS OF MASTER-METERED CUSTOMERS**
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(L)

(L)

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2. Certification of submetered tenants of master-metered customers is valid for one year, except as provided in Section F.

Applicants either suspected of or proven to have provided incorrect information in their application for CARE may be required to recertify at any time. Further, PG&E reserves the right to conduct random audits to determine applicants' eligibility. Failure by any party asked to provide proper proof of eligibility will result in disqualification of applicant's eligibility to receive the CARE rate. PG&E may rebill Customers removed from the program for previous discounts received for which the participant did not qualify.

Upon PG&E's request that the applicant recertify eligibility following the regular expiration date of applicants' eligibility, the applicant will have 90 days to recertify, after which applicants not recertified will lose their eligibility under the CARE program.

It is the responsibility of the applicant to immediately notify PG&E when they are no longer eligible for the CARE program.

(Continued)



**RULE 19.2—CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR NONPROFIT GROUP-LIVING FACILITIES**
(Continued)

B. ELIGIBILITY (Cont'd.)

3. The facility must also be licensed, or otherwise prove to PG&E's satisfaction, by the appropriate state agency. A homeless shelter is required to provide a copy of its municipal or county conditional use permit.
4. The total gross income for all persons residing in each household at a Facility may not exceed the following:

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$23,400 |
| 3 | \$27,500 |
| 4 | \$33,100 |
| 5 | \$38,700 |
| 6 | \$44,300 |
| Each additional member, add: | \$ 5,600 |

Total gross household income for Seniors, 60 years of age and older, and Disabled applicants may not exceed the following.

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$27,700 |
| 3 | \$32,500 |
| 4 | \$39,200 |
| 5 | \$45,900 |
| 6 | \$52,600 |
| Each additional member, add: | \$ 6,700 |

(N)

(N)

(Continued)



**RULE 19.3-CALIFORNIA ALTERNATE RATES FOR ENERGY
FOR QUALIFIED AGRICULTURAL HOUSING FACILITIES**
(Continued)

Total gross household income for Seniors, 60 years of age and older, and Disabled applicants may not exceed the following.

(N)

| <u>Number of Persons in Household</u> | <u>Maximum Annual Household Income</u> |
|---------------------------------------|--|
| 1-2 | \$27,700 |
| 3 | \$32,500 |
| 4 | \$39,200 |
| 5 | \$45,900 |
| 6 | \$52,600 |
| Each additional member, add: | \$ 6,700 |

(N)

C. CERTIFICATION

1. All facilities applying for certification must complete and provide to PG&E an Application (Form No. 62-1198) (Form No. 61-0535) for PG&E's CARE Program for Qualified Agricultural Employee Housing Facilities.
2. Each Application for PG&E's CARE Program for Qualified Agricultural Employee Housing Facilities must be accompanied by the following documentation:
 - a. A copy of the documentation from the appropriate agency shown in Section B.1.
 - b. Documentation that all residents of the Facility meet the CARE eligibility criteria shown in Section B.3. Proof of income eligibility should come from income tax returns, paycheck stubs, or similar records.
 - c. Certification, under penalty of perjury, explaining how the discount from the CARE rate will be used to directly benefit the occupants of the Facility.
3. Certification of Facilities is valid for one year, except as provided in Section E.

It is the responsibility of the Facility to notify PG&E if it is no longer eligible for the CARE Program.

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Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army

Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates

North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA