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March 1, 2006

Advice 2795-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Transmission Access Charge Balancing

Account Adjustment, Self-Generation Incentive Procurement, and Public Utilities Commission Utilities Reimbursement Account Fees

Effective April 1, 2006

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. Rate tables are provided in Attachment 2, showing the rates requested in this advice letter. PG&E will supplement this advice letter with tariff sheets before the requested effective date. The tables in Attachment 1, attached to the Advice Letter Filing Summary sheet, summarize the average revenue and rate impacts on bundled and Direct Access customers

Purpose

PG&E submits this advice letter requesting approval of electric rates implementing: 1) the Federal Energy Regulatory Commission (FERC)-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAAA) rate change; 2) recovery of the Self-Generation Incentive Procurement (SGIP) revenue requirement as authorized in Decisions¹ (D.) 04-12-045 and D.06-01-024; and 3) the Public Utilities Commission Utilities Reimbursement Account Fees ordered in Resolution M-4816.

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¹ Decision 04-12-045 approved a \$60 million annual SGIP budget for PG&E through 2007. Decision 06-10-024, in addition to maintaining the revenue requirement augmentation for solar projects, approved recovery of the recorded SGIP costs as of December 31, 2005.

Background

TACBAA

On January 12, 2006, PG&E filed its TACBAA filing with FERC in Docket No. ER06-480. The TACBAA is a ratemaking mechanism designed to ensure that the amount of costs shifted from New Participating Transmission Owners (TOs) in the California Independent System Operator (ISO) control area to Original Participating TOs will be recovered from PG&E's end-use customers. Section 5.7 of the TO Tariff describes the items to be included in the Transmission Access Charge Balancing Account (TACBA) and sets forth the procedure for revising the TACBAA rate on an annual basis. On January 27, 2006, PG&E filed Advice 2770-E in compliance with Resolution E-3930 to notify the Commission of the TACBAA filing at FERC.

Although the FERC-jurisdictional filing has not yet been accepted for filing and the effective date of the rate not yet established, subject to refund, PG&E files this advice letter assuming the effective date of April 1, 2006 will be granted. If the effective date deviates from expectations, PG&E will file a supplement to this advice letter to correct the rates.

SGIP

In D.06-01-024, the Commission provides the following:

We herein direct each utility to collect the revenue requirement established in this order according to the schedule we adopt for each of the program years unless a subsequent order modifies this schedule. We also direct the utilities to utilize a similar cost recovery mechanism for SGIP costs. SGIP program costs, include any unrecovered costs from 2005, including revenue requirements for program year 2006 and the increased 2006 SGIP allocation authorized for solar projects in D.05-12-044, and the revenue requirements for program year 2007. These costs should be tracked in the existing SGIP memorandum accounts established by each utility. Beginning in 2007, [California Solar Initiative] CSI revenue requirements should be tracked in a separate account. We authorize the utilities to collect the funds during the relevant program year, for both programs, rather than requiring them to wait until the end of the funding cycle to collect amounts in the relevant accounts. We emphasize that we retain authority to audit or otherwise review spending and accounting for these programs whether or not the funds have been collected in the relevant period. (Page 8)

Accordingly, PG&E is revising rates to include the total authorized SGIP revenue requirement and recorded 2005 SGIP program costs not already included in rates.

Reimbursement Account Fees

On February 10, 2006, the Commission issued draft Resolution M-4816, proposing to adopt Public Utilities Commission Utilities Reimbursement Account fees for Fiscal Year 2005-2006, pursuant to the authority granted in Section 431 of the Public Utilities Code. Draft Resolution M-4816 contemplates that the fees for electrical corporations be fixed at 0.012 cents/kWh, effective April 1, 2006. For regulatory efficiency, PG&E included the Public Utilities Commission Utilities Reimbursement Account in the rates proposed herein and requests that this advice letter supplant the compliance advice letter requested in draft Resolution M-4816.

PG&E recognizes that draft Resolution M-4816 will be on the agenda for the March 15, 2006, Commission meeting. If draft Resolution M-4816 is not voted on at that meeting, then PG&E will supplement this advice letter accordingly.

Electric Rate Changes

In D.05-11-005, the Commission adopted a settlement that established the method to change rates for revenue requirement changes not specifically set forth in the settlement. Specifically, electric revenue requirement changes scheduled to take effect after January 1, 2006, and before the effective date of the Commission's decision in Phase 2 of PG&E's next General Rate Case, will be allocated to all customer classes consistent with the Rate Design Settlement Agreement adopted by D.02-04-062 (RDSA). This method has been used consistently to change rates since 2004 and generally requires that rates be changed by function as an equal percent of revenue for that function. PG&E implements the same approach here. While PG&E would not generally change distribution customer and meter charges under this method, PG&E has adjusted customer charges on Schedules A-10, E-19 V, E-19 (transmission only) and E-20 (transmission only) because the revenue requirement changes implemented on January 1, 2006 prevented PG&E from setting these customer charges at levels adopted by D.05-11-005.

Finally, consistent with the methods used to change rates under the RDSA, total rates for residential usage up to 130 percent of baseline are not increased in order to comply with AB 1X rate restrictions. Instead, surcharges applied to residential use above 130 percent of baseline are increased proportionately to collect the revenue allocated to the residential class.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 21**, **2006**, 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division Attention: Tariff Unit, 4th Floor 505 Van Ness Avenue San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company Attention: Brian Cherry Director, Regulatory Relations 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on April 1, 2006.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.04-03-017. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs

Director, Regulatory Relations

Brian K. Cheng / The

Attachments

cc: Service List R.04-03-017

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPL	ETED BY UTILITY (A	ttach additional pages as needed)
Company name/CPUC Utility No. Page	cific Gas and Elect	ric Company (ID U39)
Utility type:	Contact Person: Be	rnard Lam
☑ ELC ☑ GAS	Phone #: <u>(415)</u> 973-	4878
\square PLC \square HEAT \square WATER	E-mail: <u>bxlc@pge.cc</u>	<u>om</u>
EXPLANATION OF UTILITY T	TYPE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric $GAS = Gas$ $PLC = Pipeline$ $HEAT = Heat$	WATER = Water	
Advice Letter (AL) #: 2795-E		
• -		cess Charge Balancing Account Adjustment, Self- ommission Utilities Reimbursement Account Fees
Keywords (choose from CPUC listing) <u>Generation, Transmission,</u>	Compliance, CPU	C Reimbursement Fee, Increase Rates, Self-
AL filing type: \square Monthly \square Quarterly	y □ Annual ☑ One	Time Dother
If AL filed in compliance with a Comm	nission order, indicat	e relevant Decision/Resolution #:
Resolution E-3930, D.04-12-045 and I	0.06-01-024, Resolut	ion M-4816
Does AL replace a withdrawn or reject	ted AL? If so, identif	fy the prior AL: <u>N/A</u>
Summarize differences between the A	L and the prior with	drawn or rejected AL¹:
Resolution Required? ☐ Yes ☑ No		
Requested effective date: April 1, 200	<u>6</u>	No. of tariff sheets: $0 - to$ be supplemented with tariff sheets prior to effective date
Estimated system annual revenue efferate summaries (Attachment 1)	ect: (%): <u>See attached</u>	d bundled and direct access revenue and average
Estimated system average rate effect summaries (Attachment 1)	(%): See attached bu	andled and direct access revenue and average rate
When rates are affected by AL, includ (residential, small commercial, large (showing average rate effects on customer classes ting). See Attachment 1
Tariff schedules affected: <u>Electric rate</u>	<u>e schedules</u>	
Service affected and changes proposed	l¹: <u>N/A</u>	
Pending advice letters that revise the	same tariff sheets: 2	706-E-A, 2791-E

 $^{^{\}mbox{\tiny 1}}$ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave., San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
Son Eropeison, CA 94177

San Francisco, CA 94177 E-mail: PGETariffs@pge.com

Advice 2795-E Attachment 1

BDLD RESULTS	Total	Constation	TO8	TAC	TRBAA	RS	Diet	PPP	ND			DWR			Total
Class/Schedule RESIDENTIAL	Revenue At Present	Generation <u>Revenue</u>	Revenue	Revenue	Revenue	Revenue	Dist <u>Revenue</u>	Revenue	ND <u>Revenue</u>	FTA	RRBMA	Bond	CTC	ECRA	Proposed <u>Revenue</u>
E-1	\$3,532,015,706	\$1,495,883,798	\$198,963,915	\$7,452,769	-\$14,453,854	\$66,204,032	\$1,236,157,350	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,573,982,130
EL-1 E-7	\$458,880,335 \$140,750,356	\$147,716,028 \$71,109,980	\$46,652,435 \$7,854,896	\$1,750,358 \$294,894	-\$3,394,635 -\$571,915	\$15,541,155 \$2,618,299	\$147,979,901 \$39,855,611	\$28,111,744 \$5,585,108	\$2,016,074 \$339,575	\$36,280,157 \$6,112,342	-\$11,456,892 -\$1,930,213	\$0 \$3,976,659	\$24,505,019 \$4,128,512	\$23,178,989 \$3,905,108	\$458,880,335 \$143,278,854
E-8	\$200,524,043	\$126,849,462	\$9,127,662	\$342,677	-\$664,585	\$3,042,554	\$40,213,029	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$205,172,296
EL-8	\$10,565,190	\$3,859,735	\$1,216,416	\$45,668	-\$88,567	\$405,472	\$2,537,257	\$644,881	\$52,587	\$946,563	-\$298,915	\$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,342,735,631	\$1,845,419,003	\$263,815,325	\$9,886,365	-\$19,173,557	\$87,811,512	\$1,466,743,149	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,391,878,806
SMALL L&P A-1	\$1,022,365,151	\$432,061,869	\$56,969,481	\$2,107,488	-\$4,087,250	\$19,032,362	\$356,723,530	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,034,307,276
A-6	\$277,256,311	\$141,763,364	\$18,427,107	\$681,560	-\$1,321,813	\$6,156,086	\$61,431,524	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$279,303,417
A-15	\$334,578	\$65,931	\$8,756	\$324	-\$628	\$2,925	\$237,526	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$336,402
TC-1 TOTAL SMALL	\$7,096,597	\$1,049,850	\$401,400	\$14,850	<u>-\$28,800</u>	\$134,100	\$4,813,012	\$234,900	\$17,100	\$0	\$0	\$218,250	\$207,000	\$196,650	\$7,258,312
	\$1,307,052,636	\$574,941,015	\$75,806,744	\$2,804,222	-\$5,438,491	\$25,325,473	\$423,205,593	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,321,205,407
MEDIUM L&P Total A-10 T	\$787,283	\$583,723	\$55,776	\$2,005	-\$3,888	\$18,663	\$9,534	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$787,543
Total A-10 P	\$14,020,479	\$8,998,140	\$881,509	\$33,060	-\$3,000 -\$64,116	\$294,954	\$1,919,449	\$602,091	\$38,069	\$3,644	ەپ \$1,148-	\$485,881	\$454,824	\$437,793	\$14,084,149
Total A-10 S	\$1,939,168,310	\$1,148,187,882	\$118,860,303	\$4,399,103	-\$8,531,593	\$39,770,653	\$372,497,981	\$83,449,648	\$5,065,634	\$6,616,265	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,951,578,338
TOTAL MEDIUM	\$1,953,976,072	\$1,157,769,746	\$119,797,588	\$4,434,167	-\$8,599,597	\$40,084,270	\$374,426,963	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,966,450,031
E-19 CLASS															
E-19T E-19P	\$3,123,291 \$91,394,908	\$2,252,837 \$60,703,233	\$191,690 \$5,540,113	\$9,165 \$251,619	-\$17,775 -\$487,988	\$64,140 \$1,853,692	\$109,728 \$9,797,057	\$150,535 \$3,987,773	\$10,554 \$289,743	\$0 \$15,649	\$0 -\$4,931	\$134,703 \$3,698,031	\$100,264 \$2,752,555	\$121,372 \$3,332,040	\$3,127,212 \$91,728,584
E-19S	\$990,359,294	\$588,929,085	\$49,288,501	\$2,434,261	-\$4,720,991	\$16,491,643	\$203,878,576	\$42,193,85 <u>5</u>	\$2,803,088	\$1,861,480	<u>-\$586,601</u>	\$35,743,720	\$26,629,338	\$32,235,515	\$997,181,471
TOTAL E-19	\$1,084,877,493	\$651,885,155	\$55,020,304	\$2,695,045	-\$5,226,754	\$18,409,475	\$213,785,361	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,092,037,268
STREETLIGHTS	\$62,861,498	\$21,073,650	\$1,833,173	\$129,262	-\$250,690	\$611,058	\$34,505,683	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$64,020,182
STANDBY															
STANDBY T STANDBY P	\$28,666,466 \$1,947,964	\$13,809,756 \$1,018,486	\$5,500,486 \$205,052	\$79,687 \$3,036	-\$154,544 -\$5,888	\$1,833,495 \$68,351	\$3,394,346 \$494,710	\$1,378,821 \$71,944	\$91,760 \$3,496			\$1,171,152 \$44,620	\$560,221 \$21,344	\$1,055,245 \$40,204	\$28,720,425 \$1,965,353
STANDBY S	\$2,975,726	\$1,614,795	\$306,603	\$4,463	-\$8,656	\$102,201	\$729,403	\$92,511	\$5,139			\$65,596	\$31,378	\$59,104	\$3,002,537
TOTAL STANDBY	\$33,590,156	\$16,443,037	\$6,012,141	\$87,186	-\$169,088	\$2,004,047	\$4,618,458	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$33,688,316
AGRICULTURE															
AG-1 A AG-RA	\$44,650,571 \$4,815,072	\$11,654,501 \$1,398,727	\$946,019 \$150,094	\$53,918 \$8,555	-\$104,569 -\$16,591	\$315,340 \$50,031	\$28,608,954 \$2,734,146	\$1,798,907 \$210,754	\$62,088 \$9,851			\$792,434 \$125,727	\$771,194 \$122,357	\$714,008 \$113,284	\$45,612,794 \$4,906,935
AG-VA	\$4,364,171	\$1,326,616	\$134,822	\$7,684	-\$14,903	\$44,941	\$2,421,982	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,445,527
AG-4A	\$20,652,522	\$6,204,316	\$646,754	\$36,862	-\$71,489	\$215,585	\$11,511,799	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$21,039,248
AG-5A	\$10,271,003	\$3,490,466	\$389,990	\$22,227	-\$43,108	\$129,997	\$5,029,000	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,439,779
AG-1B AG-RB	\$46,764,781 \$3,957,548	\$16,590,393 \$1,579,137	\$1,447,440 \$139,587	\$82,497 \$7,956	-\$159,993 -\$15,429	\$482,480 \$46,529	\$23,364,451 \$1,718,613	\$2,162,411 \$193,590	\$94,996 \$9,161			\$1,212,450 \$116,925	\$1,179,951 \$113,791	\$1,092,455 \$105,353	\$47,549,531 \$4,015,213
AG-VB	\$2,343,846	\$909,405	\$85,403	\$4,868	-\$9,440	\$28,468	\$1,034,625	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,378,568
AG-4B	\$47,355,746	\$19,660,275	\$1,826,240	\$104,086	-\$201,864	\$608,747	\$19,159,333	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$47,998,121
AG-4C AG-5B	\$6,399,806 \$254,447,463	\$2,443,079 \$94,641,349	\$284,222 \$14,697,506	\$16,199 \$837,682	-\$31,417 -\$1,624,595	\$94,741 \$4,899,169	\$2,638,759 \$94,187,553	\$339,692 \$13,605,982	\$18,654 \$964,603			\$238,079 \$12,311,383	\$231,697 \$11,981,387	\$214,517 \$11,092,937	\$6,488,223 \$257,594,955
AG-5C	\$26,044,154	\$9,779,914	\$1,691,639	\$96,415	-\$186,986	\$563,880	\$8,658,623	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$26,332,851
Total AGRA	\$84,753,340	\$24,074,626	\$2,267,680	\$129,246	-\$250,659	\$755,893	\$50,305,880	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$86,444,282
Total AGRB	\$387,313,344	\$145,603,553	\$20,172,038	\$1,149,702	-\$2,229,724	\$6,724,013	\$150,761,957	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$392,357,461
TOTAL AGR	\$472,066,684	\$169,678,179	\$22,439,717	\$1,278,948	-\$2,480,383	\$7,479,906	\$201,067,838	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$478,801,743
E-20 CLASS	4050 500	0407.004.:	040 700 6	00407:-	A4 000 0 :-	00 505 5	A4 000 :	044 000 57 :	04 000 4T:			*** • • • • • • • • • • • • • • • • • •	A7 504 55 :	040 500 0	0050 500 0 15
E-20T E-20P	\$258,566,835 \$463,150,680	\$187,804,189 \$311,267,831	\$19,706,930 \$27,355,930	\$948,719 \$1,371,688	-\$1,839,940 -\$2,660,244	\$6,565,580 \$9,116,978	-\$1,026,402 \$45,714,518	\$11,269,634 \$20,201,227	\$1,092,464 \$1,579,520			\$13,943,297 \$20,159,661	\$7,561,004 \$12,469,893	\$12,563,341 \$18,164,478	\$258,588,816 \$464,741,482
E-20S	\$329,463,526	\$190,803,191	\$17,761,089	\$846,917	-\$1,642,505	\$5,920,064	\$70,453,258	\$14,089,612	\$975,237			\$12,447,107	\$8,982,448	\$11,215,228	\$331,851,648
Total E-20	\$1,051,181,041	\$689,875,211	\$64,823,949	\$3,167,324	-\$6,142,689	\$21,602,623	\$115,141,374	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,055,181,946
SYSTEM	\$10,308,341,211	\$5,127,084,995	\$609,548,941	\$24,482,519	-\$47,481,249	\$203,328,363	\$2,833,494,419	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,403,263,698

BDLD RESULTS	Total Sales	Revenue At Present	Generation	то	TAC	TRBAA	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Total Proposed	Percent
Class/Schedule RESIDENTIAL	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change
E-1	22,588,529,430	\$0.15636	\$0.06622	\$0.00881	\$0.00033	-\$0.00064	\$0.00293	\$0.05473	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15822	1.2%
EL-1	5,304,116,573	\$0.08651	\$0.02785	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.02790	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08651	0.0%
E-7	893,617,302	\$0.15751	\$0.07958	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04460	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.16034	1.8%
E-8	1,038,414,301	\$0.19311	\$0.12216	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03873	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.19758	2.3%
EL-8	138,386,381	\$0.07635	\$0.02789	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01833	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.14494	\$0.06159	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.04895	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14658	1.1%
SMALL L&P A-1	6,386,327,963	\$0.16009	\$0.06765	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05586	¢0 00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16196	1.2%
A-1 A-6	2,065,332,873	\$0.18009	\$0.06864	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05566	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.13523	0.7%
A-15	981,644	\$0.34083	\$0.06716	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02374	\$0.00077	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34269	0.7%
TC-1	45,000,000	\$0.15770	\$0.02333	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.10696	\$0.00522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.16130	2.3%
TOTAL SMALL	8,497,642,479	\$0.15381	\$0.06766	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.04980	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15548	1.1%
	0,437,042,473	ψ0.10001	ψ0.00700	ψ0.00032	ψ0.00000	ψ0.0000+	ψ0.00250	ψ0.04300	ψ0.00707	ψ0.00000	ψο.σσ7 1σ	ψ0.00224	ψ0.00-00	ψ0.00-00	ψ0.00-07	ψ0.10040	1.170
MEDIUM L&P																	
Total A-10 T	6,074,381	\$0.12961	\$0.09610	\$0.00918	\$0.00033	-\$0.00064	\$0.00307	\$0.00157	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12965	0.0%
Total A-10 P	100,181,568	\$0.13995	\$0.08982	\$0.00880	\$0.00033	-\$0.00064	\$0.00294	\$0.01916	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.14059	0.5%
Total A-10 S	13,330,614,755	\$0.14547	<u>\$0.08613</u>	\$0.00892	\$0.00033	<u>-\$0.00064</u>	\$0.00298	\$0.02794	\$0.00626	\$0.00038	\$0.00050	<u>-\$0.00016</u>	\$0.00484	\$0.00454	\$0.00437	\$0.14640	0.6%
TOTAL MEDIUM	13,436,870,704	\$0.14542	\$0.08616	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02787	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14635	0.6%
E-19 CLASS																	
E-19T	27,773,913	\$0.11245	\$0.08111	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.00395	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11260	0.1%
E-19P	762,480,523	\$0.11987	\$0.07961	\$0.00727	\$0.00033	-\$0.00064	\$0.00243	\$0.01285	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.12030	0.4%
E-19S	7,376,548,002	\$0.13426	\$0.07984	\$0.00668	\$0.00033	-\$0.00064	\$0.00224	\$0.02764	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	<u>\$0.13518</u>	0.7%
TOTAL E-19	8,166,802,439	\$0.13284	\$0.07982	\$0.00674	\$0.00033	-\$0.00064	\$0.00225	\$0.02618	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13372	0.7%
STREETLIGHTS	391,703,528	\$0.16048	\$0.05380	\$0.00468	\$0.00033	-\$0.00064	\$0.00156	\$0.08809	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16344	1.8%
STANDBY																	
STANDBY T	241,474,730	\$0.11871	\$0.05719	\$0.02278	\$0.00033	-\$0.00064	\$0.00759	\$0.01406	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11894	0.2%
STANDBY P	9,199,976	\$0.21174	\$0.11071	\$0.02229	\$0.00033	-\$0.00064	\$0.00743	\$0.05377	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21363	0.9%
STANDBY S	13,524,934	\$0.22002	\$0.11939	\$0.02267	\$0.00033	<u>-\$0.00064</u>	\$0.00756	\$0.05393	\$0.00684	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.22200	0.9%
TOTAL STANDBY	264,199,640	\$0.12714	\$0.06224	\$0.02276	\$0.00033	-\$0.00064	\$0.00759	\$0.01748	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12751	0.3%
AGRICULTURE																	
AG-1 A	163,388,484	\$0.27328	\$0.07133	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.17510	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.27917	2.2%
AG-RA	25,923,028	\$0.18574	\$0.05396	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10547	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18929	1.9%
AG-VA	23,285,331	\$0.18742	\$0.05697	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10401	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19092	1.9%
AG-4A	111,701,945	\$0.18489	\$0.05554	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10306	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18835	1.9%
AG-5A	67,355,754	\$0.15249	\$0.05182	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07466	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15499	1.6%
AG-1B	249,989,696	\$0.18707	\$0.06636	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09346	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19021	1.7%
AG-RB	24,108,285	\$0.16416	\$0.06550	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07129	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16655	1.5%
AG-VB	14,750,074	\$0.15890	\$0.06165	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07014	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16126	1.5%
AG-4B	315,412,794	\$0.15014	\$0.06233	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06074	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15218	1.4%
AG-4C	49,088,449	\$0.13037	\$0.04977	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05376	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.13217	1.4%
AG-5B	2,538,429,430	\$0.10024	\$0.03728	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03710	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10148	1.2%
AG-5C	292,165,596	\$0.08914	\$0.03347	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02964	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09013	1.1%
Total AGRA	391,654,542	\$0.21640	\$0.06147	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.12844	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.22072	2.0%
Total AGRB	3,483,944,324	\$0.11117	\$0.04179	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.04327	\$0.00582	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11262	1.3%
TOTAL AGR	3,875,598,866	\$0.12180	\$0.04378	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05188	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12354	1.4%
E-20 CLASS																	
E-20T	2,874,906,508	\$0.08994	\$0.06533	\$0.00685	\$0.00033	-\$0.00064	\$0.00228	-\$0.00036	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08995	0.0%
E-20P	4,156,631,162	\$0.11142	\$0.07488	\$0.00658	\$0.00033	-\$0.00064	\$0.00219	\$0.01100	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11181	0.3%
E-20S	2,566,413,827	\$0.12838	\$0.07435	\$0.00692	\$0.00033	-\$0.00064	\$0.00231	\$0.02745	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00350	\$0.00437	\$0.12931	0.7%
Total E-20	9,597,951,498	\$0.10952	\$0.07188	\$0.00675	\$0.00033	-\$0.00064	\$0.00225	\$0.01200	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.10994	0.4%
SYSTEM	74,193,833,142	\$0.13894	\$0.06910	\$0.00822	\$0.00033	-\$0.00064	\$0.00274	\$0.03819	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.14022	0.9%

ı	DA RESULTS	Total														Total
	Class/Schedule	Revenue At Present	TO8 <u>Revenue</u>	TAC <u>Revenue</u>	TRBAA <u>Revenue</u>	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	<u>ECRA</u>	DWR <u>Power</u>	Proposed Revenue
	RESIDENTIAL	#0.050.507	CEO7.044	600 440	£40,400	£400.00E	#0.700.400	A77 475	COE 000	C404 574	£4.40.707	£400 570	\$040.700	#000 000	¢00₹ 040	₾ 0 004 7 00
	E-1 EL-1	\$6,256,507 \$665,987	\$597,014 \$103,815	\$22,413 \$3,897	-\$43,469 -\$7,559	\$199,005 \$34,605	\$3,768,186 \$313,702	\$477,475 \$62,596	\$25,809 \$4,488	\$464,571 \$80,784	-\$146,707 -\$25,511	\$109,572 \$0	\$313,789 \$54,565	\$296,809 \$51,612	\$297,312 \$0	\$6,381,780 \$676,995
	=L-1 =-7	\$461,533	\$50,480	\$3,697 \$1,895	-\$7,559 -\$3,675	\$16,827	\$272,443	\$35,893	\$2,182	\$39,282	-\$25,511	\$4,302	\$26,532	\$25,097	\$11,674	\$470,527
	=- <i>1</i> =-8	\$380,492	\$44,160	\$1,658	-\$3,075 -\$3,215	\$14,720	\$272,443 \$190,563	\$32,102	\$1,909	\$39,262	-\$12,405	\$4,302 \$9,759	\$20,532	\$25,097	\$26,480	\$386,811
	=-0 EL-8	\$38,588	\$7,025	\$264	-\$512	\$2,342	\$14,898	\$3,724	\$304	\$5,467	-\$1,726	\$0	\$3,692	\$3,493	\$ <u>0</u>	\$38,971
	TOTAL RES	\$7,803,108	\$802,494	\$30,128	-\$58,430	\$267,498	\$4,559,793	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$7,955,085
	SMALL L&P															
	A-1	\$3,780,482	\$333,773	\$12,348	-\$23,948	\$111,507	\$1,935,424	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,850,344
	A-6	\$3,984,391	\$463,226	\$17,137	-\$33,236	\$154,755	\$1,549,136	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,037,157
	A-15	\$995	\$46	\$2	-\$3	\$15	\$801	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,005
	TC-1															
	TOTAL SMALL	\$7,765,869	\$797,046	\$29,487	-\$57,187	\$266,278	\$3,485,361	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,888,506
	MEDIUM L&P															
-	Total A-10 T															\$0
-	Total A-10 P	\$364,169	\$33,591	\$2,191	-\$4,249	\$11,239	\$102,802	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$367,566
	Total A-10 S	\$51,881,873	\$5,453,61 <u>5</u>	\$260,862	<u>-\$505,915</u>	\$1,824,784	\$18,866,023	\$4,948,483	\$300,387	\$166,349	-\$52,421	\$3,808,048	\$3,588,836	\$3,454,452	\$10,395,578	\$52,509,080
	FOTAL MEDIUM	\$52,246,042	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$18,968,824	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$52,876,646
	E-19 CLASS															
	E-19T	\$231,036	\$31,092	\$1,780	-\$3,453	\$10,403	\$14,780	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$231,558
	E-19P	\$10,273,605	\$1,168,134	\$66,046	-\$128,089	\$390,858	\$2,324,100	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,347,572
	E-19S FOTAL E-19	\$154,432,725 \$164,937,366	\$12,812,517 \$14,011,743	\$822,754 \$890,580	<u>-\$1,595,644</u> -\$1,727,185	\$4,287,078 \$4,688,340	\$58,209,457 \$60,548,338	\$14,261,065 \$15,337,031	\$947,413 \$1,025,516	\$87,406 \$87,406	-\$27,544 -\$27,544	\$11,894,214 \$12,891,052	\$9,000,427 \$9,742,404	\$10,895,254 \$11,793,436	\$34,750,723 \$37,663,135	\$156,345,121 \$166,924,251
	IOTAL E-19	\$104,937,300	\$14,011,743	\$690,560	-φ1, <i>121</i> ,105	Φ4,000,340	\$60,546,336	\$15,337,031	\$1,025,516	\$67,400	-\$27,544	\$12,091,052	\$9,742,404	\$11,793,430	φ3 <i>1</i> ,003,133	\$100,924,251
	AGRICULTURE															
	AG-1 A	\$55,728	\$2,039	\$116	-\$225	\$680	\$41,603	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	\$4,206	\$57,192
	AG-RA															
	AG-VA	\$12,392	\$478	\$27	-\$53	\$159	\$9,164	\$677	\$31	\$0	\$0	\$400	\$390	\$361	\$1,078	\$12,714
	AG-4A	\$24,373	\$1,538	\$88	-\$170	\$513 \$444	\$13,955	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	\$3,133	\$24,866
	AG-5A AG-1B	\$6,994 \$10,617	\$433 \$416	\$25 \$24	-\$48 -\$46	\$144 \$139	\$4,013 \$7,728	\$507 \$621	\$28 \$27	\$0 \$0	\$0 \$0	\$363 \$348	\$353 \$339	\$327 \$314	\$977 \$937	\$7,122 \$10,846
	AG-1B AG-RB	\$10,017	\$410	\$24	-\$40	\$139	\$1,120	Φ0∠1	φ21	\$0	ΦU	\$340		Ф 314	\$937	\$10,046
	AG-NB	\$2,225	\$15	\$1	-\$2	\$5	\$2,181	\$19	\$1	\$0	\$0	\$12	\$12	\$11	\$33	\$2,289
	AG-4B	\$54,729	\$3,141	\$179	-\$347	\$1,047	\$33,269	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	\$6,876	\$55,853
	AG-4C															
	AG-5B	\$2,076,406	\$201,197	\$11,467	-\$22,239	\$67,066	\$710,553	\$186,255	\$13,205	\$0	\$0	\$167,141	\$164,015	\$151,853	\$450,076	\$2,100,587
	AG-5C	\$191,642	\$19,456	\$1,109	-\$2,151	\$6,485	\$79,918	\$17,776	\$1,277	\$0	\$0	\$10,833	\$15,860	\$14,684	\$29,171	\$194,418
	Total AGRA	\$99,487	\$4,488	\$256	-\$496	\$1,496	\$68,735	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	\$9,394	\$101,894
	Total AGRB	\$2,335,619	\$224,223	\$12,780	-\$24,785	\$74,741	\$833,650	\$208,668	\$14,716	<u>\$0</u>	<u>\$0</u>	\$180,888	\$182,786	\$169,232	\$487,092	\$2,363,992
	TOTAL AGR	\$2,435,105	\$228,711	\$13,035	-\$25,281	\$76,237	\$902,386	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	\$496,487	\$2,465,886
	E-20 CLASS															
	E-20T	\$86,493,285	\$15,065,605	\$961,612	-\$1,864,944	\$5,021,868	-\$14,846,935	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,486,417
	E-20P	\$95,734,678	\$11,296,442	\$643,917	-\$1,248,809	\$3,765,481	\$19,004,856	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$96,420,881
	E-20S Fotal E-20	\$44,361,891	\$3,991,196	\$216,712	-\$420,290	\$1,330,399	\$17,775,543	\$4,052,083	\$280,472	<u>\$0</u> \$0	<u>\$0</u> \$0	\$3,185,012	\$2,298,462	\$2,869,794	\$9,377,725	\$44,957,106
	I Ulai E-20	\$226,589,854	\$30,353,243	\$1,822,241	-\$3,534,043	\$10,117,748	\$21,933,465	\$26,341,447	\$2,262,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$227,864,404
:	SYSTEM	\$461,777,344	\$51,680,442	\$3,048,525	-\$5,912,290	\$17,252,123	\$110,398,166	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$465,974,777

DA RESULTS	Total Sales	Revenue At Present	то	TAC	TRBAA	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	DWR Power	Total Proposed	Percent
Class/Schedule RESIDENTIAL	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change
E-1	67,919,682	\$0.09212	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05548	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09396	2.0%
EL-1	11,810,545	\$0.05639	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.02656	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05732	1.7%
E-7	5,742,942	\$0.08037	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04744	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08193	1.9%
E-8	5,023,838	\$0.07574	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03793	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462		\$0.00527	\$0.07700	1.7%
EL-8	799,242	\$0.04828	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01864	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04876	1.0%
TOTAL RES	91,296,249	\$0.08547	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04995	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08713	1.9%
SMALL L&P																	
A-1	37,418,538	\$0.10103	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05172	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10290	1.8%
A-6	51,931,171	\$0.07672	\$0.00892		-\$0.00064	\$0.00298	\$0.02983	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07774	1.3%
A-15	5,186	\$0.19192	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.15447	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19376	1.0%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08691	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03901	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08828	1.6%
MEDIUM L&P																	
Total A-10 T																	
Total A-10 P	6,639,310	\$0.05485	\$0.00506	\$0.00033	-\$0.00064	\$0.00169	\$0.01548	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05536	0.9%
Total A-10 S	790,492,420	\$0.06563	\$0.00690	\$0.00033	<u>-\$0.00064</u>	\$0.00231	\$0.02387	\$0.00626	\$0.00038	\$0.00021	<u>-\$0.00007</u>	\$0.00482	\$0.00454		\$0.01315	\$0.06643	1.2%
TOTAL MEDIUM	797,131,729	\$0.06554	\$0.00688	\$0.00033	-\$0.00064	\$0.00230	\$0.02380	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06633	1.2%
E-19 CLASS																	
E-19T	5,394,958	\$0.04282	\$0.00576		-\$0.00064	\$0.00193	\$0.00274	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04292	0.2%
E-19P	200,138,678	\$0.05133	\$0.00584	\$0.00033	-\$0.00064	\$0.00195	\$0.01161	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05170	0.7%
E-19S	2,493,193,168	\$0.06194	\$0.00514	\$0.00033	<u>-\$0.00064</u>	\$0.00172	\$0.02335	\$0.00572	\$0.00038	<u>\$0.00004</u>	<u>-\$0.00001</u>	\$0.00477	\$0.00361	\$0.00437	\$0.01394	<u>\$0.06271</u>	1.2%
TOTAL E-19	2,698,726,803	\$0.06112	\$0.00519	\$0.00033	-\$0.00064	\$0.00174	\$0.02244	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06185	1.2%
AGRICULTURE																	
AG-1 A	352,121	\$0.15826	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11815	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.16242	2.6%
AG-RA																	
AG-VA	82,575	\$0.15006	\$0.00579		-\$0.00064	\$0.00193	\$0.11098	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472		\$0.01306	\$0.15397	2.6%
AG-4A	265,644	\$0.09175	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05253	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472		\$0.01179	\$0.09361	2.0%
AG-5A	74,791	\$0.09352	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05366	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472		\$0.01306	\$0.09523	1.8%
AG-1B AG-RB	71,763	\$0.14794	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10769	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15113	2.2%
AG-NB AG-VB	2,521	\$0.88253	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.86530	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.90782	2.9%
AG-4B	542,419	\$0.10090	\$0.00579		-\$0.00064	\$0.00193	\$0.06134	\$0.00773	\$0.00038		\$0.00000			\$0.00437	\$0.01268	\$0.10297	2.1%
AG-4C	,	************	********	*********	********	***********	*******	*******	*********	*********	*********	******	******	******	*****	***************************************	
AG-5B	34,748,976	\$0.05975	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02045	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.06045	1.2%
AG-5C	3,360,223	\$0.05703	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02378	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.05786	1.4%
Total AGRA	775,131	\$0.12835	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.08868	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.13145	2.4%
Total AGRB	38,725,902	\$0.06031	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02153	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01258	\$0.06104	1.2%
TOTAL AGR	39,501,033	\$0.06165	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02284	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06243	1.3%
E-20 CLASS																	
E-20T	3,255,008,624	\$0.02657	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00456	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02657	0.0%
E-20P	1,960,849,916	\$0.04882	\$0.00576	\$0.00033	-\$0.00064	\$0.00192	\$0.00969	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04917	0.7%
E-20S	738,084,270	\$0.06010	\$0.00541	\$0.00029	<u>-\$0.00057</u>	\$0.00180	\$0.02408	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	\$0.01271	\$0.06091	1.3%
Total E-20	5,953,942,810	\$0.03806	\$0.00510	\$0.00031	-\$0.00059	\$0.00170	\$0.00368	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03827	0.6%
SYSTEM	9,669,953,519	\$0.04775	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01142	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04819	0.9%

Advice 2795-E Attachment 2

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04102	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03594	.11430
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04293	.12989
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10919	.22235
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17043	.30780
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20251	.35258
110.0	.000.0	.00200	2.0	.00.00	.00000	.0000 .	(.002.0)	.00.00	.00.102	.00.01	.2020 .	.00200
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10513	.00313	.00017	_	_	_	_	_		.14784
(\$/kWh)	(.00031)	-	.10010	.00010	-	.00684	(.00216)	.00485	.00462	.00437		.14704
(ψ/κννιι)	(.00031)					.00004	(.00210)	.00405	.00402	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
DAGRO Energy Cost Recovery Amount												.00-01
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437
OOA ONO Energy Cost Nessovery Amount												.00-01
EM												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh) Baseline (Tier 1)	Trans .00879	.00293	Distr .04102	.00703	.00038	FTA .00684	(.00216)	DWR Bond .00485	.00462	.00437	Gen .03594	.11430
Baseline (Tier 1)	.00879	.00293	.04102	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03594	.11430
Baseline (Tier 1) Tier 2	.00879 .00879	.00293 .00293	.04102 .04962	.00703 .00703	.00038 .00038	.00684 .00684	(.00216) (.00216)	.00485 .00485	.00462 .00462	.00437 .00437	.03594 .04293	.11430 .12989
Baseline (Tier 1) Tier 2 Tier 3	.00879 .00879 .00879	.00293 .00293 .00293	.04102 .04962 .07582	.00703 .00703 .00703	.00038 .00038 .00038	.00684 .00684	(.00216) (.00216) (.00216)	.00485 .00485 .00485	.00462 .00462 .00462	.00437 .00437 .00437	.03594 .04293 .10919	.11430 .12989 .22235
Baseline (Tier 1) Tier 2 Tier 3 Tier 4	.00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003	.00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780
Baseline (Tier 1) Tier 2 Tier 3	.00879 .00879 .00879	.00293 .00293 .00293	.04102 .04962 .07582	.00703 .00703 .00703	.00038 .00038 .00038	.00684 .00684	(.00216) (.00216) (.00216)	.00485 .00485 .00485	.00462 .00462 .00462	.00437 .00437 .00437	.03594 .04293 .10919	.11430 .12989 .22235
Baseline (Tier 1) Tier 2 Tier 3 Tier 4	.00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003	.00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003	.00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS OWR Power Charge DACRS Ongoing CTC	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS OWR Power Charge DACRS Ongoing CTC	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.04102 .04962 .07582 .10003 .11273	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03594 .04293 .10919 .17043	.11430 .12989 .22235 .30780 .35258 .14784 .00485 .01316 .00462 .00437

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04102	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03594	.11430
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04293	.12989
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10919	.22235
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17043	.30780
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20251	.35258
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10513	.00313	.00017	_	_	-	_	-		.14784
(\$/kWh)	(.00031)	.00107	.10010	.00010	.00017	.00684	(.00216)	.00485	.00462	.00437		.14704
(ψ/Κνντι)	(.00031)					.00004	(.00210)	.00405	.00402	.00437		
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	.03040	.04892
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437
OUA ONG Ellergy Cost Necovery Alliquin												.00437
ESR												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04102	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03594	.11430
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04293	.12989
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10919	.22235
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17043	.30780
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20251	.35258
							()					
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10513	.00313	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
												.00462
DACRS Ongoing CTC												.00437
DACRS Energy Cost Recovery Amount												.00437
DACRS Energy Cost Recovery Amount												
DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge												.00485
DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Power Charge												.00485 .01538
DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC												.00485 .01538 .00462
DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Power Charge												.00485 .01538

ET

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.04102	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03594	.11430
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04293	.12989
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10919	.22235
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17043	.30780
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20251	.35258
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10513	.00313	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
DISCOUNT (\$\frac{1}{2}\days\line \qu			27025									27025
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	.03040	.04892
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01538 .00462 .00437

E-7												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	-											
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.12580	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13136	.29372
Tier 2	.00879	.00293	.12580	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13136	.29372
Tier 3	.00879	.00293	.14931	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20031	.38618
Tier 4	.00879	.00293	.17102	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.26405	.47163
Tier 5	.00879	.00293	.18240	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.29745	.51641
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02344	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02664	.08664
Tier 2	.00879	.00293	.02344	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02664	.08664
Tier 3	.00879	.00293	.04694	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09560	.17910
Tier 4	.00879	.00293	.06865	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15934	.26455
Tier 5	.00879	.00293	.08004	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19273	.30933
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03732	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04084	.11472
Tier 2	.00879	.00293	.03732	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04084	.11472
Tier 3	.00879	.00293	.06082	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10980	.20718
Tier 4	.00879	.00293	.08253	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17354	.29263
Tier 5	.00879	.00293	.09392	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20693	.33741
Off-Peak	00070	.00293	.02493	00005	00000	00004	(00046)	00405	00460	00427	.02817	.08966
Baseline (Tier 1)	.00879 .00879	.00293	.02493	.00625 .00625	.00038 .00038	.00684 .00684	(.00216) (.00216)	.00485 .00485	.00462 .00462	.00437 .00437	.02817	.08966
Tier 2 Tier 3	.00879	.00293	.02493	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02617	.18212
Tier 4	.00879	.00293	.07014	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16087	.26757
Tier 5	.00879	.00293	.08153	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19426	.31235
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	(.002.0)	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TRBAA (\$/kWh)	(.00031)	_	-	_	_	-	_	_	_	_		
	(122221)											
DACRS DWR Bond Charge												.00485 .01316
DACRS DWR Power Charge DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
DAGNO Energy Cost Necovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

E-A7

E-A7												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)			5.0		.,,		111011111	D TTT D GITG	0.0	20101	00	rotai
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.13982	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14622	.32260
Tier 2	.00879	.00293	.13982	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14622	.32260
Tier 3	.00879	.00293	.16328	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21522	.41506
Tier 4	.00879	.00293	.18496	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.27899	.50051
Tier 5	.00879	.00293	.19632	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.31241	.54529
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02134	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02458	.08248
Tier 2	.00879	.00293	.02134	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02458	.08248
Tier 3	.00879	.00293	.04480	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09358	.17494
Tier 4	.00879	.00293	.06647	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15736	.26039
Tier 5	.00879	.00293	.07784	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19077	.30517
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03687	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04050	.11393
Tier 2	.00879	.00293	.03687	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04050	.11393
Tier 3	.00879	.00293	.06032	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10951	.20639
Tier 4	.00879	.00293	.08200	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17328	.29184
Tier 5	.00879	.00293	.09336	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20670	.33662
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02493	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02825	.08974
Tier 2	.00879	.00293	.02493	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02825	.08974
Tier 3	.00879	.00293	.04838	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09726	.18220
Tier 4	.00879	.00293	.07006	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16103	.26765
Tier 5	.00879	.00293	.08142	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19445	.31243
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-A7	_	_	.11532		_	_	_			_		.11532
Rate Y	_	_	.03843	_	_	-	_	-	-	_	-	.03843
Tale I			.000.0									.000.0
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

E-8

E-0												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00879	.00293	.02288	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.05857	.11815
Tier 2	.00879	.00293	.02288	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.05857	.11815
Tier 3	.00879	.00293	.03668	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.13723	.21061
Tier 4	.00879	.00293	.04944	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.20992	.29606
Tier 5	.00879	.00293	.05612	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.24802	.34084
Winter												
Baseline (Tier 1)	.00879	.00293	.01058	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.02849	.07577
Tier 2	.00879	.00293	.01058	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.02849	.07577
Tier 3	.00879	.00293	.02438	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.10715	.16823
Tier 4	.00879	.00293	.03713	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.17985	.25368
Tier 5	.00879	.00293	.04382	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.21794	.29846
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	.41160
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01538 .00462 .00437

E-9 RATE A

E-9 RATE A	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	110113	110	Disti		ND	11/4	KKDWA	DWIN Bolla	010	LONA	Gen	Total
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.12195	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12517	.28368
Tier 2	.00879	.00293	.12195	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12517	.28368
Tier 3	.00879	.00293	.14567	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19391	.37614
Tier 4	.00879	.00293	.16758	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25745	.46159
Tier 5	.00879	.00293	.17907	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.29074	.50637
Part-Peak							,					
Baseline (Tier 1)	.00879	.00293	.03229	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03510	.10395
Tier 2	.00879	.00293	.03229	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03510	.10395
Tier 3	.00879	.00293	.05601	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10384	.19641
Tier 4	.00879	.00293	.07792	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16738	.28186
Tier 5	.00879	.00293	.08941	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20067	.32664
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.00520	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00789	.04965
Tier 2	.00879	.00293	.00520	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00789	.04965
Tier 3	.00879	.00293	.02892	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07663	.14211
Tier 4	.00879	.00293	.05084	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14016	.22756
Tier 5	.00879	.00293	.06232	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17346	.27234
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.03223	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03504	.10383
Tier 2	.00879	.00293	.03223	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03504	.10383
Tier 3	.00879	.00293	.05595	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10378	.19629
Tier 4	.00879	.00293	.07786	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16732	.28174
Tier 5	.00879	.00293	.08935	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20061	.32652
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.00934	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01205	.05795
Tier 2	.00879	.00293	.00934	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01205	.05795
Tier 3	.00879	.00293	.03306	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08079	.15041
Tier 4	.00879	.00293	.05498	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14432	.23586
Tier 5	.00879	.00293	.06646	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17762	.28064
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	_	-	-	_		.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
	(,						(,					
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

E-9 RATE B

E-9 RATE B	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	110113	11.0	Disti		ND	117	KKDIWA	DWIN Bolla	010	LONA	Oen	Total
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.11993	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12318	.27967
Tier 2	.00879	.00293	.11993	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12318	.27967
Tier 3	.00879	.00293	.14365	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19192	.37213
Tier 4	.00879	.00293	.16556	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25546	.45758
Tier 5	.00879	.00293	.17705	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.28875	.50236
Part-Peak							,					
Baseline (Tier 1)	.00879	.00293	.03029	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03309	.09994
Tier 2	.00879	.00293	.03029	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03309	.09994
Tier 3	.00879	.00293	.05400	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10184	.19240
Tier 4	.00879	.00293	.07592	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16537	.27785
Tier 5	.00879	.00293	.08740	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19867	.32263
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.00844	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01116	.05616
Tier 2	.00879	.00293	.00844	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01116	.05616
Tier 3	.00879	.00293	.03216	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07990	.14862
Tier 4	.00879	.00293	.05407	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14344	.23407
Tier 5	.00879	.00293	.06556	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17673	.27885
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.03045	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03326	.10027
Tier 2	.00879	.00293	.03045	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03326	.10027
Tier 3	.00879	.00293	.05417	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10200	.19273
Tier 4	.00879	.00293	.07607	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16555	.27818
Tier 5	.00879	.00293	.08757	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19883	.32296
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.01225	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01497	.06378
Tier 2	.00879	.00293	.01225	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01497	.06378
Tier 3	.00879	.00293	.03597	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08371	.15624
Tier 4	.00879	.00293	.05787	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14726	.24169
Tier 5	.00879	.00293	.06937	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18054	.28647
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	_	-	-	-		.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
	(,						(,					
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

EL-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	Tiulio	110	Disti		IND	1 170	TOTODIVIT	010	LOIUT	CCII	Total
Baseline (Tier 1)	.00879	.00293	.02727	.00530	.00038	.00684	(.00216)	.00462	.00437	.02513	.08316
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00131	.08444	.00232	.00017	-	-	-	-		.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437
EML											
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.00879	.00293	.02727	.00530	.00038	.00684	(.00216)	.00462	.00437	.02513	.08316
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	.00462	.00437	.03423	.09563
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00131	.08444	.00232	.00017		-				.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS DWR Power Charge DACRS Ongoing CTC											.00000 .00462
DACRS DWR Power Charge											.00000
DACRS DWR Power Charge DACRS Ongoing CTC											.00000 .00462 .00437
DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00000 .00462 .00437 .00000
DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge											.00000 .00462 .00437 .00000 .00000
DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Power Charge											.00000 .00462 .00437 .00000

ESL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00879	.00293	.02727	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02513	.08316
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03423	.09563
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03423	.09563
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03423	.09563
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03423	.09563
Non-CARE Baseline (Tier 1)	.00879	.00293	.04102	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03594	.11430
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04293	.12989
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10919	.22235
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17043	.30780
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20251	.35258
	_											
							te using the ra	atio of the numb	er			
MINIMUM CHARGE	of qualifying (JARE apartm	ents/units to th	ne total numbe	er of apartmen	its/units.						
	.01314	.00131	.08444	.00232	.00017							.11828
(\$/meter/day)		.00131	.00444	.00232	.00017	.00684	(.00216)	.00485	.00462	.00437		.11020
(\$/kWh)	(.00031)	-	-	-	-	.00664	(.00216)	.00463	.00462	.00437		
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
•												
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		.04892
DAODO DIVIDIDI. LOL												00405
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Bond Charge												.01538
CCA CRS DWR Power Charge CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437
ESRL												
ESRL												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Gen	Total
ESRL ENERGY CHARGE (\$/kWh)								DWR Bond				
	Trans	RS .00293	Distr .02727	PPP .00530	ND .00038	.00684	RRBMA (.00216)	DWR Bond	.00462	.00437	.02513	Total .08316
ENERGY CHARGE (\$/kWh)												
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1)	.00879	.00293	.02727	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02513	.08316
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2	.00879 .00879	.00293 .00293	.02727 .03064	.00530 .00530	.00038 .00038	.00684 .00684	(.00216) (.00216)	-	.00462 .00462	.00437 .00437	.02513 .03423	.08316 .09563
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3	.00879 .00879 .00879	.00293 .00293 .00293	.02727 .03064 .03064	.00530 .00530 .00530	.00038 .00038 .00038	.00684 .00684	(.00216) (.00216) (.00216)	- - -	.00462 .00462 .00462	.00437 .00437 .00437	.02513 .03423 .03423	.08316 .09563 .09563
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.02727 .03064 .03064 .03064 .03064	.00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	- - - - -	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423	.08316 .09563 .09563 .09563 .09563
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.02727 .03064 .03064 .03064 .03064	.00530 .00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	- - - - - .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423	.08316 .09563 .09563 .09563 .09563
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293	.02727 .03064 .03064 .03064 .03064 .04102 .04962	.00530 .00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	- - - - .00485	.00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293	.08316 .09563 .09563 .09563 .09563 .11430 .12989
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 2 Tier 3	.00879 .00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293 .00293	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582	.00530 .00530 .00530 .00530 .00530 .00530 .00703	.00038 .00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	- - - - .00485 .00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 2 Tier 3	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the ra	- - - - - .00485 .00485 .00485 .00485 atio of the numb	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 netered custor	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy on a slips/berths	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the ra	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 netered custor	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy on a slips/berths	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the ra	- - - - - .00485 .00485 .00485 .00485 atio of the numb	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or marinrina slips/bert	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the ra	- - - - - .00485 .00485 .00485 .00485 atio of the numb	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-nof RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 netered custor	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy on a slips/berths	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or marinrina slips/bert	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the ra	- - - - - .00485 .00485 .00485 .00485 atio of the numb	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or marinrina slips/bert	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-nof RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or marinrina slips/bert	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or marinrina slips/bert	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS DWR Power Charge DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258 .11828
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258 .11828
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258 .11828
ENERGY CHARGE (\$/kWh) CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 Non-CARE Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS ONgoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-n of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 retered custoriaces or mariar	.02727 .03064 .03064 .03064 .03064 .04102 .04962 .07582 .10003 .11273 mer's energy of ha slips/berths	.00530 .00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 rte CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) te using the rather total number	- - - - .00485 .00485 .00485 .00485 atio of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02513 .03423 .03423 .03423 .03423 .03594 .04293 .10919 .17043	.08316 .09563 .09563 .09563 .09563 .09563 .11430 .12989 .22235 .30780 .35258 .11828

ETL

	-	20	D: .	200	ND		DDD114	DIA/D D	0.00	E004		.
ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
CARE Baseline (Tier 1)	.00879	.00293	.02727	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.02513	.08316
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02513	.08316
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03423	.09563
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03423	.09563
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03423	.09563
Hel 5	.00079	.00293	.03004	.00550	.00030	.00004	(.00210)		.00402	.00437	.03423	.09505
Non-CARE Baseline (Tier 1)	.00879	.00293	.04102	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03594	.11430
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04293	.12989
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10919	.22235
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17043	.30780
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20251	.35258
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01314 (.00031)							atio of the numb paces. - .00485	.00462	- .00437		.11828
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		.04892
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01538 .00462 .00437

EL-7

EL-7											
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00879	.00293	.13983	.00625	.00038	.00684	(.00216)	.00462	.00437	.11218	.28372
Tier 2	.00879	.00293	.13983	.00625	.00038	.00684	(.00216)	.00462	.00437	.11218	.28372
Tier 3	.00879	.00293	.13983	.00625	.00038	.00684	(.00216)	.00462	.00437	.11218	.28372
Tier 4	.00879	.00293	.13983	.00625	.00038	.00684	(.00216)	.00462	.00437	.11218	.28372
Tier 5	.00879	.00293	.13983	.00625	.00038	.00684	(.00216)	.00462	.00437	.11218	.28372
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03747	.00625	.00038	.00684	(.00216)	.00462	.00437	.00746	.07664
Tier 2	.00879	.00293	.03747	.00625	.00038	.00684	(.00216)	.00462	.00437	.00746	.07664
Tier 3	.00879	.00293	.03747	.00625	.00038	.00684	(.00216)	.00462	.00437	.00746	.07664
Tier 4	.00879	.00293	.03747	.00625	.00038	.00684	(.00216)	.00462	.00437	.00746	.07664
Tier 5	.00879	.00293	.03747	.00625	.00038	.00684	(.00216)	.00462	.00437	.00746	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-		-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.00879	.00293	.04988	.00625	.00038	.00684	(.00216)	.00462	.00437	.02313	.10472
Tier 2	.00879	.00293	.04988	.00625	.00038	.00684	(.00216)	.00462	.00437	.02313	.10472
Tier 3	.00879	.00293	.04988	.00625	.00038	.00684	(.00216)	.00462	.00437	.02313	.10472
Tier 4	.00879	.00293	.04988	.00625	.00038	.00684	(.00216)	.00462	.00437	.02313	.10472
Tier 5	.00879	.00293	.04988	.00625	.00038	.00684	(.00216)	.00462	.00437	.02313	.10472
Off-Peak							, ,				
Baseline (Tier 1)	.00879	.00293	.03749	.00625	.00038	.00684	(.00216)	.00462	.00437	.01046	.07966
Tier 2	.00879	.00293	.03749	.00625	.00038	.00684	(.00216)	.00462	.00437	.01046	.07966
Tier 3	.00879	.00293	.03749	.00625	.00038	.00684	(.00216)	.00462	.00437	.01046	.07966
Tier 4	.00879	.00293	.03749	.00625	.00038	.00684	(.00216)	.00462	.00437	.01046	.07966
Tier 5	.00879	.00293	.03749	.00625	.00038	.00684	(.00216)	.00462	.00437	.01046	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	· -	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	277.00
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	_	_	_	_		.14784
(\$/kWh)	(.00031)	.00107		.00270	.00017	.00684	(.00216)	.00462	.00437		.14704
(4,)	(.0000.)						(1002.0)	.00.02	.00 .0.		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge											.00000
DACRS DWK Power Charge DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00879	.00293	.15687	.00625	.00038	.00684	(.00216)	.00462	.00437	.12402	.31260
Tier 2	.00879	.00293	.15687	.00625	.00038	.00684	(.00216)	.00462	.00437	.12402	.31260
Tier 3	.00879	.00293	.15687	.00625	.00038	.00684	(.00216)	.00462	.00437	.12402	.31260
Tier 4	.00879	.00293	.15687	.00625	.00038	.00684	(.00216)	.00462	.00437	.12402	.31260
Tier 5	.00879	.00293	.15687	.00625	.00038	.00684	(.00216)	.00462	.00437	.12402	.31260
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03839	.00625	.00038	.00684	(.00216)	.00462	.00437	.00238	.07248
Tier 2	.00879	.00293	.03839	.00625	.00038	.00684	(.00216)	.00462	.00437	.00238	.07248
Tier 3	.00879	.00293	.03839	.00625	.00038	.00684	(.00216)	.00462	.00437	.00238	.07248
Tier 4	.00879	.00293	.03839	.00625	.00038	.00684	(.00216)	.00462	.00437	.00238	.07248
Tier 5	.00879	.00293	.03839	.00625	.00038	.00684	(.00216)	.00462	.00437	.00238	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	/	-	-	-	.01559
,											
Winter											
Peak											
Baseline (Tier 1)	.00879	.00293	.05223	.00625	.00038	.00684	(.00216)	.00462	.00437	.01999	.10393
Tier 2	.00879	.00293	.05223	.00625	.00038	.00684	(.00216)	.00462	.00437	.01999	.10393
Tier 3	.00879	.00293	.05223	.00625	.00038	.00684	(.00216)	.00462	.00437	.01999	.10393
Tier 4	.00879	.00293	.05223	.00625	.00038	.00684	(.00216)	.00462	.00437	.01999	.10393
Tier 5	.00879	.00293	.05223	.00625	.00038	.00684	(.00216)	.00462	.00437	.01999	.10393
Off-Peak							(/				
Baseline (Tier 1)	.00879	.00293	.04030	.00625	.00038	.00684	(.00216)	.00462	.00437	.00773	.07974
Tier 2	.00879	.00293	.04030	.00625	.00038	.00684	(.00216)	.00462	.00437	.00773	.07974
Tier 3	.00879	.00293	.04030	.00625	.00038	.00684	(.00216)	.00462	.00437	.00773	.07974
Tier 4	.00879	.00293	.04030	.00625	.00038	.00684	(.00216)	.00462	.00437	.00773	.07974
Tier 5	.00879	.00293	.04030	.00625	.00038	.00684	(.00216)	.00462	.00437	.00773	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
,											
One-time Installation Charge Rate Y (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	277.00
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00197	.11663	.00278	.0001714784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00462	.00437		
TDD A A (C/L)A/I-)	(00004)										
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
DAONO Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437
Co. C. C. Lilotgy Cook (Coottory Amount											.00-101

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.00879	.00293	.01300	.00466	.00038	.00684	(.00216)	.00462	.00437	.04312	.08624
Tier 2	.00879	.00293	.01300	.00466	.00038	.00684	(.00216)	.00462	.00437	.04312	.08624
Tier 3	.00879	.00293	.01300	.00466	.00038	.00684	(.00216)	.00462	.00437	.04312	.08624
Tier 4	.00879	.00293	.01300	.00466	.00038	.00684	(.00216)	.00462	.00437	.04312	.08624
Tier 5	.00879	.00293	.01300	.00466	.00038	.00684	(.00216)	.00462	.00437	.04312	.08624
Winter											
Baseline (Tier 1)	.00879	.00293	.00972	.00466	.00038	.00684	(.00216)	.00462	.00437	.01250	.05234
Tier 2	.00879	.00293	.00972	.00466	.00038	.00684	(.00216)	.00462	.00437	.01250	.05234
Tier 3	.00879	.00293	.00972	.00466	.00038	.00684	(.00216)	.00462	.00437	.01250	.05234
Tier 4	.00879	.00293	.00972	.00466	.00038	.00684	(.00216)	.00462	.00437	.01250	.05234
Tier 5	.00879	.00293	.00972	.00466	.00038	.00684	(.00216)	.00462	.00437	.01250	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	.32927
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00000 .00000 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00000 .00000 .00462 .00437

E-3 Rate A

E-3 Rate A												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58743	.67439
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58743	.67439
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.65369	.76685
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.71493	.85230
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.74701	.89708
Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14400	.23096
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14400	.23096
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21026	.32342
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.27150	.40887
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.30358	.45365
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00657)	.08039
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00657)	.08039
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.05969	.17285
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12093	.25830
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15301	.30308
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42301	.50997
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42301	.50997
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.48927	.60243
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.55051	.68788
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58259	.73266
Peak							(/					
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22501	.31197
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22501	.31197
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.29127	.40443
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.35251	.48988
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.38459	.53466
Off-Peak							(/					
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.01801	.10497
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.01801	.10497
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08427	.19743
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14551	.28288
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17759	.32766
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.11532	-	-	-	-	-	-	-	-	.11532
MINIMUM CHARGE												
(\$/Meter/Day)	.01314	.00197	.10513	.00313	.00017	-	_	-	-	-		.14784
(\$/kWh)	(.00031)	.00137	.10313	.00515	.00017	.00684	(.00216)	.00485	.00462	.00437		.147.04
(*********	(.00001)					.00001	(.002.0)	.00.00	.00.102			
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		

E-3 Rate B

E-3 Rate B												
	Trans	RS	Distr	PPP	ND	FTA		DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41553	.50249
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41553	.50249
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.48179	.59495
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.54303	.68040
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.57511	.72518
Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12753	.21449
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12753	.21449
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19379	.30695
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.25503	.39240
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.28711	.43718
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02853	.11549
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02853	.11549
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09479	.20795
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15603	.29340
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18811	.33818
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58141	.66837
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58141	.66837
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.64767	.76083
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.70891	.84628
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.74099	.89106
Peak							(/					
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03241	.11937
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03241	.11937
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09867	.21183
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15991	.29728
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19199	.34206
Off-Peak							(/					
Baseline (Tier 1)	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02791	.11487
Tier 2	.00879	.00293	.04962	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02791	.11487
Tier 3	.00879	.00293	.07582	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09417	.20733
Tier 4	.00879	.00293	.10003	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15541	.29278
Tier 5	.00879	.00293	.11273	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18749	.33756
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-		.01559
METER CHARGE (\$/meter/day)	-	-	.11532	-	-	-	-	-	-	-	-	.11532
MINIMUM CHARGE												
(\$/Meter/Day)	.01314	.00197	.10513	.00313	.00017		_	_	_	_		.14784
(\$/kWh)	(.00031)	.00197	.10313	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		. 147 04
(4) (Caril)	(.00031)	-	-	-	-	.00004	(.00210)	.00403	.00402	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		

E-3 CARE Rate A

E-3 CARE Rate A												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46976	.53116
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46976	.53116
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46976	.53116
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46976	.53116
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46976	.53116
Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11502	.17642
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11502	.17642
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11502	.17642
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11502	.17642
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11502	.17642
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00544)	.05596
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00544)	.05596
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00544)	.05596
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00544)	.05596
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00544)	.05596
Baseline Credit	-	-	.01247	-	-	-	` - ′	-	-	-	- ′	.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33823	.39963
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.33823	.39963
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33823	.39963
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.33823	.39963
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33823	.39963
Peak	.00010	.00200	.00004	.00000	.00000	.00004	(.00210)		.00-102	.00-101	.00020	.00000
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.17983	.24123
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)		.00462	.00437	.17983	.24123
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.17983	.24123
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.17983	.24123
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.17983	.24123
	.00079	.00293	.03004	.00550	.00036	.00004	(.00210)		.00402	.00437	.17903	.24123
Off-Peak	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.01423	.07563
Baseline (Tier 1) Tier 2	.00879	.00293	.03064		.00038		(.00216)	-	.00462	.00437	.01423	.07563
			.03064	.00530		.00684		-				
Tier 3	.00879	.00293		.00530	.00038	.00684	(.00216)	-	.00462	.00437	.01423	.07563
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.01423	.07563
Tier 5 Baseline Credit	.00879	.00293	.03064 .01247	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.01423 -	.07563 .01247
METER CHARGE (\$/meter/day)	-	-	.09226	-	-	-	-	-	-	-	-	.09226
MINIMUM CHARGE	045	22424	20111		0004=							44000
(\$/Meter/Day)	.01314	.00131	.08444	.00232	.00017		-	-				.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	-	.00462	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		

E-3 CARE Rate B

E-3 CARE Rate B												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33224	.39364
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33224	.39364
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33224	.39364
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33224	.39364
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33224	.39364
Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10184	.16324
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10184	.16324
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10184	.16324
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10184	.16324
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10184	.16324
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02264	.08404
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02264	.08404
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02264	.08404
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02264	.08404
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02264	.08404
Baseline Credit	-	-	.01247	-	-	-	- ′	-	-	-	-	.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46495	.52635
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.46495	.52635
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46495	.52635
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.46495	.52635
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.46495	.52635
Peak	.00073	.00200	.00004	.00000	.00000	.00004	(.00210)		.00-102	.00-107	.40400	.02000
Baseline (Tier 1)	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02575	.08715
Tier 2	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)		.00462	.00437	.02575	.08715
Tier 3	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02575	.08715
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02575	.08715
Tier 5	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02575	.08715
Off-Peak	.00879	.00293	.03004	.00000	.00030	.00004	(.00210)	-	.00402	.00437	.02373	.007 13
	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.02215	.08355
Baseline (Tier 1) Tier 2	.00879	.00293	.03064		.00038		(.00216)	-	.00462	.00437	.02215	.08355
			.03064	.00530		.00684		-				
Tier 3	.00879	.00293		.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02215	.08355
Tier 4	.00879	.00293	.03064	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02215	.08355
Tier 5 Baseline Credit	.00879	.00293	.03064 .01247	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02215	.08355 .01247
METER CHARGE (\$/meter/day)	-	-	.09226	-	-	-	-	-	-	-	-	.09226
MINIMUM CHARGE	045	22424	20111		2224=							44000
(\$/Meter/Day)	.01314	.00131	.08444	.00232	.00017		-	-				.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684		-	.00462	.00437		
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		

A-1		

A-1												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh) Summer	.00892	.00298	.05774	.00777	.00038	.00714	(.00225)	.00485	.00460	.00437	.08142	.17761
Winter	.00892	.00298	.03849	.00777	.00038	.00714	(.00225)	.00485	.00460	.00437	.05290	.12984
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge DACRS Ongoing CTC												.01318 .00460
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01540
CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00460 .00437
A-6												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	Hans	NO .	Disti		ND	TIA	KKDIMA	DWK Bond	010	LONA	Gen	Total
Summer Peak	.00892	.00298	.08032	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.19203	.30920
Part-Peak	.00892	.00298	.03213	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.08416	.15314
Off-Peak	.00892	.00298	.01606	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.03889	.09180
Winter Part-Peak	.00892	.00298	.02648	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.07192	.13525
Off-Peak	.00892	.00298	.01765	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.04586	.10036
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W Rate X	-	-	.05914 .20107	-	-	-	-	-	-	-	-	.05914 .20107
	-	-	.20107	-	-	-	_	_	_	-	_	.20107
CUSTOMER CHARGE (\$/meter/day) Single-phase	_	_	.26612	_	_	_		_	_	_	_	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01318
DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00460 .00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01540
CCA CRS Ongoing CTC												.00460 .00437
CCA CRS Energy Cost Recovery Amount												.00437

A-10 FTA

A-10 FTA												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												_
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.47	-	-	-	-	-	-	-	4.31	10.29
Winter	2.63	.88	1.74	-	-	-	-	-	-	-	.00	5.25
Secondary												
Summer	2.63	.88	3.33	-	-	-	-	-	-	-	4.01	10.85
Winter	2.63	.88	2.21	-	-	-	-	-	-	-	.00	5.72
ENERGY CHARGE (# (L)A(L)												
ENERGY CHARGE (\$/kWh) Transmission												
Summer		_	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.10142	.12604
	-											
Winter Primary	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.07439	.09901
			04040	.00601	00000	.00714	(00005)	00405	.00454	00427	.09571	.13284
Summer Winter	-	-	.01240 .00827	.00601	.00038 .00038	.00714	(.00225) (.00225)	.00485 .00485	.00454	.00437 .00437	.06941	.10241
	-	-	.00827	.00001	.00038	.00714	(.00225)	.00485	.00454	.00437	.06941	.10241
Secondary			04660	00000	00000	00744	(00005)	00405	00454	00427	00050	.13226
Summer	-	-	.01669 .01112	.00626 .00626	.00038 .00038	.00714 .00714	(.00225)	.00485	.00454 .00454	.00437	.09059	.13226
Winter	-	-	.01112	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.06658	.10268
CUSTOMER CHARGE (\$/meter/day)	-	-	2.90018	-	-	-	-	-	-	-	-	2.90018
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TDD4.4 (24.144)	(00004)											
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
COA CDC DWD Day of Charge												00405
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

A-10 non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.47	-	-	-	-	-	-	-	4.31	10.29
Winter	2.63	.88	1.74	-	-	-	-	-	-	-	.00	5.25
Secondary												
Summer	2.63	.88	3.33	-	-	-	-	-	-	-	4.01	10.85
Winter	2.63	.88	2.21	-	-	-	-	-	-	-	.00	5.72
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00590	.00038	-	_	.00485	.00454	.00437	.10142	.12115
Winter	-	_	.00000	.00590	.00038	-	_	.00485	.00454	.00437	.07439	.09412
Primary												
Summer	-	-	.01240	.00601	.00038	-	_	.00485	.00454	.00437	.09571	.12795
Winter	-	-	.00827	.00601	.00038	-	_	.00485	.00454	.00437	.06941	.09752
Secondary												
Summer	-	-	.01669	.00626	.00038	-	_	.00485	.00454	.00437	.09059	.12737
Winter	-	-	.01112	.00626	.00038	-	_	.00485	.00454	.00437	.06658	.09779
CUSTOMER CHARGE (\$/meter/day)	-	-	2.90018	-	-	-	-	-	-	-	-	2.90018
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
.,												
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437
												.00.0.

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.47	-	-	-	-	-	-	-	4.31	10.29
Winter	2.63	.88	1.74	-	-	-	-	-	-	-	.00	5.25
Secondary	0.00	00	0.00								4.04	40.05
Summer	2.63	.88	3.33	-	-	-	-	-	-	-	4.01	10.85
Winter	2.63	.88	2.21	-	-	-	-	-	-	-	.00	5.72
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.12060	.14522
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.11007	.13469
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08565	.11027
Winter												
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08263	.10725
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.06623	.09085
Primary												
Summer												
Peak	-	-	.01240	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.11405	.15118
Part-Peak	-	-	.01240	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.10400	.14113
Off-Peak	-	-	.01240	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.08062	.11775
Winter			0000=			20744	(00005)	00.405	20454	00.407	.==	44000
Part-Peak	-	-	.00827	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.07723	.11023
Off-Peak	-	-	.00827	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06166	.09466
Secondary												
Summer			.01669	00000	00000	.00714	(.00225)	00405	00454	.00437	.10949	45440
Peak Part-Peak	-	-	.01669	.00626 .00626	.00038 .00038	.00714	(.00225)	.00485 .00485	.00454 .00454	.00437	.09834	.15116 .14001
Off-Peak	-	-	.01669	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07546	.11713
Winter	-	-	.01009	.00020	.00036	.00714	(.00223)	.00465	.00454	.00437	.07546	.11/13
Part-Peak		_	.01112	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07493	.11103
Off-Peak		-	.01112	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.05831	.09441
OII-I Gak			.01112	.00020	.00030	.00714	(.00223)	.00403	.00-0-	.00437	.00001	.03441
CUSTOMER CHARGE (\$/meter/day)	-	-	2.90018	-	-	-	-	-	-	-	-	2.90018
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.47	-	-	-	-	-	-	-	4.31	10.29
Winter	2.63	.88	1.74	-	-	-	-	-	-	-	.00	5.25
Secondary												
Summer	2.63	.88	3.33	-	-	-	-	-	-	-	4.01	10.85
Winter	2.63	.88	2.21	-	-	-	-	-	-	-	.00	5.72
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.12060	.14033
Part-Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.11007	.12980
Off-Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.08565	.10538
Winter												
Part-Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.08263	.10236
Off-Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.06623	.08596
Primary												
Summer												
Peak	-	-	.01240	.00601	.00038	-	-	.00485	.00454	.00437	.11405	.14629
Part-Peak	-	-	.01240	.00601	.00038	-	-	.00485	.00454	.00437	.10400	.13624
Off-Peak	-	-	.01240	.00601	.00038	-	-	.00485	.00454	.00437	.08062	.11286
Winter												
Part-Peak	-	-	.00827	.00601	.00038	-	-	.00485	.00454	.00437	.07723	.10534
Off-Peak	-	-	.00827	.00601	.00038	-	-	.00485	.00454	.00437	.06166	.08977
Secondary												
Summer												
Peak	-	-	.01669	.00626	.00038	-	-	.00485	.00454	.00437	.10949	.14627
Part-Peak	-	-	.01669	.00626	.00038	-	-	.00485	.00454	.00437	.09834	.13512
Off-Peak	-	-	.01669	.00626	.00038	-	-	.00485	.00454	.00437	.07546	.11224
Winter												
Part-Peak	-	-	.01112	.00626	.00038	-	-	.00485	.00454	.00437	.07493	.10614
Off-Peak	-	-	.01112	.00626	.00038	-	-	.00485	.00454	.00437	.05831	.08952
CUSTOMER CHARGE (\$/meter/day)	-	-	2.90018	-	-	-	-	-	-	-	-	2.90018
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge DACRS Ongoing CTC												.01324 .00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

A-15

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)						_					
Summer	.00892	.00298	.05774	.00777	.00038		.00485	.00460	.00437	.08142	.17272
Winter	.00892	.00298	.03849	.00777	.00038		.00485	.00460	.00437	.05290	.12495
CUSTOMER CHARGE (\$/meter/day)	-	_	.26612	_	-		-	_	_	-	.26612
FACILITY CHARGE (\$/meter/day)	-	-	.49281	-	-		-	-	-	-	.49281
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01318 .00460 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01540 .00460 .00437

E-19 Secondary FTA FIRM

	Trans	RS	Distr	PPP	ND	FTA		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	6.01	-	-	-	-	-	-	-	8.40	14.41
Part-Peak		-	1.62	-	-	-	-	-	-	-	1.80	3.42
Maximum	2.63	.88	3.54	-	-	-	-	-	-	-	.00	7.05
Winter			4 74								00	4 7 4
Part-Peak	2.63	.88	1.74 3.54	-	-	-	-	-	-	-	.00 .00	1.74 7.05
Maximum	2.03	.00	3.54	-	-	-	-	-	-	-	.00	7.05
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	_	_	.01488	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.10785	.14624
Part-Peak	-	-	.00656	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.07877	.10884
Off-Peak	-	-	.00380	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.05249	.07980
Winter							,					
Part-Peak	-	-	.00581	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.07123	.10055
Off-Peak	-	-	.00421	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.05551	.08323
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.12639
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.87996
CUSTOMER CHARGE (\$/meter/day)												
Rate V		_	3.07759						_			3.07759
Rate W	_	_	2.93566	_	_	_	_	_	_	_	_	2.93566
Rate X		_	3.07759	_	_	_	_	_		_	_	3.07759
nate A			0.07700									0.07700
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
	,											
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE		_	130.00								_	130.00
COSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

E-19 Secondary Non-FTA FIRM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	·											
Summer												
Peak	-	-	6.01	-	-	-	-	-	-	-	8.40	14.41
Part-Peak	. .	-	1.62	-	-	-	-	-	-	-	1.80	3.42
Maximum	2.63	.88	3.54	-	-	-	-	-	-	-	.00	7.05
Winter												
Part-Peak	-	-	1.74	-	-	-	-	-	-	-	.00	1.74
Maximum	2.63	.88	3.54	-	-	-	-	-	-	-	.00	7.05
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	_	.01488	.00572	.00038	-	_	.00485	.00361	.00437	.10785	.14135
Part-Peak	_	_	.00656	.00572	.00038	-	_	.00485	.00361	.00437	.07877	.10395
Off-Peak	-	-	.00380	.00572	.00038	-	-	.00485	.00361	.00437	.05249	.07491
Winter												
Part-Peak	-	-	.00581	.00572	.00038	-	-	.00485	.00361	.00437	.07123	.09566
Off-Peak	-	-	.00421	.00572	.00038	-	-	.00485	.00361	.00437	.05551	.07834
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.97773
CUSTOMER CHARGE (\$/meter/day)												
E-19			9.03491									9.03491
E-19 Rate V	-	-	3.07759	-	-	-	-	-	-	-	-	3.07759
	•			-	-	-	-	-	-	-	-	
Rate W	-	-	2.93566 3.07759	-	-	-	-	-	-	-	-	2.93566 3.07759
Rate X	-	-	3.07759	-	-	-	-	-	-	-	-	3.07759
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563

One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE			130.00									130.00
COSTOWER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
3,												
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

E-19 Primary FTA FIRM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer Peak	_	_	2.47								7.78	10.25
Part-Peak	-	-	.66	-	-	-	-	-	-	-	1.68	2.34
Maximum	2.63	.88	1.70	_	_	_	_	-	_	_	.00	5.21
Winter	2.00	.00	0								.00	0.2.
Part-Peak	-	-	.71	-	-	-	-	-	-	-	.00	.71
Maximum	2.63	.88	1.70	-	-	-	-	-	-	-	.00	5.21
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00725	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.10748	.13775
Part-Peak	-	-	.00319	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.07916	.10537
Off-Peak	-	-	.00183	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.05316	.07801
Winter			00070	22522		00744	(00005)	00.405	22224	00.40=	07007	
Part-Peak Off-Peak	-	-	.00279 .00202	.00523 .00523	.00038 .00038	.00714 .00714	(.00225) (.00225)	.00485 .00485	.00361 .00361	.00437 .00437	.07027 .05615	.09608 .08119
Oll-Peak	-	-	.00202	.00323	.00036	.00714	(.00223)	.00465	.00301	.00437	.03013	.06119
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.12639
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.76443
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	_	3.07759	_	_	_	_	_	_	_	_	3.07759
Rate W	-	-	2.93566	-	-	-	-	-	-	-	-	2.93566
Rate X	-	-	3.07759	-	-	-	-	-	-	-	-	3.07759
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	_	.98563	_	_	_	_	_	_	_	_	.98563
(#///ocay)			.00000									.00000
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00031)	_	-	_						_		
TREAT (WRWII)	(.00031)	-	-	-	-	-	-	-	-	-		
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge												.00485
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437
												

E-19 Primary Non-FTA FIRM

T II COM	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.47	-	-	-	-	-	-	-	7.78	10.25
Part-Peak	-	-	.66	-	-	-	-	-	-	-	1.68	2.34
Maximum	2.63	.88	1.70	-	-	-	-	-	-	-	.00	5.21
Winter												
Part-Peak	-	-	.71	-	-	-	-	-	-	-	.00	.71
Maximum	2.63	.88	1.70	-	-	-	-	-	-	-	.00	5.21
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	_	_	.00725	.00523	.00038	_	_	.00485	.00361	.00437	.10748	.13286
Part-Peak	-	_	.00319	.00523	.00038	_	_	.00485	.00361	.00437	.07916	.10048
Off-Peak	-	_	.00183	.00523	.00038	-	-	.00485	.00361	.00437	.05316	.07312
Winter												
Part-Peak	-	-	.00279	.00523	.00038	-	-	.00485	.00361	.00437	.07027	.09119
Off-Peak	-	-	.00202	.00523	.00038	-	-	.00485	.00361	.00437	.05615	.07630
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.84937
CUSTOMER CHARGE (\$/meter/day)												
E-19	_	_	13.14168	_	_	_	_	_		-	_	13.14168
Rate V	-	_	3.07759	_	_	_	_	_	-	_	-	3.07759
Rate W	_	_	2.93566	_	_	_	_	_	_	-	_	2.93566
Rate X	-	_	3.07759	_	_	_	_	_	-	_	-	3.07759
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)		_	443.00									443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
One-time PROCESSING CHARGE (Willeter)	-	-	67.00	-	-	-	-	-	-	-	-	67.00
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
	, ,											
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												.00485
DACRS DWR Bond Charge DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

E-19 Transmission FTA

Part	FIIII	_										_	
Peak	DEMAND CHARGES (\$/k\M\)	Irans	RS	Distr	PPP	ND	FIA	RRBMA	DWR Bond	CIC	ECRA	Gen	l otal
Peak													
Part-Peak Maximum		_	_	_	_	_	_	_	_	_	_	10.46	10.46
Masimum				-	_	_	_	_	-	_			
Variet Park-Pask Park-Pa					_	_	_	_	_	_			
Park Peak Maximum		2.00	.00	.20								.00	0.70
Namipur		_	_	-	-	_	_	-	-	_	-	00	00
Summer Peak					-	-	_	-	-	-	-		
Summer Peak													
Peak	ENERGY CHARGES (\$/kWh)												
Part-Peak	Summer												
Orl-Peak 0,0000		-	-										
Minter		-	-										
Part-Peak 0 - 0.0000 0.0542 0.0038 0.00714 (.00225) 0.0485 0.0361 0.0437 0.7179 0.9500 0.0714 0.07149 0.0025 0.0485 0.0361 0.0437 0.7179 0.9500 0.07149 0.07149 0.0025 0.0485 0.0361 0.0437 0.07179 0.9500 0.07149 0.07179 0.0	Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05445	.07766
Off-Peak													
AVERAGE RATE LIMITER - Summer (\$/kWh)		-	-										
PEAK PERIOD RATE LIMITER - Summer (\$\(\) \\ \)	Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05757	.08078
PEAK PERIOD RATE LIMITER - Summer (\$\(\) \\ \)	AVERAGE PATE LIMITER - Summer (\$/k\Wh)												
CUSTOMER CHARGE (\$/meter/day) Rate V		-	-	-	-	-	-	-	-	-	-		
Rate V	TEART ERIOD RATE EMITTER - Summer (\$\pi\text{RVVII)}	_	-	-	-	-	-	-	-	-	-	-	.52000
Rate W	CUSTOMER CHARGE (\$/meter/day)												
Rate X 3.07759 3.07759 OPTIONAL METER DATA ACCESS CHARGE (\$\(\frac{1}{2}\) meter/day\)98563 One-time INSTALLATION CHARGE (\$\(\frac{1}{2}\) meter/day\)98563 One-time PROCESSING CHARGE (\$\(\frac{1}{2}\) meter/day\)98563 TRBAA (\$\(\frac{1}{2}\) kWh)	Rate V	-	-	3.07759	-	-	-	-	-	-	-	-	3.07759
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	Rate W	-	-	2.93566	-	-	-	-	-	-	-	-	2.93566
ACCESS CHARGE (\$/meter/day)	Rate X	-	-	3.07759	-	-	-	-	-	-	-	-	3.07759
ACCESS CHARGE (\$/meter/day)													
One-time INSTALLATION CHARGE (\$/Meter)				00500									00500
One-time PROCESSING CHARGE (\$/Meter) - 87.00 - - - - - - 87.00 TRBAA (\$/kWh) (.00031) - <td>ACCESS CHARGE (\$/meter/day)</td> <td>-</td> <td>-</td> <td>.98563</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>.98563</td>	ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time PROCESSING CHARGE (\$/Meter) - 87.00 - - - - - - 87.00 TRBAA (\$/kWh) (.00031) - <td>One-time INSTALLATION CHARGE (\$/Meter)</td> <td>_</td> <td>_</td> <td>443.00</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td></td> <td>_</td> <td>_</td> <td>443.00</td>	One-time INSTALLATION CHARGE (\$/Meter)	_	_	443.00	_	_	_	_	_		_	_	443.00
TRBAA (\$/kWh) (.00031)		_	_		-	_	_	-	-	_	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC .00485 CCA CRS Ongoing CTC .00361	· · · · · · · · · · · · · · · · · · ·			000									000
DACRS DWR Power Charge .01417 DACRS Ongoing CTC .00361 DACRS Energy Cost Recovery Amount .00437 CCA CRS DWR Bond Charge .00485 CCA CRS DWR Power Charge .01639 CCA CRS Ongoing CTC .00361	TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-		
DACRS DWR Power Charge .01417 DACRS Ongoing CTC .00361 DACRS Energy Cost Recovery Amount .00437 CCA CRS DWR Bond Charge .00485 CCA CRS DWR Power Charge .01639 CCA CRS Ongoing CTC .00361	DACES DWD Bond Charge												00495
DACRS Ongoing CTC .00361 DACRS Energy Cost Recovery Amount .00437 CCA CRS DWR Bond Charge .00485 CCA CRS DWR Power Charge .01639 CCA CRS Ongoing CTC .00361													
DACRS Energy Cost Recovery Amount .00437 CCA CRS DWR Bond Charge .00485 CCA CRS DWR Power Charge .01639 CCA CRS Ongoing CTC .00361													
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC .00485 .01639 .00361													
CCA CRS DWR Power Charge CCA CRS Ongoing CTC .00361	DAGNO Energy Cost Necovery Amount												.00437
CCA CRS DWR Power Charge CCA CRS Ongoing CTC .00361	CCA CRS DWR Bond Charge												.00485
CCA CRS Ongoing CTC .00361													.01639
													.00437

E-19 Transmission Non-FTA Firm

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	-	-	-	-	-	-	-	10.46	10.46
Part-Peak		-	-	-	-	-	-	-	-	2.42	2.42
Maximum	2.63	.88	.25	-	-	-	-	-	-	.00	3.76
Winter											
Part-Peak	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.63	.88	.25	-	-	-	-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.08475	.10307
Part-Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.07562	.09394
Off-Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.05445	.07277
Winter											
Part-Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.07179	.09011
Off-Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.05757	.07589
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	.58676
CUSTOMER CHARGE (\$/meter/day)											
E-19	_	_	32.31710	_						_	32.31710
Rate V	-	-	3.07759	-	-	-	-	-	-	-	3.07759
Rate W	-	-	2.93566	-	-	-	-	-	-	-	2.93566
Rate X	-	-	3.07759	-	-	-	-	-	-	-	3.07759
Nate A			3.07739								3.07739
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
•											
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Bolld Charge DACRS DWR Power Charge											.01417
DACRS DWK Fower Charge DACRS Ongoing CTC											.00361
DACRS Energy Cost Recovery Amount											.00301
DAGNO Ellergy Cost Recovery Alliquit											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01639
CCA CRS Ongoing CTC											.00361
CCA CRS Energy Cost Recovery Amount											.00437

E-19 Secondary Nonfirm

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)						_					
Summer											
Peak	-	-	(1.49)	-	-		-	-	-	8.40	6.91
Part-Peak	-	-	1.12	-	-		-	-	-	1.80	2.92
Maximum	2.63	.88	3.54	-	-		-	-	-	.00	7.05
Winter											
Part-Peak	-	-	1.24	-	-		-	-	-	.00	1.24
Maximum	2.63	.88	3.54	-	-		-	-	-	.00	7.05
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00241	.00572	.00038		.00485	.00361	.00437	.10785	.12888
Part-Peak	-	-	.00524	.00572	.00038		.00485	.00361	.00437	.07877	.10263
Off-Peak	-	-	.00248	.00572	.00038		.00485	.00361	.00437	.05249	.07359
Winter											
Part-Peak	-	-	.00449	.00572	.00038		.00485	.00361	.00437	.07123	.09434
Off-Peak	-	-	.00289	.00572	.00038		.00485	.00361	.00437	.05551	.07702
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-		-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-		-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-		-	-	-	-	4.20
For customers who fully complied											
with the previous year's operations											
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	_	15.27721	-	-		-	-	-	-	15.27721
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	15.60575	-	-		-	-	-	-	15.60575
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC											.00485 .01417 .00361
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC											.00485 .01639 .00361
CCA CRS Energy Cost Recovery Amount											.00437

E-19 Primary Nonfirm

	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	(5.03)	-	-		-	-	-	7.78	2.75
Part-Peak	-	-	.16	-	-		-	-	-	1.68	1.84
Maximum	2.63	.88	1.70	-	-		-	-	-	.00	5.21
Winter											
Part-Peak	-	-	.21	-	-		-	-	-	.00	.21
Maximum	2.63	.88	1.70	-	-		-	-	-	.00	5.21
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	(.00522)	.00523	.00038		.00485	.00361	.00437	.10748	.12039
Part-Peak	-	-	.00187	.00523	.00038		.00485	.00361	.00437	.07916	.09916
Off-Peak	-	-	.00051	.00523	.00038		.00485	.00361	.00437	.05316	.07180
Winter											
Part-Peak	-	-	.00147	.00523	.00038		.00485	.00361	.00437	.07027	.08987
Off-Peak	-	-	.00070	.00523	.00038		.00485	.00361	.00437	.05615	.07498
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-		-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-		-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-		-	-	-	-	4.20
For customers who fully complied											
with the previous year's operations											
NONFIRM CUSTOMER CHARGE (\$/meter/day)	_	_	19.38398	_	_		_	_	_	_	19.38398
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	19.71253	-	-		-	-	-	-	19.71253
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01417
DACRS Ongoing CTC											.00361
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01639
CCA CRS Ongoing CTC											.00361
CCA CRS Energy Cost Recovery Amount											.00437

E-19 Transmission Nonfirm

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)						_					
Summer											
Peak	-	-	(7.50)	-	-		-	-	-	10.46	2.96
Part-Peak	-	-	(.50)	-	-		-	-	-	2.42	1.92
Maximum	2.63	.88	.25	-	-		-	-	-	.00	3.76
Winter											
Part-Peak	-	-	(.50)	-	-		-	-	-	.00	(.50)
Maximum	2.63	.88	.25	-	-		-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	(.01247)	.00542	.00038		.00485	.00361	.00437	.08475	.09060
Part-Peak	-	-	(.00132)	.00542	.00038		.00485	.00361	.00437	.07562	.09262
Off-Peak	-	-	(.00132)	.00542	.00038		.00485	.00361	.00437	.05445	.07145
Winter			, ,								
Part-Peak	-	-	(.00132)	.00542	.00038		.00485	.00361	.00437	.07179	.08879
Off-Peak	-	-	(.00132)	.00542	.00038		.00485	.00361	.00437	.05757	.07457
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-		-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	_	8.40	-	-		-	_	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-		-	-	-	-	4.20
For customers who fully complied											
with the previous year's operations											
NONFIRM CUSTOMER CHARGE(\$/meter/day)	-	-	38.55940	-	-		-	-	-	-	38.55940
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	38.88794	-	-		-	-	-	-	38.88794
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01417 .00361 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01639 .00361 .00437

E-20 Secondary

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	6.55	-	-		-	-	-	8.05	14.60
Part-Peak	-	-	1.67	-	-		-	-	-	1.62	3.29
Maximum	2.82	.94	3.84	-	-		-	-	-	.00	7.60
Winter											
Part-Peak	-	-	1.94	-	-		-	-	-	.00	1.94
Maximum	2.82	.94	3.84	-	-		-	-	-	.00	7.60
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.01518	.00549	.00038		.00485	.00350	.00437	.09965	.13311
Part-Peak	-	-	.00634	.00549	.00038		.00485	.00350	.00437	.07297	.09759
Off-Peak	-	-	.00339	.00549	.00038		.00485	.00350	.00437	.04865	.07032
Winter											
Part-Peak	-	-	.00557	.00549	.00038		.00485	.00350	.00437	.06606	.08991
Off-Peak	-	-	.00386	.00549	.00038		.00485	.00350	.00437	.05146	.07360
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	_	-		-	-	-	-	.13995
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-	.97708
CUSTOMER CHARGE(\$/meter/day)	-	-	19.71253	-	-		-	-	-	-	19.71253
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-		-	-	-	-	.98563
TDDAA (#UJA/L)	(00004)										
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE	-	-	130.00	-	-		-	-	-	-	130.00
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01428
DACRS Ongoing CTC											.00350
DACRS Energy Cost Recovery Amount											.00437
CCA CBS DWB Bond Charge											.00485
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01650
CCA CRS Ongoing CTC											.00350
CCA CRS Energy Cost Recovery Amount											.00437

E-20 Primary Firm

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	- Trans		2.00		.,,,	-	DTTT BOILD	0.0	20.01		Total
Summer											
Peak	-	-	2.65	-	-		-	-	-	8.82	11.47
Part-Peak	-	-	.72	-	-		-	-	-	1.91	2.63
Maximum	2.82	.94	1.74	-	-		-	-	-	.00	5.50
Winter											
Part-Peak	-	-	.75	-	-		-	-	-	.00	.75
Maximum	2.82	.94	1.74	-	-		-	-	-	.00	5.50
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00633	.00486	.00038		.00485	.00300	.00437	.10221	.12569
Part-Peak	-	-	.00264	.00486	.00038		.00485	.00300	.00437	.07482	.09461
Off-Peak	-	-	.00142	.00486	.00038		.00485	.00300	.00437	.05019	.06876
Winter											
Part-Peak	-	-	.00226	.00486	.00038		.00485	.00300	.00437	.06628	.08569
Off-Peak	-	-	.00158	.00486	.00038		.00485	.00300	.00437	.05300	.07173
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-	.13995
PEAK PERIOD RATE LIMITER (\$/kWh)	-	-	-	-	-		-	-	-	-	.84876
CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-		-	-	-	-	26.28337
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	_	_	.98563	_	_		_	_	_	_	.98563
ACCESS CHARGE (Willetel/day)			.90303								.90303
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
OPTIONAL OPTIMAL BILLING CUSTOMER CHARGE	-	-	130.00	-	-		-	-	-	-	130.00
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01478 .00300 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01700 .00300 .00437

E-20 Transmission

Firm

FIIII	_									_	
DEMAND CHARGES (\$414A)	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer										0.47	0.47
Peak	-	-	-	-	-		-	-	-	9.47	9.47
Part-Peak		-		-	-		-	-	-	2.06	2.06
Maximum	2.82	.94	.00	-	-		-	-	-	.00	3.76
Winter											
Part-Peak	-	-	-	-	-		-	-	-	.00	.00
Maximum	2.82	.94	.00	-	-		-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.00392	.00038		.00485	.00263	.00437	.06852	.08436
Part-Peak	-	-	.00000	.00392	.00038		.00485	.00263	.00437	.06115	.07699
Off-Peak	-	-	.00000	.00392	.00038		.00485	.00263	.00437	.04407	.05991
Winter											
Part-Peak	-	-	.00000	.00392	.00038		.00485	.00263	.00437	.05807	.07391
Off-Peak	-	-	.00000	.00392	.00038		.00485	.00263	.00437	.04659	.06243
AVERAGE RATE LIMITER - Summer (\$/kWh)		-	-	-	-		-	-	-	-	-
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)		-	-	-	-		-	-	-	-	.55750
, ,											
CUSTOMER CHARGE (\$/meter/day)	-	-	32.31710	-	-		-	-	-	-	32.31710
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-		-	-	-	-	.98563
TRBAA (\$/kWh)	(00024)										
IRBAA (\$/KVVII)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01515
DACRS Ongoing CTC											.00263
DACRS Energy Cost Recovery Amount											.00437
DAGNO LINEIGY COST NECOVERY AMOUNT											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01737
CCA CRS Ongoing CTC											.00263
CCA CRS Energy Cost Recovery Amount											.00437

E-20 Secondary Nonfirm

Trans RS Distr PPP ND	DWR Bond	DWR Bond CTC	DWR Bond CTC EC	DWR Bond CTC ECRA
110110 100 5100 111 115				DINCESING OTO EDITOR
(.95)	-			
1.17	-			
2.82 .94 3.84	-			
1.44	-			
2.82 .94 3.84	-			
00271 .00549 .00038	.00485	.00485 .00350	.00485 .00350 .004	.00485 .00350 .00437
00502 .00549 .00038	.00485	.00485 .00350	.00485 .00350 .004	.00485 .00350 .00437
00207 .00549 .00038	.00485	.00485 .00350	.00485 .00350 .004	.00485 .00350 .00437
00425 .00549 .00038	.00485			
00254 .00549 .00038	.00485	.00485 .00350	.00485 .00350 .004	.00485 .00350 .00437
00091		-	-	
8.40		_		
- 4.20		-	-	
4.20		-	-	-
25.95483		-	-	
ay) 26.28337		-	-	
(.00031)		-	-	

E-20 Primary Nonfirm

	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)						=					
Summer											
Peak	-	-	(4.85)	-	-		-	-	-	8.82	3.97
Part-Peak	-	-	.22	-	-		-	-	-	1.91	2.13
Maximum	2.82	.94	1.74	-	-		-	-	-	.00	5.50
Winter											
Part-Peak	-	-	.25	-	-		-	-	-	.00	.25
Maximum	2.82	.94	1.74	-	-		-	-	-	.00	5.50
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	(.00614)	.00486	.00038		.00485	.00300	.00437	.10221	.11322
Part-Peak	-	-	.00132	.00486	.00038		.00485	.00300	.00437	.07482	.09329
Off-Peak	-	-	.00010	.00486	.00038		.00485	.00300	.00437	.05019	.06744
Winter											
Part-Peak	-	-	.00094	.00486	.00038		.00485	.00300	.00437	.06628	.08437
Off-Peak	-	-	.00026	.00486	.00038		.00485	.00300	.00437	.05300	.07041
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-		-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-		-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-		-	-	-	-	4.20
For customers who fully complied											
with the previous year's operations											
NONFIRM CUSTOMER CHARGE (\$/meter/day)	_	_	32.52567	_	_		_	_	_	_	32.52567
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	32.85421	-	-		-	-	-	-	32.85421
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01478
DACRS Ongoing CTC											.00300
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01700
CCA CRS Ongoing CTC											.00300
CCA CRS Energy Cost Recovery Amount											.00437
con one among, cost noostery Amount											.00 101

E-20 Transmission Nonfirm

	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)						=	·				
Summer											
Peak	-	-	(7.50)	-	-		-	-	-	9.47	1.97
Part-Peak	-	-	(.50)	-	-		-	-	-	2.06	1.56
Maximum	2.82	.94	.00	-	-		-	-	-	.00	3.76
Winter											
Part-Peak	-	-	(.50)	-	-		-	-	-	.00	(.50)
Maximum	2.82	.94	.00	-	-		-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	(.01247)	.00392	.00038		.00485	.00263	.00437	.06852	.07189
Part-Peak	-	-	(.00132)	.00392	.00038		.00485	.00263	.00437	.06115	.07567
Off-Peak	-	-	(.00132)	.00392	.00038		.00485	.00263	.00437	.04407	.05859
Winter											
Part-Peak	-	-	(.00132)	.00392	.00038		.00485	.00263	.00437	.05807	.07259
Off-Peak	-	-	(.00132)	.00392	.00038		.00485	.00263	.00437	.04659	.06111
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-		-	-	-	-	.00091
NONCOMPLIANCE PENALTY(\$/kWh per event)	-	-	8.40	-	-		_	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-		-	-	-	-	4.20
For customers who fully complied											
with the previous year's operations											
NONFIRM CUSTOMER CHARGE(\$/meter/day)	_	_	38.55940	_	_		_	_	_	_	38.55940
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	38.88794	-	-		-	-	_	-	38.88794
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01515
DACRS Ongoing CTC											.00263
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01737
CCA CRS Ongoing CTC											.00263
CCA CRS Energy Cost Recovery Amount											.00437
continue and grade the state of Amount											.00 101

E-25 Secondary

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)						-					
Summer											
Peak	-	-	6.01	-	-		-	-	-	8.40	14.41
Part-Peak	-	-	1.62	-	-		-	-	-	1.80	3.42
Maximum	2.63	.88	3.54	-	-		-	-	-	.00	7.05
Winter											
Part-Peak	-	-	1.74	-	-		-	-	-	.00	1.74
Maximum	2.63	.88	3.54	-	-		-	-	-	.00	7.05
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.01903	.00572	.00038		.00485	.00361	.00437	.12240	.16005
Part-Peak	-	-	.00656	.00572	.00038		.00485	.00361	.00437	.07877	.10395
Off-Peak	-	-	.00380	.00572	.00038		.00485	.00361	.00437	.05249	.07491
Winter											
Part-Peak	-	-	.00581	.00572	.00038		.00485	.00361	.00437	.07123	.09566
Off-Peak	-	-	.00421	.00572	.00038		.00485	.00361	.00437	.05551	.07834
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-	.97773
CUSTOMER CHARGE (\$/meter/day)	-	-	9.03491	-	-		-	-	-	-	9.03491
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01417 .00361 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01639 .00361 .00437

E-25 Primary

	Trans	RS	Distr	PPP	ND
ND CHARGES (\$/kW)					
er					
ak	-	-	2.47	-	-
rt-Peak		-	.66	-	-
ximum	2.63	.88	1.70	-	-
rt-Peak		-	.71	-	-
ximum	2.63	.88	1.70	-	-
GY CHARGES (\$/kWh)					
er					
ak	-	-	.00928	.00523	.00038
rt-Peak	-	-	.00319	.00523	.00038
-Peak	-	-	.00183	.00523	.00038
rt-Peak	-	-	.00279	.00523	.00038
-Peak	-	-	.00202	.00523	.00038
AGE RATE LIMITER - Summer (\$/kWh)	_	_	_		
PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-
TENODICATE LIMITER - Summer (\$\pi\cdot\cdot\cdot)					
OMER CHARGE (\$/meter/day)	-	-	13.14168	-	-
A (\$/kWh)	(.00031)	-	-	-	-
S DWR Bond Charge					
S DWR Bond Charge S DWR Power Charge					
S Ongoing CTC					
S Energy Cost Recovery Amount					
o Energy Cost Resovery Amount					
RS DWR Bond Charge					
CRS DWR Power Charge					
CRS Ongoing CTC					
CRS Energy Cost Recovery Amount					

E-25 Transmission

E-25 Transmission					
	Trans	RS	Distr	PPP	ND
DEMAND CHARGES (\$/kW)	Trano		21011		
ummer					
Peak	-	-	-	-	-
Part-Peak	-	-	-	-	-
Maximum	2.63	.88	.25	-	-
linter					
Part-Peak	-	-	-	-	-
Maximum	2.63	.88	.25	-	-
RGY CHARGES (\$/kWh)					
ner					
eak	-	-	.00000	.00542	.00038
art-Peak	-	-	.00000	.00542	.00038
ff-Peak	-	-	.00000	.00542	.00038
r					
art-Peak	-	-	.00000	.00542	.00038
-Peak	-	-	.00000	.00542	.00038
GE RATE LIMITER - Summer (\$/kWh)	_	_	_	_	_
PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-
TOMER CHARGE (\$/Meter/day)	-	-	32.31710	-	-
A (\$/kWh)	(.00031)	_	_	_	_
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(.00001)				
DWR Bond Charge					
DWR Power Charge					
Ongoing CTC					
Energy Cost Recovery Amount					
RS DWR Bond Charge					
DWR Power Charge					
Ongoing CTC					
CRS Energy Cost Recovery Amount					
no Energy Cost Necovery Amount					

E-36

ENERGY CHARGE (\$4.50/L)	Trans	RS	Distr	PPP	ND	DWR Bond	СТС	ECRA	Gen
ENERGY CHARGE (\$/kWh) Summer	.00579	.00193	.03734	.00536	.00038	.00485	.00472	.00437	.04403
Winter	.00579	.00193	.03612	.00536	.00038	.00485	.00472	.00437	.02524
CUSTOMER CHARGE (\$/meter/day)	-	-	.52567	-	-	-	-	-	-
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	
DACRS DWR Bond Charge									
DACRS DWR Bond Charge DACRS DWR Power Charge									
DACRS Ongoing CTC									
DACRS Energy Cost Recovery Amount									
CCA CRS DWR Bond Charge									
CCA CRS DWR Power Charge									
CCA CRS Ongoing CTC									
CCA CRS Energy Cost Recovery Amount									
≣-37									
DEMAND CHARGE Dates W. and V. (\$1/440)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen
DEMAND CHARGE Rates W and X (\$/kW) Summer									
Peak	-	-	3.17	-	-	-	-	-	.00
Maximum	-	-	9.58	-	-	-	-	-	.00
/inter Maximum	-	_	7.91	_	-	-	_	-	.00
OLTAGE DISCOUNT (\$/kW of maximum demand) rimary									
ummer	-	-	1.38	-	-	-	-	-	.00
inter	-	-	1.17	-	-	-	-	-	.00
ransmission			7.40						00
ummer Vinter	-	-	7.10 5.85	-	-	-	-	-	.00 .00
			0.00						.00
NERGY CHARGE Rates W and X (\$/kWh)									
ummer Peak	.00579	.00193	.00333	.00536	.00038	.00485	.00472	.00437	.12866
Off-Peak	.00579	.00193	.00092	.00536	.00038	.00485	.00472	.00437	.02520
Vinter									
Part-Peak	.00579	.00193	.00106	.00536	.00038	.00485	.00472	.00437	.03100
Off-Peak	.00579	.00193	.00083	.00536	.00038	.00485	.00472	.00437	.02134
JSTOMER CHARGE Rates W and X (\$/meter/day)	-	-	.52567	-	-	-	-	-	-
ETER CHARGE (\$/meter/day)									
Rate W	-	-	.03943	-	-	-	-	-	-
Rate X	-	-	.19713	-	-	-	-	-	-
ne-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-
ne-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-
BAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	
ACRS DWR Bond Charge									
Torto Dirit Bona Onarge									
ACRS DWR Power Charge									
CRS DWR Power Charge CRS Ongoing CTC									
ACRS DWR Power Charge ACRS Ongoing CTC									
ACRS DWR Power Charge ACRS Ongoing CTC ACRS Energy Cost Recovery Amount									
ACRS DWR Power Charge ACRS Ongoing CTC ACRS Energy Cost Recovery Amount CA CRS DWR Bond Charge CA CRS DWR Power Charge									
DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount									

				04 01 00 Elcot	no reaco						
LS-1	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04201	.00534	.00038		.00485	.00062	.00437	.05380	.11730
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01716 .00062 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01938 .00062 .00437
LS-2	Trans	RS	Distr	PPP	ND	_	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04201	.00534	.00038		.00485	.00062	.00437	.05380	.11730
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01716 .00062 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01938 .00062 .00437
LS-3	Trans	RS	Distr	PPP	ND		DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04201	.00534	.00038	_	.00485	.00062	.00437	.05380	.11730
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-		-	-	-	-	.09856
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01716 .00062 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01938 .00062 .00437

TC.		

TC-1	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	Gen
ENERGY CHARGE (\$/kWh)									
Summer	.00892	.00298	.08508	.00522	.00038	.00485	.00460	.00437	.02333
Winter	.00892	.00298	.08508	.00522	.00038	.00485	.00460	.00437	.02333
USTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-
RBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	
ACRS DWR Bond Charge									
CRS DWR Power Charge									
CRS Ongoing CTC									
CRS Energy Cost Recovery Amount									
A CRS DWR Bond Charge									
CA CRS DWR Power Charge									
CA CRS Ongoing CTC									
CA CRS Energy Cost Recovery Amount									
L-1									
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen
IERGY CHARGE (\$/kWh)	.00468	.00156	.04201	.00707	.00038	.00485	.00062	.00437	.05380
SE CHARGE, per lamp per month									
/ 175	-	-	7.544	-	-	-	-	-	-
400	-	-	7.544	-	-	-	-	-	-
PSV 70	-	-	7.544	-	-	-	-	-	-
PSV 100	-	-	7.544	-	-	-	-	-	-
				-	-	-	-	-	-
PSV 200	-	-	7.544	-	-				
PSV 200 RBAA (\$/kWh)	(.00031)	-	7.544	-	-	-	-	-	
BAA (\$/kWh)		-		-	-	-	-	-	
BAA (\$/kWh) CRS DWR Bond Charge		-		-	-	-	-	-	
BAA (\$/kWh) CRS DWR Bond Charge CRS DWR Power Charge		-		-	-	-	-	-	
BAA (\$/kWh) CRS DWR Bond Charge CRS DWR Power Charge CRS Ongoing CTC		-		-	-	-	-	-	
BAA (\$/kWh) CRS DWR Bond Charge CRS DWR Power Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount		-		-	-		-	٠	
RBAA (\$/kWh) ACRS DWR Bond Charge ACRS DWR Power Charge ACRS Ongoing CTC ACRS Energy Cost Recovery Amount CA CRS DWR Bond Charge		-		-	-	-	-	٠	
RBAA (\$/kWh) ACRS DWR Bond Charge ACRS DWR Power Charge ACRS Ongoing CTC ACRS Energy Cost Recovery Amount		-		-	-	-	-	-	

3/1/2006 STL ECAC AL2795-E_Attachment 2.xls Stlgt. Rates

PACIFIC GAS AND ELECTRIC COMPANY ADVICE LETTER 2795-E Attachment 2

						04-01-06 ELEC	TRIC RATES FO	R SCHEDULES LS-	1, LS-2 AND OL	-1					
NOM	IINAL LAMP RAT	INGS													
	AVERAGE						ALL NIGHT R.	ATES PER LAMP P						HALF-HOUR A	DJ.
LAMP	kWhr PER	INITIAL		HEDULE LS-2				_	CHEDULE LS-1					LS-1 &	
WATTS	MONTH	LUMENS	Α	В	С	Α	В	С	D	E	F	F.1	OL-1	LS-2	OL-1
М	ERCURY VAPOR	RLAMPS													
40	18	1,300	\$2.301											\$0.096	
50	22	1,650	\$2.771											\$0.117	
100	40	3,500	\$4.882	\$6.082	\$6.382	\$12.146		\$9.349						\$0.213	
175	68	7,500	\$8.166	\$9.366	\$9.666	\$15.431	\$12.588	\$12.634		\$15.313	\$16.313	\$16.313	\$15.638	\$0.363	\$0.368
250	97	11,000	\$11.568	\$12.768	\$13.068	\$18.832	\$15.989	\$16.036						\$0.517	
400	152	21,000	\$18.020	\$19.219	\$19.519	\$25.284	\$22.441	\$22.487					\$25.637	\$0.810	\$0.822
700	266	37,000	\$31.392	\$32.592	\$32.891	\$38.656	\$35.813	\$35.859						\$1.418	
1,000	377	57,000	\$44.412	\$45.612	\$45.912									\$2.010	
II	NCANDESCENT	LAMPS													
58	20	600	\$2.536			\$9.800								\$0.107	
92	31	1,000	\$3.826	\$5.026	\$5.326	\$11.091								\$0.165	
189	65	2,500	\$7.814	\$9.014	\$9.314	\$15.079	\$12.236							\$0.347	
295	101	4,000	\$12.037	\$13.237	\$13.537	\$19.302	\$16.459							\$0.539	
405	139	6,000	\$16.495	\$17.694	\$17.994	\$23.759								\$0.741	
620	212	10,000	\$25.058	\$26.257	\$26.557									\$1.130	
860	294	15,000	\$34.676	\$35.876										\$1.568	
LC	OW PRESSURE S	SODIUM													
	VAPOR LAM	PS													
35	21	4,800	\$2.653											\$0.112	
55	29	8,000	\$3.592											\$0.155	
90	45	13,500	\$5.468											\$0.240	
135	62	21,500	\$7.463											\$0.331	
180	78	33,000	\$9.339											\$0.416	

3/1/2006

PACIFIC GAS AND ELECTRIC COMPANY ADVICE LETTER 2795-E Attachment 2

						04-01-06 ELECT		OR SCHEDULES LS-1	, LS-2 AND OL-	1					
NOM	MINAL LAMP RAT AVERAGE	INGS					ALL NIGHT	RATES PER LAMP PE	R MONTH					HALF-HOUR A	DJ.
LAMP	kWhr PER	INITIAL	SC	HEDULE LS-2				SCH	HEDULE LS-1					LS-1 &	
WATTS	MONTH	LUMENS	Α	В	С	Α	В	С	D	E	F	F.1	OL-1	LS-2	OL-1
HI	IGH PRESSURE: VAPOR LAMI	PS													
0.5	AT 120 VOLT		64.040											6 0.000	
35 50	15 21	2,150 3,800	\$1.949 \$2.653		 			 						\$0.080 \$0.112	
70		5,800	\$3.592	\$4.791	\$5.091			\$8.059	 \$11.286	\$10.738	\$11.738	\$11.738	\$10.996	\$0.112	\$0.157
100	29 41	9,500	\$3.592 \$4.999	\$4.791 \$6.199	\$6.499	\$10.856 \$12.264		\$8.059 \$9.467	\$11.286 \$12.693	\$10.738 \$12.146	\$11.738 \$13.146	\$11.738 \$13.146	\$10.996 \$12.424	\$0.155 \$0.219	\$0.157
			\$7.228											\$0.320	
150 200	60 80	16,000 22,000	\$9.574	\$8.428 	\$8.728	\$14.492 		\$11.695 	\$14.922	\$14.375	\$15.375 	\$15.375 			
200	AT 240 VOL		\$9.574											\$0.427	
50	24 VOL	3,800	\$3.005											\$0.128	
70	34	5,800	\$4.178	\$5.378	\$5.678	\$11.442								\$0.128	
100	34 47	9,500	\$4.178 \$5.703	\$5.378 \$6.903	\$5.678 \$7.203	\$11.44Z 								\$0.181 \$0.251	
150			\$5.703 \$8.284	\$6.903 \$9.483	\$7.203 \$9.783										
	69	16,000	\$8.284 \$9.691		\$9.783 \$11.191	 #40.050		\$14.159		 \$16.838	 \$17.838	 047.000	 \$17.186	\$0.368 \$0.432	 CO 420
200	81	22,000		\$10.891		\$16.956						\$17.838			\$0.438
250	100	25,500	\$11.920	\$13.120	\$13.420	\$19.184		\$16.387		\$19.067	\$20.067	\$20.067		\$0.533	
310	119	37,000	\$14.149											\$0.634	
360	144	45,000	\$17.081											\$0.768	
400	154	46,000	\$18.254	\$19.454	\$19.754	\$25.518		\$22.722		\$25.401	\$26.401	\$26.401	\$25.875	\$0.821	\$0.833
	METAL HALIDE L	_AMPS													
70	30	5,500	\$3.709											\$0.160	
100	41	8,500	\$4.999											\$0.219	
150	63	13,500	\$7.580											\$0.336	
175	72	14,000	\$8.636											\$0.384	
250	105	20,500	\$12.506											\$0.560	
400	162	30,000	\$19.193											\$0.864	
1,000	387	90,000	\$45.585											\$2.063	
	NDUCTION LAME	99													
55	19	3,000	\$2.419											\$0.101	
85	30	4,800	\$3.709											\$0.160	
1	00	4,000	ψο.700											ψ0.100	
LIGHT E	MITTING DIODE	(LED) LAMPS													
42	14	837	\$1.832											\$0.075	
	Energy	Rate @	\$0.11730 pe \$0.11903 pe		-S-1 & LS-2 DL-1		Pole	e Painting Charge @	F	Per Pole Per Month	1				
	0	1-Mar-06													

				04-01-06 Electi	10 114100						
Standby Secondary	_									_	
RESERVATION CHARGE (\$/kW)	Trans .32	.11	Distr .84	PPP	ND	-	DWR Bond	CTC	ECRA	Gen .34	Total 1.61
(per kW per month applied to 85% of the Reservation Capacity)	.32	.11	.04	-	-		-	-	-	.34	1.61
ENERGY CHARGE (\$/kWh) Summer											
Peak	.01149	.00383	.06521	.00684	.00038		.00485	.00232	.00437	.14545	.24443
Part-Peak	.01149	.00383	.02608	.00684	.00038		.00485	.00232	.00437	.12756	.18741
Off-Peak	.01149	.00383	.01304	.00684	.00038		.00485	.00232	.00437	.09085	.13766
Winter Part-Peak	.01149	.00383	.01983	.00684	.00038		.00485	.00232	.00437	.12264	.17624
Off-Peak	.01149	.00383	.01323	.00684	.00038		.00485	.00232	.00437	.09598	.14298
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
NONFIRM CREDITS (\$/kWh)											
On-Peak Energy	-	-	.01873	-	-		-	-	-	-	.01873
Part-Peak Energy UFR Credit	-	-	.00187 .00091	_	-				-	-	.00187 .00091
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-		-	-	-	-	.15
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01546
DACRS Ongoing CTC											.00232 .00437
DACRS Energy Cost Recovery Amount											
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge CCA CRS Ongoing CTC											.01768 .00232
CCA CRS Energy Cost Recovery Amount											.00232
con one among cost nationally runioum											.00 .0.
Standby Primary	Trans	DC	Dietr	DDD	ND		DMP Bond	CTC	ECDA	Gon	Total
	Trans .32	RS .11	Distr .80	PPP -	ND -	-	DWR Bond	CTC -	ECRA	Gen .33	Total 1.56
Standby Primary RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	Trans .32	RS .11	Distr .80			-	DWR Bond	CTC -	ECRA -	Gen .33	Total 1.56
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)			Distr .80			-	DWR Bond -	CTC -	ECRA -		
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh)			Distr .80				DWR Bond -	CTC -	ECRA -		
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)			Distr .80			-	DWR Bond - .00485	.00232	ECRA -		
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer	.32 .01149 .01149	.11 .00383 .00383	.80 .06147 .02459	.00782 .00782	.00038	-	.00485 .00485	.00232 .00232	.00437 .00437	.33 .13767 .12283	.23389 .18217
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak	.01149	.00383	.80	.00782	.00038	-	.00485	.00232	.00437	.13767	1.56
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter	.01149 .01149 .01149	.00383 .00383 .00383	.06147 .02459 .01229	.00782 .00782 .00782	.00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832	.23389 .18217 .13536
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak	.01149 .01149 .01149 .01149	.00383 .00383 .00383	.06147 .02459 .01229	.00782 .00782 .00782	.00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618	.23389 .18217 .13536 .16963
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832	.23389 .18217 .13536
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak	.01149 .01149 .01149 .01149	.00383 .00383 .00383	.06147 .02459 .01229	.00782 .00782 .00782	.00038 .00038 .00038		.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618	.23389 .18217 .13536 .16963
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh)	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618	.23389 .18217 .13536 .16963 .14040
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 -	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038		.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038		.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 -	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS DWR Power Charge	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038		.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS Ongoing CTC	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038		.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS DWR Power Charge	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038		.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038		.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS Ongoing CTC	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06147 .02459 .01229 .01870 .01246 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038 .00038 .00038	-	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23389 .18217 .13536 .16963 .14040 .01873 .00187 .00091 .15 .00485 .01546 .00232 .00437

Standby Transmission	
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	Trans	RS	Distr	PPP	ND	-	DWR Bond	CTC	ECRA	Gen	Tot
RESERVATION CHARGE (\$/kW)	.32	.11	.17	-	-		-	-	-	.16	.7
per kW per month applied to 85% of the Reservation Capacity)											
ENERGY CHARGE (\$/kWh)											
Summer											
Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.06924	.10
Part-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.06181	.094
Off-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.04459	.07
Vinter											
Part-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.05870	.09
Off-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.04713	.079
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
IONFIRM CREDITS (\$/kWh)											
On-Peak Energy	-	-	.01873	-	-		-	-	-	-	.01
Part-Peak Energy	-	-	.00187	-	-		-	-	-	-	.00
JFR Credit	-	-	.00091	-	-		-	-	-	-	.00
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-		-	-	-	-	.1
DACRS DWR Bond Charge											.00
ACRS DWR Power Charge											.01
ACRS Ongoing CTC											.00
ACRS Energy Cost Recovery Amount											.00
CCA CRS DWR Bond Charge											.00
CA CRS DWR Power Charge											.01
CA CRS Ongoing CTC											.00
CA CRS Energy Cost Recovery Amount											.00
Jon J. C. L. L. C. S. J. C. C. C. C. J. Alliouin											.00

Standby Customer & Meter Charges

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Residential										
Customer Charge	-	_	.16427	_	_	-	_	-	_	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
Agricultural		_	.52567							.52567
Customer Charge	-			-	-	-	-	-	-	
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Small Light and Power										
(Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.26612	-	-	-	-	-	-	.26612
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge	_	_	.39425	_	_	_	_	_	_	.39425
Meter Charge	_	_	.20107	_	_	_	_	_	_	.20107
Weter Charge			.20107							.20107
Medium Light and Power										
(Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	2.90018	-	-	-	-	-	-	2.90018
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
Medium Light and Power										
(Reservation Capacity > 500 kW and < 1000 kW)										
			22 24740							22 24740
Transmission Customer Charge	-	-	32.31710	-	-	-	-	-	-	32.31710
Primary Customer Charge	-	-	13.14168	-	-	-	-	-	-	13.14168
Secondary Customer Charge	-	-	9.03491	-	-	-	-	-	-	9.03491
Large Light and Power										
(Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	32.31710	-	-	-	-	-	-	32.31710
Primary Customer Charge	-	_	26.28337	_	_	_	-	_	-	26.28337
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
New Firm Committee										
NonFirm Service Curtailable Meter Charge		_	6.24230						_	6.24230
	-	-	6.57084	-	-	-	-	-		6.57084
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	-	-	6.57084
Supplemental Standby Service										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
Standby										
<u>Reduced</u> Customer Charges										
Small Light and Power										
(Reservation Capacity < 50 kW)			.34136							.34136
(Reservation Capacity < 50 kW)		-	.54150	-	-	_	-	-	-	.54150
Medium Light and Power										
(Reservation Capacity > 50 kW and < 500 kW)	-	-	1.41207	-	-	-	-	-	-	1.41207
Madium Light and Dawer										
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW)	_	_	1.41207		_	_	_	_		1.41207
(1000) Valion Capacity 2 000 KW and C 1000 KW)	-	-	1.71201	-	-	-	-	-	-	1.71201

G-1	Trans	RS	Distr	PPP	ND	DWR Bond	стс	ECRA	Ge
NECTED LOAD CHARGE (\$/hp)	ITAIIS	N3	Disti	FFF	ND	DWK Boliu	CIC	ECKA	Gei
A									
mmer	-	-	2.90	-	-	-	-	-	.00
ter	-	-	2.66	-	-	-	-	-	.00
IAND CHARGE (\$/kW)									
е В									
kimum									
Summer	-	-	5.59	-	-	-	-	-	.08
Vinter	-	-	3.89	-	-	-	-	-	.02
MARY VOLTAGE DISCOUNT (\$/kW of maximum demand))								
mmer	-	-	.77	-	-	-	-	-	.00
nter	-	-	.65	-	-	-	-	-	.00
RGY CHARGE (\$/kWh)									
e A									
nmer	.00579	.00193	.06403	.01101	.00038	.00485	.00472	.00437	.0713
er B	.00579	.00193	.06403	.01101	.00038	.00485	.00472	.00437	.0713
mer	.00579	.00193	.04770	.00865	.00038	.00485	.00472	.00437	.0659
nter	.00579	.00193	.04770	.00865	.00038	.00485	.00472	.00437	.0659
TOMER CHARGE (\$/meter/day)	_		.39425						
e A e B	-	-	.52567	-	-	-		-	-
			.0200.						
AA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	
RS DWR Bond Charge									
RS DWR Power Charge									
S Ongoing CTC									
S Energy Cost Recovery Amount									
RS DWR Bond Charge									
RS DWR Power Charge									
CRS Ongoing CTC									
CRS Energy Cost Recovery Amount									

AO-R	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)						=					
Rates A and D											
Summer	-	-	2.92	-	-		-	-	-	.00	2.92
Winter	-	-	2.67	-	-		-	-	-	.00	2.67
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	_	_	3.21	_	_		-	_	_	.07	3.28
Maximum	-	-	4.89	-	-		-	-	-	.08	4.97
Winter											
Maximum	-	-	4.64	-	-		-	-	-	.08	4.72
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	-	_	.68	-	-		-	-	-	.00	.68
Winter	-	-	.76	-	-		-	-	-	.03	.79
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00579	.00193	.09175	.00813	.00038		.00485	.00472	.00437	.24903	.37064
Off-Peak	.00579	.00193	.02141	.00813	.00038		.00485	.00472	.00437	.04759	.09886
Winter											
Part-Peak	.00579	.00193	.02019	.00813	.00038		.00485	.00472	.00437	.04413	.09418
Off-Peak	.00579	.00193	.01605	.00813	.00038		.00485	.00472	.00437	.03230	.07821
Rates B and E											
Summer											
Peak	.00579	.00193	.02849	.00803	.00038		.00485	.00472	.00437	.24994	.30819
Off-Peak	.00579	.00193	.00834	.00803	.00038		.00485	.00472	.00437	.06153	.09963
Winter	00570	00400	00044	00000	00000		00.405	00.470	00407	05000	00700
Part-Peak Off-Peak	.00579 .00579	.00193 .00193	.00811 .00647	.00803 .00803	.00038 .00038		.00485 .00485	.00472 .00472	.00437 .00437	.05939 .04378	.09726 .08001
OII-Peak	.00579	.00193	.00047	.00003	.00036		.00465	.00472	.00437	.04376	.06001
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-		-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-		-	-	-	-	.52567
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-		-	-	-	-	.22341
Rate B	-	-	.19713	-	-		-	-	-	-	.19713
Rate D	-	-	.06571	-	-		-	-	-	-	.06571
Rate E	-	-	.03943	-	-		-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)	-	-	441.00	-	-		-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-		-	-	-	-	85.00
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01306
DACRS Ongoing CTC											.00472
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01528
CCA CRS Ongoing CTC											.00472
CCA CRS Energy Cost Recovery Amount											.00437

AG-1	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)						=					
Rates A and D Summer			2.02							00	2.02
Winter	-	-	2.92 2.67	-	-		-	-	-	.00 .00	2.92 2.67
TTITLO			2.07							.00	2.07
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer Peak			3.12							4.4	3.26
Maximum	-	-	3.12 4.78	-	-		-	-	-	.14 .18	3.26 4.96
Winter			4.70							.10	4.00
Maximum	-	-	3.93	-	-		-	-	-	.16	4.09
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	_	_	.64	_	_		_	_	_	.03	.67
Winter	-	-	.70	-	-		-	-	-	.00	.70
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00579	.00193	.08630	.00820	.00038		.00485	.00472	.00437	.24764	.36387
Off-Peak	.00579	.00193	.01969	.00820	.00038		.00485	.00472	.00437	.04534	.09496
Winter	00570	00400	04000				22.425	00.470	00407	0.4000	00047
Part-Peak Off-Peak	.00579 .00579	.00193 .00193	.01898 .01509	.00820 .00820	.00038		.00485 .00485	.00472 .00472	.00437 .00437	.04326 .03145	.09217 .07647
Rates B and E	.00579	.00193	.01509	.00620	.00036		.00465	.00472	.00437	.03143	.07647
Summer											
Peak	.00579	.00193	.03560	.00773	.00038		.00485	.00472	.00437	.21189	.27695
Off-Peak	.00579	.00193	.01104	.00773	.00038		.00485	.00472	.00437	.05519	.09569
Winter	00570	00400	24422	00770			22.425	00.470	00407	05540	00507
Part-Peak Off-Peak	.00579 .00579	.00193 .00193	.01108 .00882	.00773 .00773	.00038		.00485 .00485	.00472 .00472	.00437 .00437	.05543 .04090	.09597 .07918
Oll-Feak	.00373	.00193	.00002	.00773	.00030		.00483	.00472	.00437	.04090	.07910
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-		-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-		-	-	-	-	.52567
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-		-	-	-	-	.22341
Rate B	-	-	.19713	-	-		-	-	-	-	.19713
Rate D	-		.06571		-		-	-	-		.06571
Rate E	-	-	.03943	-	-		-	-	-	-	.03943
One-time INSTALLATION CHARGE(\$/meter)	-	-	441.00	-	-		-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-		-	-	-	-	85.00
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01306
DACRS Ongoing CTC											.00472
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01528
CCA CRS Ongoing CTC											.00472
CCA CRS Energy Cost Recovery Amount											.00437

AG-4

NO 4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.90	-	-	-	-	-	.02	2.92
Winter	-	-	2.65	-	-	-	-	-	.03	2.68
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.10	-	-	-	-	-	.14	3.24
Maximum Winter	-	-	4.88	-	-	-	-	-	.22	5.10
Maximum	-	-	3.99	-	-	-	-	-	.16	4.15
Rates C and F										
Summer										
Peak	-	-	4.75	-	-	-	-	-	3.85	8.60
Part-Peak	-	-	1.11	-	-	-	-	-	.72	1.83
Maximum	-	-	1.99	-	-	-	-	-	.00	1.99
Winter Part-Peak		_	.56	_				_	.00	.56
Maximum	-	-	.79	-	-	-	-	-	.00	.79
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.81	-	-	-	-	-	.04	.85
Winter	-	-	1.07	-	-	-	-	-	.04	1.11
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00579	.00193	.08689	.00802	.00038	.00485	.00472	.00437	.24831	.36495
Off-Peak	.00579	.00193	.01747	.00802	.00038	.00485	.00472	.00437	.03909	.08631
Winter Part-Peak	.00579	.00193	.01913	.00802	.00038	.00485	.00472	.00437	.04401	.09289
Off-Peak	.00579	.00193	.01522	.00802	.00038	.00485	.00472	.00437	.03221	.09269
	.00010	.00.00	.0.022	.00002	.00000	.00.100	.00 2	.00 .01	.0022	.00
Rates B and E										
Summer Peak	.00579	.00193	.01914	.00737	.00038	.00485	.00472	.00437	.18227	.23051
Off-Peak	.00579	.00193	.00601	.00737	.00038	.00485	.00472	.00437	.04662	.08173
Winter	.00070	.00100	.00001	.00707	.00000	.00+00	.00472	.00-101	.0-1002	.00170
Part-Peak	.00579	.00193	.00665	.00737	.00038	.00485	.00472	.00437	.05312	.08887
Off-Peak	.00579	.00193	.00527	.00737	.00038	.00485	.00472	.00437	.03910	.07347
Rates C and F										
Summer										
Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.05583	.08448
Part-Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.04873	.07738
Off-Peak Winter	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.03417	.06282
Winter Part-Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.04678	.07543
Off-Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.03621	.06486
±::: ==::	.000.0	.00.00	.00000	.00002	.00000	.00.00			.0002.	.00.00

AG-4 (continued)

	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	_	.39425	_	_		_	_	_	-	.39425
Rates B and E		-	.52567	-			-	-	-	-	.52567
Rates C and F	-	-	1.77413		-		-			-	1.77413
Rates C and F	-	-	1.77413	-	-		-	-	-	-	1.77413
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-		-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-		-	-	-	-	.19713
Rate D	-	-	.06571	-	-		-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-		-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)	-	-	441.00	-	-		-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-		-	-	-	-	85.00
TRBAA (\$/kWh)	(.00031)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01306 .00472 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01528 .00472 .00437

AG-5											
	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)											_
Rates A and D											
Summer	-	-	6.06	-	-		-	-	-	.44	6.50
Winter	-	-	6.06	-	-		-	-	-	.44	6.50
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	3.17	-	-		-	-	-	.00	3.17
Maximum	-	-	9.58	-	-		-	-	-	.00	9.58
Winter											
Maximum	-	-	7.91	-	-		-	-	-	.00	7.91
Rates C and F											
Summer											
Peak	-	-	4.96	-	-		-	-	-	4.04	9.00
Part-Peak	-	-	1.29	-	-		-	-	-	.84	2.13
Maximum	-	-	3.89	-	-		-	-	-	.00	3.89
Winter											
Part-Peak	-	-	.76	-	-		-	-	-	.00	.76
Maximum	-	-	1.95	-	-		-	-	-	.00	1.95
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	1.38	-	-		-	-	-	.00	1.38
Winter	-	-	1.17	-	-		-	-	-	.00	1.17
Transmission											
Summer	-	-	7.10	-	-		-	-	-	.00	7.10
Winter	-	-	5.85	-	-		-	-	-	.00	5.85
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00579	.00193	.04176	.00678	.00038		.00485	.00472	.00437	.19616	.26643
Off-Peak	.00579	.00193	.00857	.00678	.00038		.00485	.00472	.00437	.02817	.06525
Winter	.000.0	.00.00	.0000.	.000.0	.00000		.00.00	.00 2	.00.101	.02011	.00020
Part-Peak	.00579	.00193	.00959	.00678	.00038		.00485	.00472	.00437	.03339	.07149
Off-Peak	.00579	.00193	.00763	.00678	.00038		.00485	.00472	.00437	.02341	.05955
Rates B and E											
Summer											
Peak	.00579	.00193	.00333	.00536	.00038		.00485	.00472	.00437	.12866	.15908
Off-Peak	.00579	.00193	.00092	.00536	.00038		.00485	.00472	.00437	.02520	.05321
Winter											
Part-Peak	.00579	.00193	.00106	.00536	.00038		.00485	.00472	.00437	.03100	.05915
Off-Peak	.00579	.00193	.00083	.00536	.00038		.00485	.00472	.00437	.02134	.04926
B											
Rates C and F											
Summer	00570	00402	00400	00500	00000		00405	00470	00427	02004	00404
Peak	.00579	.00193	.02128	.00529	.00038		.00485	.00472	.00437	.03661	.08491
Part-Peak	.00579	.00193	.00852	.00529	.00038		.00485	.00472	.00437	.03186	.06740
Off-Peak	.00579	.00193	.00425	.00529	.00038		.00485	.00472	.00437	.02212	.05339
Winter	00570	00400	00044	00500	00000		00405	00470	00427	02050	06400
Part-Peak	.00579 .00579	.00193 .00193	.00644 .00430	.00529 .00529	.00038		.00485 .00485	.00472 .00472	.00437 .00437	.03056 .02348	.06402 .05480
Off-Peak	.00579	.00193	.00430	.00529	.00038		.00485	.00472	.00437	.02348	.03480

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	_	_	.39425	_	_		-	_	_	_	.39425
Rates B and E	-	_	.52567	-	-		-	-	-	-	.52567
Rates C and F	-	_	1.77413	-	_		-	_	_	_	1.77413
rates o and i			1.77410								1.77410
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-		-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-		-	-	-	-	.19713
Rate D	-	-	.06571	-	-		-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-		-	-	-	-	.03943
One-time INSTALLATION CHARGE(\$/meter)	_	_	441.00	_	_		_	_	_	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-		-	-	-	-	85.00
TRBAA (\$/kWh) Rates A, B, C, D, E and F	(.00031)	_	_	_	_		_	_	_		
11127 11 (\$7.0111) 114100 71, 5, 5, 5, 5 and 1	(.00001)										
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01306
DACRS Ongoing CTC											.00472
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01528
CCA CRS Ongoing CTC											.00472
CCA CRS Energy Cost Recovery Amount											.00437

AG-7

A0 1	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGES (\$/hp)		110	Disti		IND	-	- DVVI Dona	010	LOTOT	OCII	Total
Rates A and D											
Tier 1											
Summer	-	_	2.42	-	_		-	-	-	.40	2.82
Winter	-	_	2.21	-	_		-	-	-	.39	2.60
Tier 2											
Summer	-	_	5.63	-	_		-	-	-	.70	6.33
Winter	-	_	5.63	-	_		-	-	-	.70	6.33
DEMAND CHARGES (\$/kW)											
Rates B and E											
Tier 1											
Summer											
Peak	-	-	3.70	-	-		-	-	-	.00	3.70
Maximum	-	-	6.05	-	-		-	-	-	.00	6.05
Winter											
Maximum	-	-	4.55	-	-		-	-	-	.00	4.55
Tier 2											
Summer											
Peak	-	-	3.50	-	-		-	-	-	.08	3.58
Maximum	-	-	8.23	-	-		-	-	-	.12	8.35
Winter Maximum	_	_	6.84					_	_	.12	6.96
waximum	-	-	0.04	-	-		-	-	-	.12	0.90
PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand)											
Rates B and E											
Tier 1											
Summer		_	2.07		_		_		_	.00	2.07
Winter	_	_	2.46	-	_		-	-	-	.28	2.74
Tier 2			20							.20	
Summer	-	_	1.38	-	_		-	-	-	.02	1.40
Winter	-	-	1.14	-	-		-	-	-	.04	1.18
ENERGY CHARGES (\$/kWh)											
Rates A and D											
Tier 1											
Summer											
Peak	.00579	.00193	.11949	.00980	.00038		.00485	.00472	.00437	.24090	.39192
Off-Peak	.00579	.00193	.03750	.00980	.00038		.00485	.00472	.00437	.06665	.13568
Winter											
Part-Peak	.00579	.00193	.04144	.00980	.00038		.00485	.00472	.00437	.07503	.14800
Off-Peak	.00579	.00193	.03296	.00980	.00038		.00485	.00472	.00437	.05698	.12147
T: 0											
Tier 2											
Summer	00570	00402	40050	00750	00000		00405	00470	00427	10051	22022
Peak Off Book	.00579	.00193	.10952	.00756	.00038		.00485	.00472	.00437	.19051	.32932
Off-Peak Winter	.00579	.00193	.02255	.00756	.00038		.00485	.00472	.00437	.03022	.08206
Part-Peak	.00579	.00193	.02524	.00756	.00038		.00485	.00472	.00437	.03519	.08972
Off-Peak	.00579	.00193	.02027	.00756	.00038		.00485	.00472	.00437	.02568	.07504
OII-1 6dA	.00319	.00193	.02001	.00730	.00030		.00+003	.00412	.00437	.02300	.07 304

AG-7 (continued)

7 (continued)	_				
_	Trans	RS	Distr	PPP	ND
IE					
ner	00570	00400	0.4000	00700	
	.00579	.00193	.04696	.00793	.00038
Off-Peak	.00579	.00193	.01474	.00793	.00038
nter					
rt-Peak	.00579	.00193	.01627	.00793	.00038
ff-Peak	.00579	.00193	.01290	.00793	.00038
nmer					
	.00579	.00193	-	.00558	.00038
Peak	.00579	.00193	-	.00558	.00038
er					
art-Peak	.00579	.00193	-	.00558	.00038
f-Peak	.00579	.00193	-	.00558	.00038
R CHARGES (\$/meter/day)					
and D		_	.39425		
ind E	-	-	.52567	-	-
and E	-	-	.32307	-	-
CHARGES (\$/meter/day)					
	-	-	.22341	-	-
	-	-	.19713	-	-
	-	-	.06571	-	-
	-	-	.03943	-	-
INSTALLATION CHARGERates D and E (\$/meter) -		441.00	-	-
PROCESSING CHARGE Rates A and B (\$/meter)	· -	-	85.00	-	-
Wh)	(.00031)	-	-	-	-
/R Bond Charge					
VR Power Charge					
going CTC					
nergy Cost Recovery Amount					
WR Bond Charge					
Power Charge					
going CTC					
rgy Cost Recovery Amount					

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Secondary												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.43	-	-			-	-	-	.00	1.43
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Primary												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.40	-	-			-	-	-	.00	1.40
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Transmission												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	.45	-	-			-	-	-	.00	.45
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.09628	.12337
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.06899	.09608
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02184	.04893
Winter												
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.07147	.09856
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02184	.04893
CUSTOMER CHARGE (\$/meter/day)	-	-	1.31417	-	-			-	-	-	-	1.31417
METER CHARGE (\$/meter/day)	-	-	.19713	-	-			-	-	-	-	.19713
TRBAA (\$/kWh) Rates A, B, C, D, E and F	(.00031)	-	-	-	-			-	-	-		

CPP Program (>200 kW)

CPP Program (>200 kW)											
Non-CPP Days (Credit per kWh)	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
A-10											
Transmission											
Smr Peak										.03495	.03495
Smr Part-Peak										.02442	.02442
Primary										.03002	.03002
Smr Peak Smr Part-Peak										.03002	.01169
Secondary										.01109	.01109
Smr Peak										.03764	.03764
Smr Part-Peak										.01144	.01144
E-19											
Transmission											
Smr Peak										.02199	.02199
Smr Part-Peak										.00635	.00635
Primary										00000	00000
Smr Peak Smr Part-Peak										.02922 .00821	.02922 .00821
Secondary										.00821	.00821
Smr Peak										.03252	.03252
Smr Part-Peak										.00871	.00871
E-20											
Transmission											
Smr Peak										.01372	.01372
Smr Part-Peak										.01025	.01025
Primary											
Smr Peak										.00957	.00957
Smr Part-Peak										.02327	.02327
Secondary Smr Peak										.02384	.02384
Smr Part-Peak										.02364	.01364
										.01004	.0100-1
AG-4C											
Smr Peak										.01522	.01522
Smr Part-Peak										.01019	.01019
AG-5C										0.1707	0.4704
Smr Peak										.01721	.01721
Smr Part-Peak										.00700	.00700

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND		DWR Bond	СТС	ECRA	Gen	Total
						_					
A-10											
Transmission										00444	00444
High Price										.93414	.93414
Moderate Price										.11927	.11927
Primary										50545	50545
High Price										.58515	.58515
Moderate Price										.26243	.26243
Secondary										50500	50500
High Price										.58509	.58509
Moderate Price										.25909	.25909
E-19											
Transmission											
High Price										.41228	.41228
Moderate Price										.17875	.17875
Primary											
High Price										.53145	.53145
Moderate Price										.16858	.16858
Secondary											
High Price										.56541	.56541
Moderate Price										.17050	.17050
E-20											
Transmission											
High Price										.33744	.33744
Moderate Price										.14661	.14661
Primary											
High Price										.50275	.50275
Moderate Price										.15816	.15816
Secondary											
High Price										.53243	.53243
Moderate Price										.15965	.15965
AG-4C											
										.33792	.33792
High Price Moderate Price										.33792	.33792
Widderate Price										.14/00	. 14/00
AG-5C											
High Price										.33963	.33963
Moderate Price										.11728	.11728

PG&E Gas and Electric Advice Filing List

General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy

Aglet Consumer Alliance
Agnews Developmental Center

Ahmed, Ali

Alcantar & Elsesser

Anderson Donovan & Poole P.C. Applied Power Technologies APS Energy Services Co Inc

Arter & Hadden LLP

Avista Corp

Barkovich & Yap, Inc.

BART

Bartle Wells Associates

Blue Ridge Gas

Bohannon Development Co BP Energy Company Braun & Associates C & H Sugar Co.

CA Bldg Industry Association

CA Cotton Ginners & Growers Assoc.

CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs

California ISO Calpine Calpine Corp

Calpine Gilroy Cogen

Cambridge Energy Research Assoc

Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco

Chevron USA Production Co.

Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy

CPUC

Cross Border Inc

Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army

Department of Water & Power City DGS Natural Gas Services Douglass & Liddell

Downey, Brand, Seymour & Rohwer

Duke Energy

Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP

Energy Management Services, LLC

Enron Energy Services Exelon Energy Ohio, Inc Exeter Associates Foster Farms

Foster, Wheeler, Martinez Franciscan Mobilehome

Future Resources Associates, Inc

G. A. Krause & Assoc

Gas Transmission Northwest Corporation

GLJ Energy Publications

Goodin, MacBride, Squeri, Schlotz &

Hanna & Morton Heeg, Peggy A.

Hitachi Global Storage Technologies

Hogan Manufacturing, Inc

House, Lon

Imperial Irrigation District

Integrated Utility Consulting Group International Power Technology Interstate Gas Services, Inc. IUCG/Sunshine Design LLC

J. R. Wood, Inc JTM, Inc

Kaiser Cement Corp

Luce, Forward, Hamilton & Scripps

Manatt, Phelps & Phillips

Marcus, David Masonite Corporation

Matthew V. Brady & Associates

Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster

Morse Richard Weisenmiller & Assoc.

Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments

Palo Alto Muni Utilities

PG&E National Energy Group Pinnacle CNG Company

PITCO

Plurimi, Inc.

PPL EnergyPlus, LLC

Praxair, Inc. Price, Roy

Product Development Dept R. M. Hairston & Company R. W. Beck & Associates

Recon Research

Regional Cogeneration Service

RMC Lonestar

Sacramento Municipal Utility District

SCD Energy Solutions Seattle City Light Sempra Sempra Energy

Sequoia Union HS Dist

SESCO

Sierra Pacific Power Company

Silicon Valley Power

Smurfit Stone Container Corp Southern California Edison

SPURR St. Paul Assoc Stanford University

Sutherland, Asbill & Brennan Tabors Caramanis & Associates

Tansev and Associates

Tecogen, Inc TFS Energy Transcanada

Turlock Irrigation District

U S Borax, Inc United Cogen Inc. URM Groups

Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC

White & Case

WMA