



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4877
Fax: 415.973.9572
Internet: BKC7@pge.com

March 1, 2006

Advice 2795-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment, Self-Generation Incentive Procurement, and Public Utilities Commission Utilities Reimbursement Account Fees Effective April 1, 2006

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. Rate tables are provided in Attachment 2, showing the rates requested in this advice letter. PG&E will supplement this advice letter with tariff sheets before the requested effective date. The tables in Attachment 1, attached to the Advice Letter Filing Summary sheet, summarize the average revenue and rate impacts on bundled and Direct Access customers

Purpose

PG&E submits this advice letter requesting approval of electric rates implementing: 1) the Federal Energy Regulatory Commission (FERC)-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAAA) rate change; 2) recovery of the Self-Generation Incentive Procurement (SGIP) revenue requirement as authorized in Decisions¹ (D.) 04-12-045 and D.06-01-024; and 3) the Public Utilities Commission Utilities Reimbursement Account Fees ordered in Resolution M-4816.

¹ Decision 04-12-045 approved a \$60 million annual SGIP budget for PG&E through 2007. Decision 06-10-024, in addition to maintaining the revenue requirement augmentation for solar projects, approved recovery of the recorded SGIP costs as of December 31, 2005.

Background*TACBAA*

On January 12, 2006, PG&E filed its TACBAA filing with FERC in Docket No. ER06-480. The TACBAA is a ratemaking mechanism designed to ensure that the amount of costs shifted from New Participating Transmission Owners (TOs) in the California Independent System Operator (ISO) control area to Original Participating TOs will be recovered from PG&E's end-use customers. Section 5.7 of the TO Tariff describes the items to be included in the Transmission Access Charge Balancing Account (TACBA) and sets forth the procedure for revising the TACBAA rate on an annual basis. On January 27, 2006, PG&E filed Advice 2770-E in compliance with Resolution E-3930 to notify the Commission of the TACBAA filing at FERC.

Although the FERC-jurisdictional filing has not yet been accepted for filing and the effective date of the rate not yet established, subject to refund, PG&E files this advice letter assuming the effective date of April 1, 2006 will be granted. If the effective date deviates from expectations, PG&E will file a supplement to this advice letter to correct the rates.

SGIP

In D.06-01-024, the Commission provides the following:

We herein direct each utility to collect the revenue requirement established in this order according to the schedule we adopt for each of the program years unless a subsequent order modifies this schedule. We also direct the utilities to utilize a similar cost recovery mechanism for SGIP costs. SGIP program costs, include any unrecovered costs from 2005, including revenue requirements for program year 2006 and the increased 2006 SGIP allocation authorized for solar projects in D.05-12-044, and the revenue requirements for program year 2007. These costs should be tracked in the existing SGIP memorandum accounts established by each utility. Beginning in 2007, [California Solar Initiative] CSI revenue requirements should be tracked in a separate account. We authorize the utilities to collect the funds during the relevant program year, for both programs, rather than requiring them to wait until the end of the funding cycle to collect amounts in the relevant accounts. We emphasize that we retain authority to audit or otherwise review spending and accounting for these programs whether or not the funds have been collected in the relevant period. (Page 8)

Accordingly, PG&E is revising rates to include the total authorized SGIP revenue requirement and recorded 2005 SGIP program costs not already included in rates.

Reimbursement Account Fees

On February 10, 2006, the Commission issued draft Resolution M-4816, proposing to adopt Public Utilities Commission Utilities Reimbursement Account fees for Fiscal Year 2005-2006, pursuant to the authority granted in Section 431 of the Public Utilities Code. Draft Resolution M-4816 contemplates that the fees for electrical corporations be fixed at 0.012 cents/kWh, effective April 1, 2006. For regulatory efficiency, PG&E included the Public Utilities Commission Utilities Reimbursement Account in the rates proposed herein and requests that this advice letter supplant the compliance advice letter requested in draft Resolution M-4816.

PG&E recognizes that draft Resolution M-4816 will be on the agenda for the March 15, 2006, Commission meeting. If draft Resolution M-4816 is not voted on at that meeting, then PG&E will supplement this advice letter accordingly.

Electric Rate Changes

In D.05-11-005, the Commission adopted a settlement that established the method to change rates for revenue requirement changes not specifically set forth in the settlement. Specifically, electric revenue requirement changes scheduled to take effect after January 1, 2006, and before the effective date of the Commission's decision in Phase 2 of PG&E's next General Rate Case, will be allocated to all customer classes consistent with the Rate Design Settlement Agreement adopted by D.02-04-062 (RDSA). This method has been used consistently to change rates since 2004 and generally requires that rates be changed by function as an equal percent of revenue for that function. PG&E implements the same approach here. While PG&E would not generally change distribution customer and meter charges under this method, PG&E has adjusted customer charges on Schedules A-10, E-19 V, E-19 (transmission only) and E-20 (transmission only) because the revenue requirement changes implemented on January 1, 2006 prevented PG&E from setting these customer charges at levels adopted by D.05-11-005.

Finally, consistent with the methods used to change rates under the RDSA, total rates for residential usage up to 130 percent of baseline are not increased in order to comply with AB 1X rate restrictions. Instead, surcharges applied to residential use above 130 percent of baseline are increased proportionately to collect the revenue allocated to the residential class.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 21, 2006**, 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com


Effective Date

PG&E requests that this advice filing become effective on **April 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.04-03-017. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cheng in black ink.

Director, Regulatory Relations

Attachments

cc: Service List R.04-03-017

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2795-E**

Subject of AL: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment, Self-Generation Incentive Procurement, and Public Utilities Commission Utilities Reimbursement Account Fees Effective April 1, 2006

Keywords (choose from CPUC listing): Compliance, CPUC Reimbursement Fee, Increase Rates, Self-Generation, Transmission,

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-3930, D.04-12-045 and D.06-01-024, Resolution M-4816

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **April 1, 2006**

No. of tariff sheets: 0 – to be supplemented with tariff sheets prior to effective date

Estimated system annual revenue effect: (%): See attached bundled and direct access revenue and average rate summaries (Attachment 1)

Estimated system average rate effect (%): See attached bundled and direct access revenue and average rate summaries (Attachment 1)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment 1

Tariff schedules affected: Electric rate schedules

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2706-E-A, 2791-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

Advice 2795-E
Attachment 1

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2795-E
Attachment 1
04-01-06 Electric Rates

DA RESULTS	Total Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	DWR Power	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL															
E-1	\$6,256,507	\$597,014	\$22,413	-\$4,469	\$199,005	\$3,768,186	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,381,780
EL-1	\$665,987	\$103,815	\$3,897	-\$7,559	\$34,605	\$313,702	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$676,995
E-7	\$461,533	\$50,480	\$1,895	-\$3,675	\$16,827	\$272,443	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$470,527
E-8	\$380,492	\$44,160	\$1,658	-\$3,215	\$14,720	\$190,563	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$386,811
EL-8	<u>\$38,588</u>	<u>\$7,025</u>	<u>\$264</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$14,898</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$38,971</u>
TOTAL RES	\$7,803,108	\$802,494	\$30,128	-\$58,430	\$267,498	\$4,559,793	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$7,955,085
SMALL L&P															
A-1	\$3,780,482	\$333,773	\$12,348	-\$23,948	\$111,507	\$1,935,424	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,850,344
A-6	\$3,984,391	\$463,226	\$17,137	-\$33,236	\$154,755	\$1,549,136	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,037,157
A-15	\$995	\$46	\$2	-\$3	\$15	\$801	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,005
TC-1															
TOTAL SMALL	\$7,765,869	\$797,046	\$29,487	-\$57,187	\$266,278	\$3,485,361	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,888,506
MEDIUM L&P															
Total A-10 T															\$0
Total A-10 P	\$364,169	\$33,591	\$2,191	-\$4,249	\$11,239	\$102,802	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$367,566
Total A-10 S	<u>\$51,881,873</u>	<u>\$5,453,615</u>	<u>\$260,862</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$18,866,023</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>\$10,395,578</u>	<u>\$52,509,080</u>
TOTAL MEDIUM	\$52,246,042	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$18,968,824	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$52,876,646
E-19 CLASS															
E-19T	\$231,036	\$31,092	\$1,780	-\$3,453	\$10,403	\$14,780	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$231,558
E-19P	\$10,273,605	\$1,168,134	\$66,046	-\$128,089	\$390,858	\$2,324,100	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,347,572
E-19S	<u>\$154,432,725</u>	<u>\$12,812,517</u>	<u>\$822,754</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$58,209,457</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>\$34,750,723</u>	<u>\$156,345,121</u>
TOTAL E-19	\$164,937,366	\$14,011,743	\$890,580	-\$1,727,185	\$4,688,340	\$60,548,338	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$166,924,251
AGRICULTURE															
AG-1 A	\$55,728	\$2,039	\$116	-\$225	\$680	\$41,603	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	\$4,206	\$57,192
AG-RA															
AG-VA	\$12,392	\$478	\$27	-\$53	\$159	\$9,164	\$677	\$31	\$0	\$0	\$400	\$390	\$361	\$1,078	\$12,714
AG-4A	\$24,373	\$1,538	\$88	-\$170	\$513	\$13,955	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	\$3,133	\$24,866
AG-5A	\$6,994	\$433	\$25	-\$48	\$144	\$4,013	\$507	\$28	\$0	\$0	\$363	\$353	\$327	\$977	\$7,122
AG-1B	\$10,617	\$416	\$24	-\$46	\$139	\$7,728	\$621	\$27	\$0	\$0	\$348	\$339	\$314	\$937	\$10,846
AG-RB															
AG-VB	\$2,225	\$15	\$1	-\$2	\$5	\$2,181	\$19	\$1	\$0	\$0	\$12	\$12	\$11	\$33	\$2,289
AG-4B	\$54,729	\$3,141	\$179	-\$347	\$1,047	\$33,269	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	\$6,876	\$55,853
AG-4C															
AG-5B	\$2,076,406	\$201,197	\$11,467	-\$22,239	\$67,066	\$710,553	\$186,255	\$13,205	\$0	\$0	\$167,141	\$164,015	\$151,853	\$450,076	\$2,100,587
AG-5C	\$191,642	\$19,456	\$1,109	-\$2,151	\$6,485	\$79,918	\$17,776	\$1,277	\$0	\$0	\$10,833	\$15,860	\$14,684	\$29,171	\$194,418
Total AGRA	\$99,487	\$4,488	\$256	-\$496	\$1,496	\$68,735	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	\$9,394	\$101,894
Total AGRB	<u>\$2,335,619</u>	<u>\$224,223</u>	<u>\$12,780</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$833,650</u>	<u>\$208,668</u>	<u>\$14,716</u>	<u>\$0</u>	<u>\$0</u>	<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>\$487,092</u>	<u>\$2,363,992</u>
TOTAL AGR	\$2,435,105	\$228,711	\$13,035	-\$25,281	\$76,237	\$902,386	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	\$496,487	\$2,465,886
E-20 CLASS															
E-20T	\$86,493,285	\$15,065,605	\$961,612	-\$1,864,944	\$5,021,868	-\$14,846,935	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,486,417
E-20P	\$95,734,678	\$11,296,442	\$643,917	-\$1,248,809	\$3,765,481	\$19,004,856	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$96,420,881
E-20S	<u>\$44,361,891</u>	<u>\$3,991,196</u>	<u>\$216,712</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$17,775,543</u>	<u>\$4,052,083</u>	<u>\$280,472</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>\$9,377,725</u>	<u>\$44,957,106</u>
Total E-20	\$226,589,854	\$30,353,243	\$1,822,241	-\$3,534,043	\$10,117,748	\$21,933,465	\$26,341,447	\$2,262,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$227,864,404
SYSTEM	\$461,777,344	\$51,680,442	\$3,048,525	-\$5,912,290	\$17,252,123	\$110,398,166	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$465,974,777

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 2795-E
 Attachment 1
 04-01-06 Electric Rates

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09212	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05548	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09396	2.0%
EL-1	11,810,545	\$0.05639	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.02656	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05732	1.7%
E-7	5,742,942	\$0.08037	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04744	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08193	1.9%
E-8	5,023,838	\$0.07574	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03793	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07700	1.7%
EL-8	799,242	\$0.04828	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01864	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04876	1.0%
TOTAL RES	91,296,249	\$0.08547	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04995	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08713	1.9%
SMALL L&P																	
A-1	37,418,538	\$0.10103	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05172	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10290	1.8%
A-6	51,931,171	\$0.07672	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02983	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07774	1.3%
A-15	5,186	\$0.19192	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.15447	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19376	1.0%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08691	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03901	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08828	1.6%
MEDIUM L&P																	
Total A-10 T	6,639,310	\$0.05485	\$0.00506	\$0.00033	-\$0.00064	\$0.00169	\$0.01548	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05536	0.9%
Total A-10 P	790,492,420	\$0.06563	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.02387	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06643	1.2%
TOTAL MEDIUM	797,131,729	\$0.06554	\$0.00688	\$0.00033	-\$0.00064	\$0.00230	\$0.02380	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06633	1.2%
E-19 CLASS																	
E-19T	5,394,958	\$0.04282	\$0.00576	\$0.00033	-\$0.00064	\$0.00193	\$0.00274	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04292	0.2%
E-19P	200,138,678	\$0.05133	\$0.00584	\$0.00033	-\$0.00064	\$0.00195	\$0.01161	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05170	0.7%
E-19S	2,493,193,168	\$0.06194	\$0.00514	\$0.00033	-\$0.00064	\$0.00172	\$0.02335	\$0.00572	\$0.00038	\$0.00004	-\$0.00001	\$0.00477	\$0.00361	\$0.00437	\$0.01394	\$0.06271	1.2%
TOTAL E-19	2,698,726,803	\$0.06112	\$0.00519	\$0.00033	-\$0.00064	\$0.00174	\$0.02244	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06185	1.2%
AGRICULTURE																	
AG-1 A	352,121	\$0.15826	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11815	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.16242	2.6%
AG-RA																	
AG-VA	82,575	\$0.15006	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11098	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15397	2.6%
AG-4A	265,644	\$0.09175	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05253	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01179	\$0.09361	2.0%
AG-5A	74,791	\$0.09352	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05366	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09523	1.8%
AG-1B	71,763	\$0.14794	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10769	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15113	2.2%
AG-RB																	
AG-VB	2,521	\$0.88253	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.86530	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.90782	2.9%
AG-4B	542,419	\$0.10090	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06134	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10297	2.1%
AG-4C																	
AG-5B	34,748,976	\$0.05975	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02045	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.06045	1.2%
AG-5C	3,360,223	\$0.05703	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02378	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.05786	1.4%
Total AGRA	775,131	\$0.12835	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.08868	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.13145	2.4%
Total AGRB	38,725,902	\$0.06031	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02153	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01258	\$0.06104	1.2%
TOTAL AGR	39,501,033	\$0.06165	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02284	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06243	1.3%
E-20 CLASS																	
E-20T	3,255,008,624	\$0.02657	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00456	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02657	0.0%
E-20P	1,960,849,916	\$0.04882	\$0.00576	\$0.00033	-\$0.00064	\$0.00192	\$0.00969	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04917	0.7%
E-20S	738,084,270	\$0.06010	\$0.00541	\$0.00029	-\$0.00057	\$0.00180	\$0.02408	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	\$0.01271	\$0.06091	1.3%
Total E-20	5,953,942,810	\$0.03806	\$0.00510	\$0.00031	-\$0.00059	\$0.00170	\$0.00368	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03827	0.6%
SYSTEM	9,669,953,519	\$0.04775	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01142	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04819	0.9%

Advice 2795-E
Attachment 2

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

E-9 RATE A

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.12195	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12517	.28368
Tier 2	.00879	.00293	.12195	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12517	.28368
Tier 3	.00879	.00293	.14567	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19391	.37614
Tier 4	.00879	.00293	.16758	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25745	.46159
Tier 5	.00879	.00293	.17907	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.29074	.50637

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03229	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03510	.10395
Tier 2	.00879	.00293	.03229	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03510	.10395
Tier 3	.00879	.00293	.05601	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10384	.19641
Tier 4	.00879	.00293	.07792	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16738	.28186
Tier 5	.00879	.00293	.08941	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20067	.32664

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00520	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00789	.04965
Tier 2	.00879	.00293	.00520	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00789	.04965
Tier 3	.00879	.00293	.02892	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07663	.14211
Tier 4	.00879	.00293	.05084	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14016	.22756
Tier 5	.00879	.00293	.06232	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17346	.27234

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
---	---	--------	---	---	---	---	---	---	---	---	---	--------

Winter

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03223	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03504	.10383
Tier 2	.00879	.00293	.03223	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03504	.10383
Tier 3	.00879	.00293	.05595	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10378	.19629
Tier 4	.00879	.00293	.07786	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16732	.28174
Tier 5	.00879	.00293	.08935	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20061	.32652

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00934	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01205	.05795
Tier 2	.00879	.00293	.00934	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01205	.05795
Tier 3	.00879	.00293	.03306	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08079	.15041
Tier 4	.00879	.00293	.05498	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14432	.23586
Tier 5	.00879	.00293	.06646	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17762	.28064

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
---	---	--------	---	---	---	---	---	---	---	---	---	--------

METER CHARGE (\$/meter/day)

-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
---	---	--------	---	---	---	---	---	---	---	---	---	--------

TRBAA (\$/kWh)

(.00031)	-	-	-	-	-	-	-	-	-	-	-	-
----------	---	---	---	---	---	---	---	---	---	---	---	---

MINIMUM CHARGE

(\$/meter/day)

.01314	.00197	.11663	.00278	.00017	-	-	-	-	-	-	-	.14784
--------	--------	--------	--------	--------	---	---	---	---	---	---	---	--------

(\$/kWh)

(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-	-
----------	---	---	---	---	--------	----------	--------	--------	--------	---	---	---

DACRS DWR Bond Charge

.00485

DACRS DWR Power Charge

.01316

DACRS Ongoing CTC

.00462

DACRS Energy Cost Recovery Amount

.00437

CCA CRS DWR Bond Charge

.00485

CCA CRS DWR Power Charge

.01538

CCA CRS Ongoing CTC

.00462

CCA CRS Energy Cost Recovery Amount

.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

E-9 RATE B

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.11993	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12318	.27967
Tier 2	.00879	.00293	.11993	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12318	.27967
Tier 3	.00879	.00293	.14365	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19192	.37213
Tier 4	.00879	.00293	.16556	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25546	.45758
Tier 5	.00879	.00293	.17705	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.28875	.50236

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03029	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03309	.09994
Tier 2	.00879	.00293	.03029	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03309	.09994
Tier 3	.00879	.00293	.05400	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10184	.19240
Tier 4	.00879	.00293	.07592	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16537	.27785
Tier 5	.00879	.00293	.08740	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19867	.32263

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00844	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01116	.05616
Tier 2	.00879	.00293	.00844	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01116	.05616
Tier 3	.00879	.00293	.03216	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07990	.14862
Tier 4	.00879	.00293	.05407	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14344	.23407
Tier 5	.00879	.00293	.06556	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17673	.27885

Baseline Credit (per kWh of baseline use)

	-	-	.01559	-	-	-	-	-	-	-	-	.01559
--	---	---	--------	---	---	---	---	---	---	---	---	--------

Winter

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03045	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03326	.10027
Tier 2	.00879	.00293	.03045	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03326	.10027
Tier 3	.00879	.00293	.05417	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10200	.19273
Tier 4	.00879	.00293	.07607	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16555	.27818
Tier 5	.00879	.00293	.08757	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19883	.32296

Off-Peak

Baseline (Tier 1)	.00879	.00293	.01225	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01497	.06378
Tier 2	.00879	.00293	.01225	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01497	.06378
Tier 3	.00879	.00293	.03597	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08371	.15624
Tier 4	.00879	.00293	.05787	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14726	.24169
Tier 5	.00879	.00293	.06937	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18054	.28647

Baseline Credit (per kWh of baseline use)

	-	-	.01559	-	-	-	-	-	-	-	-	.01559
--	---	---	--------	---	---	---	---	---	---	---	---	--------

METER CHARGE (\$/meter/day)

	-	-	.21881	-	-	-	-	-	-	-	-	.21881
--	---	---	--------	---	---	---	---	---	---	---	---	--------

TRBAA (\$/kWh)

	(.00031)	-	-	-	-	-	-	-	-	-	-	-
--	----------	---	---	---	---	---	---	---	---	---	---	---

MINIMUM CHARGE

(\$/meter/day)

	.01314	.00197	.11663	.00278	.00017	-	-	-	-	-	-	.14784
--	--------	--------	--------	--------	--------	---	---	---	---	---	---	--------

(\$/kWh)

	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
--	----------	---	---	---	---	--------	----------	--------	--------	--------	---	---

DACRS DWR Bond Charge

.00485

DACRS DWR Power Charge

.01316

DACRS Ongoing CTC

.00462

DACRS Energy Cost Recovery Amount

.00437

CCA CRS DWR Bond Charge

.00485

CCA CRS DWR Power Charge

.01538

CCA CRS Ongoing CTC

.00462

CCA CRS Energy Cost Recovery Amount

.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.47	-	-	-	-	-	-	-	4.31	10.29
Winter	2.63	.88	1.74	-	-	-	-	-	-	-	.00	5.25
Secondary												
Summer	2.63	.88	3.33	-	-	-	-	-	-	-	4.01	10.85
Winter	2.63	.88	2.21	-	-	-	-	-	-	-	.00	5.72
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.10142	.12604
Winter	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.07439	.09901
Primary												
Summer	-	-	.01240	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.09571	.13284
Winter	-	-	.00827	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06941	.10241
Secondary												
Summer	-	-	.01669	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.09059	.13226
Winter	-	-	.01112	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.06658	.10268
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.90018	-	-	-	-	-	-	-	-	2.90018
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)												
	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.47	-	-	-	-	-	-	-	4.31	10.29
Winter	2.63	.88	1.74	-	-	-	-	-	-	-	.00	5.25
Secondary												
Summer	2.63	.88	3.33	-	-	-	-	-	-	-	4.01	10.85
Winter	2.63	.88	2.21	-	-	-	-	-	-	-	.00	5.72
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.12060	.14522
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.11007	.13469
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08565	.11027
Winter												
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08263	.10725
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.06623	.09085
Primary												
Summer												
Peak	-	-	.01240	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.11405	.15118
Part-Peak	-	-	.01240	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.10400	.14113
Off-Peak	-	-	.01240	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.08062	.11775
Winter												
Part-Peak	-	-	.00827	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.07723	.11023
Off-Peak	-	-	.00827	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06166	.09466
Secondary												
Summer												
Peak	-	-	.01669	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.10949	.15116
Part-Peak	-	-	.01669	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.09834	.14001
Off-Peak	-	-	.01669	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07546	.11713
Winter												
Part-Peak	-	-	.01112	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07493	.11103
Off-Peak	-	-	.01112	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.05831	.09441
CUSTOMER CHARGE (\$/meter/day)	-	-	2.90018	-	-	-	-	-	-	-	-	2.90018
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

**PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2795-E
Attachment 2
04-01-06 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS																
40	18	1,300	\$2.301	--	--	--	--	--	--	--	--	--	--	--	\$0.096	--
50	22	1,650	\$2.771	--	--	--	--	--	--	--	--	--	--	--	\$0.117	--
100	40	3,500	\$4.882	\$6.082	\$6.382	\$12.146	--	\$9.349	--	--	--	--	--	--	\$0.213	--
175	68	7,500	\$8.166	\$9.366	\$9.666	\$15.431	\$12.588	\$12.634	--	\$15.313	\$16.313	\$16.313	\$15.638	--	\$0.363	\$0.368
250	97	11,000	\$11.568	\$12.768	\$13.068	\$18.832	\$15.989	\$16.036	--	--	--	--	--	--	\$0.517	--
400	152	21,000	\$18.020	\$19.219	\$19.519	\$25.284	\$22.441	\$22.487	--	--	--	--	\$25.637	--	\$0.810	\$0.822
700	266	37,000	\$31.392	\$32.592	\$32.891	\$38.656	\$35.813	\$35.859	--	--	--	--	--	--	\$1.418	--
1,000	377	57,000	\$44.412	\$45.612	\$45.912	--	--	--	--	--	--	--	--	--	\$2.010	--
INCANDESCENT LAMPS																
58	20	600	\$2.536	--	--	\$9.800	--	--	--	--	--	--	--	--	\$0.107	--
92	31	1,000	\$3.826	\$5.026	\$5.326	\$11.091	--	--	--	--	--	--	--	--	\$0.165	--
189	65	2,500	\$7.814	\$9.014	\$9.314	\$15.079	\$12.236	--	--	--	--	--	--	--	\$0.347	--
295	101	4,000	\$12.037	\$13.237	\$13.537	\$19.302	\$16.459	--	--	--	--	--	--	--	\$0.539	--
405	139	6,000	\$16.495	\$17.694	\$17.994	\$23.759	--	--	--	--	--	--	--	--	\$0.741	--
620	212	10,000	\$25.058	\$26.257	\$26.557	--	--	--	--	--	--	--	--	--	\$1.130	--
860	294	15,000	\$34.676	\$35.876	--	--	--	--	--	--	--	--	--	--	\$1.568	--
LOW PRESSURE SODIUM VAPOR LAMPS																
35	21	4,800	\$2.653	--	--	--	--	--	--	--	--	--	--	--	\$0.112	--
55	29	8,000	\$3.592	--	--	--	--	--	--	--	--	--	--	--	\$0.155	--
90	45	13,500	\$5.468	--	--	--	--	--	--	--	--	--	--	--	\$0.240	--
135	62	21,500	\$7.463	--	--	--	--	--	--	--	--	--	--	--	\$0.331	--
180	78	33,000	\$9.339	--	--	--	--	--	--	--	--	--	--	--	\$0.416	--

**PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2795-E
Attachment 2
04-01-06 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS																
AT 120 VOLTS																
35	15	2,150	\$1.949	--	--	--	--	--	--	--	--	--	--	\$0.080	--	
50	21	3,800	\$2.653	--	--	--	--	--	--	--	--	--	--	\$0.112	--	
70	29	5,800	\$3.592	\$4.791	\$5.091	\$10.856	--	\$8.059	\$11.286	\$10.738	\$11.738	\$11.738	\$10.996	\$0.155	\$0.157	
100	41	9,500	\$4.999	\$6.199	\$6.499	\$12.264	--	\$9.467	\$12.693	\$12.146	\$13.146	\$13.146	\$12.424	\$0.219	\$0.222	
150	60	16,000	\$7.228	\$8.428	\$8.728	\$14.492	--	\$11.695	\$14.922	\$14.375	\$15.375	\$15.375	--	\$0.320	--	
200	80	22,000	\$9.574	--	--	--	--	--	--	--	--	--	--	\$0.427	--	
AT 240 VOLTS																
50	24	3,800	\$3.005	--	--	--	--	--	--	--	--	--	--	\$0.128	--	
70	34	5,800	\$4.178	\$5.378	\$5.678	\$11.442	--	--	--	--	--	--	--	\$0.181	--	
100	47	9,500	\$5.703	\$6.903	\$7.203	--	--	--	--	--	--	--	--	\$0.251	--	
150	69	16,000	\$8.284	\$9.483	\$9.783	--	--	--	--	--	--	--	--	\$0.368	--	
200	81	22,000	\$9.691	\$10.891	\$11.191	\$16.956	--	\$14.159	--	\$16.838	\$17.838	\$17.838	\$17.186	\$0.432	\$0.438	
250	100	25,500	\$11.920	\$13.120	\$13.420	\$19.184	--	\$16.387	--	\$19.067	\$20.067	\$20.067	--	\$0.533	--	
310	119	37,000	\$14.149	--	--	--	--	--	--	--	--	--	--	\$0.634	--	
360	144	45,000	\$17.081	--	--	--	--	--	--	--	--	--	--	\$0.768	--	
400	154	46,000	\$18.254	\$19.454	\$19.754	\$25.518	--	\$22.722	--	\$25.401	\$26.401	\$26.401	\$25.875	\$0.821	\$0.833	
METAL HALIDE LAMPS																
70	30	5,500	\$3.709	--	--	--	--	--	--	--	--	--	--	\$0.160	--	
100	41	8,500	\$4.999	--	--	--	--	--	--	--	--	--	--	\$0.219	--	
150	63	13,500	\$7.580	--	--	--	--	--	--	--	--	--	--	\$0.336	--	
175	72	14,000	\$8.636	--	--	--	--	--	--	--	--	--	--	\$0.384	--	
250	105	20,500	\$12.506	--	--	--	--	--	--	--	--	--	--	\$0.560	--	
400	162	30,000	\$19.193	--	--	--	--	--	--	--	--	--	--	\$0.864	--	
1,000	387	90,000	\$45.585	--	--	--	--	--	--	--	--	--	--	\$2.063	--	
INDUCTION LAMPS																
55	19	3,000	\$2.419	--	--	--	--	--	--	--	--	--	--	\$0.101	--	
85	30	4,800	\$3.709	--	--	--	--	--	--	--	--	--	--	\$0.160	--	
LIGHT EMITTING DIODE (LED) LAMPS																
42	14	837	\$1.832	--	--	--	--	--	--	--	--	--	--	\$0.075	--	
Energy Rate @			\$0.11730	per kwh	LS-1 & LS-2											
			\$0.11903	per kwh	OL-1	Pole Painting Charge @									Per Pole Per Month	
01-Mar-06																

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

AG-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	-	-	2.90	-	-	-	-	-	.00	2.90
Winter	-	-	2.66	-	-	-	-	-	.00	2.66
DEMAND CHARGE (\$/kW)										
Rate B										
Maximum										
Summer	-	-	5.59	-	-	-	-	-	.08	5.67
Winter	-	-	3.89	-	-	-	-	-	.02	3.91
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.77	-	-	-	-	-	.00	.77
Winter	-	-	.65	-	-	-	-	-	.00	.65
ENERGY CHARGE (\$/kWh)										
Rate A										
Summer	.00579	.00193	.06403	.01101	.00038	.00485	.00472	.00437	.07133	.16810
Winter	.00579	.00193	.06403	.01101	.00038	.00485	.00472	.00437	.07133	.16810
Rate B										
Summer	.00579	.00193	.04770	.00865	.00038	.00485	.00472	.00437	.06596	.14404
Winter	.00579	.00193	.04770	.00865	.00038	.00485	.00472	.00437	.06596	.14404
CUSTOMER CHARGE (\$/meter/day)										
Rate A	-	-	.39425	-	-	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	.52567
TRBAA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										
DACRS Ongoing CTC										
DACRS Energy Cost Recovery Amount										
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										
CCA CRS Ongoing CTC										
CCA CRS Energy Cost Recovery Amount										

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2795-E
Attachment 2
04-01-06 Electric Rates

AG-4

CONNECTED LOAD CHARGE (\$/hp)

Rates A and D

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Summer	-	-	2.90	-	-	-	-	-	.02	2.92
Winter	-	-	2.65	-	-	-	-	-	.03	2.68

DEMAND CHARGE (\$/kW)

Rates B and E

Summer										
Peak	-	-	3.10	-	-	-	-	-	.14	3.24
Maximum	-	-	4.88	-	-	-	-	-	.22	5.10
Winter										
Maximum	-	-	3.99	-	-	-	-	-	.16	4.15

Rates C and F

Summer										
Peak	-	-	4.75	-	-	-	-	-	3.85	8.60
Part-Peak	-	-	1.11	-	-	-	-	-	.72	1.83
Maximum	-	-	1.99	-	-	-	-	-	.00	1.99
Winter										
Part-Peak	-	-	.56	-	-	-	-	-	.00	.56
Maximum	-	-	.79	-	-	-	-	-	.00	.79

PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)

Summer	-	-	.81	-	-	-	-	-	.04	.85
Winter	-	-	1.07	-	-	-	-	-	.04	1.11

ENERGY CHARGE (\$/kWh)

Rates A and D

Summer										
Peak	.00579	.00193	.08689	.00802	.00038	.00485	.00472	.00437	.24831	.36495
Off-Peak	.00579	.00193	.01747	.00802	.00038	.00485	.00472	.00437	.03909	.08631
Winter										
Part-Peak	.00579	.00193	.01913	.00802	.00038	.00485	.00472	.00437	.04401	.09289
Off-Peak	.00579	.00193	.01522	.00802	.00038	.00485	.00472	.00437	.03221	.07718

Rates B and E

Summer										
Peak	.00579	.00193	.01914	.00737	.00038	.00485	.00472	.00437	.18227	.23051
Off-Peak	.00579	.00193	.00601	.00737	.00038	.00485	.00472	.00437	.04662	.08173
Winter										
Part-Peak	.00579	.00193	.00665	.00737	.00038	.00485	.00472	.00437	.05312	.08887
Off-Peak	.00579	.00193	.00527	.00737	.00038	.00485	.00472	.00437	.03910	.07347

Rates C and F

Summer										
Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.05583	.08448
Part-Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.04873	.07738
Off-Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.03417	.06282
Winter										
Part-Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.04678	.07543
Off-Peak	.00579	.00193	.00000	.00692	.00038	.00485	.00472	.00437	.03621	.06486

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2795-E
Attachment 2
04-01-06 Electric Rates

AG-5

CONNECTED LOAD CHARGE (\$/hp)

Rates A and D

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
Summer	-	-	6.06	-	-		-	-	-	.44	6.50
Winter	-	-	6.06	-	-		-	-	-	.44	6.50

DEMAND CHARGE (\$/kW)

Rates B and E

Summer											
Peak	-	-	3.17	-	-		-	-	-	.00	3.17
Maximum	-	-	9.58	-	-		-	-	-	.00	9.58
Winter											
Maximum	-	-	7.91	-	-		-	-	-	.00	7.91

Rates C and F

Summer											
Peak	-	-	4.96	-	-		-	-	-	4.04	9.00
Part-Peak	-	-	1.29	-	-		-	-	-	.84	2.13
Maximum	-	-	3.89	-	-		-	-	-	.00	3.89
Winter											
Part-Peak	-	-	.76	-	-		-	-	-	.00	.76
Maximum	-	-	1.95	-	-		-	-	-	.00	1.95

VOLTAGE DISCOUNT (\$/kW of maximum demand)

Primary

Summer	-	-	1.38	-	-		-	-	-	.00	1.38
Winter	-	-	1.17	-	-		-	-	-	.00	1.17

Transmission

Summer	-	-	7.10	-	-		-	-	-	.00	7.10
Winter	-	-	5.85	-	-		-	-	-	.00	5.85

ENERGY CHARGE (\$/kWh)

Rates A and D

Summer											
Peak	.00579	.00193	.04176	.00678	.00038		.00485	.00472	.00437	.19616	.26643
Off-Peak	.00579	.00193	.00857	.00678	.00038		.00485	.00472	.00437	.02817	.06525
Winter											
Part-Peak	.00579	.00193	.00959	.00678	.00038		.00485	.00472	.00437	.03339	.07149
Off-Peak	.00579	.00193	.00763	.00678	.00038		.00485	.00472	.00437	.02341	.05955

Rates B and E

Summer											
Peak	.00579	.00193	.00333	.00536	.00038		.00485	.00472	.00437	.12866	.15908
Off-Peak	.00579	.00193	.00092	.00536	.00038		.00485	.00472	.00437	.02520	.05321
Winter											
Part-Peak	.00579	.00193	.00106	.00536	.00038		.00485	.00472	.00437	.03100	.05915
Off-Peak	.00579	.00193	.00083	.00536	.00038		.00485	.00472	.00437	.02134	.04926

Rates C and F

Summer											
Peak	.00579	.00193	.02128	.00529	.00038		.00485	.00472	.00437	.03661	.08491
Part-Peak	.00579	.00193	.00852	.00529	.00038		.00485	.00472	.00437	.03186	.06740
Off-Peak	.00579	.00193	.00425	.00529	.00038		.00485	.00472	.00437	.02212	.05339
Winter											
Part-Peak	.00579	.00193	.00644	.00529	.00038		.00485	.00472	.00437	.03056	.06402
Off-Peak	.00579	.00193	.00430	.00529	.00038		.00485	.00472	.00437	.02348	.05480

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2795-E
Attachment 2
04-01-06 Electric Rates

AG-7

CONNECTED LOAD CHARGES (\$/hp)

Rates A and D

Tier 1

Summer
Winter

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Summer	-	-	2.42	-	-	-	-	-	.40	2.82
Winter	-	-	2.21	-	-	-	-	-	.39	2.60

Tier 2

Summer
Winter

Summer	-	-	5.63	-	-	-	-	-	.70	6.33
Winter	-	-	5.63	-	-	-	-	-	.70	6.33

DEMAND CHARGES (\$/kW)

Rates B and E

Tier 1

Summer
Peak
Maximum
Winter
Maximum

Summer	-	-	3.70	-	-	-	-	-	.00	3.70
Peak	-	-	6.05	-	-	-	-	-	.00	6.05
Winter	-	-	4.55	-	-	-	-	-	.00	4.55

Tier 2

Summer
Peak
Maximum
Winter
Maximum

Summer	-	-	3.50	-	-	-	-	-	.08	3.58
Peak	-	-	8.23	-	-	-	-	-	.12	8.35
Winter	-	-	6.84	-	-	-	-	-	.12	6.96

PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand)

Rates B and E

Tier 1

Summer
Winter

Summer	-	-	2.07	-	-	-	-	-	.00	2.07
Winter	-	-	2.46	-	-	-	-	-	.28	2.74

Tier 2

Summer
Winter

Summer	-	-	1.38	-	-	-	-	-	.02	1.40
Winter	-	-	1.14	-	-	-	-	-	.04	1.18

ENERGY CHARGES (\$/kWh)

Rates A and D

Tier 1

Summer
Peak
Off-Peak
Winter
Part-Peak
Off-Peak

Summer										
Peak	.00579	.00193	.11949	.00980	.00038	.00485	.00472	.00437	.24090	.39192
Off-Peak	.00579	.00193	.03750	.00980	.00038	.00485	.00472	.00437	.06665	.13568
Winter										
Part-Peak	.00579	.00193	.04144	.00980	.00038	.00485	.00472	.00437	.07503	.14800
Off-Peak	.00579	.00193	.03296	.00980	.00038	.00485	.00472	.00437	.05698	.12147

Tier 2

Summer
Peak
Off-Peak
Winter
Part-Peak
Off-Peak

Summer										
Peak	.00579	.00193	.10952	.00756	.00038	.00485	.00472	.00437	.19051	.32932
Off-Peak	.00579	.00193	.02255	.00756	.00038	.00485	.00472	.00437	.03022	.08206
Winter										
Part-Peak	.00579	.00193	.02524	.00756	.00038	.00485	.00472	.00437	.03519	.08972
Off-Peak	.00579	.00193	.02007	.00756	.00038	.00485	.00472	.00437	.02568	.07504

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

AG-ICE

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Secondary												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.43	-	-			-	-	-	.00	1.43
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Primary												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.40	-	-			-	-	-	.00	1.40
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Transmission												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	.45	-	-			-	-	-	.00	.45
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.09628	.12337
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.06899	.09608
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02184	.04893
Winter												
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.07147	.09856
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02184	.04893
CUSTOMER CHARGE (\$/meter/day)	-	-	1.31417	-	-			-	-	-	-	1.31417
METER CHARGE (\$/meter/day)	-	-	.19713	-	-			-	-	-	-	.19713
TRBAA (\$/kWh) Rates A, B, C, D, E and F	(.00031)	-	-	-	-			-	-	-	-	

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.03495	.03495
Smr Part-Peak									.02442	.02442
Primary										
Smr Peak									.03002	.03002
Smr Part-Peak									.01169	.01169
Secondary										
Smr Peak									.03764	.03764
Smr Part-Peak									.01144	.01144
E-19										
Transmission										
Smr Peak									.02199	.02199
Smr Part-Peak									.00635	.00635
Primary										
Smr Peak									.02922	.02922
Smr Part-Peak									.00821	.00821
Secondary										
Smr Peak									.03252	.03252
Smr Part-Peak									.00871	.00871
E-20										
Transmission										
Smr Peak									.01372	.01372
Smr Part-Peak									.01025	.01025
Primary										
Smr Peak									.00957	.00957
Smr Part-Peak									.02327	.02327
Secondary										
Smr Peak									.02384	.02384
Smr Part-Peak									.01364	.01364
AG-4C										
Smr Peak									.01522	.01522
Smr Part-Peak									.01019	.01019
AG-5C										
Smr Peak									.01721	.01721
Smr Part-Peak									.00700	.00700

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2795-E
 Attachment 2
 04-01-06 Electric Rates

CPP Days (Charge per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
High Price									.93414	.93414
Moderate Price									.11927	.11927
Primary										
High Price									.58515	.58515
Moderate Price									.26243	.26243
Secondary										
High Price									.58509	.58509
Moderate Price									.25909	.25909
E-19										
Transmission										
High Price									.41228	.41228
Moderate Price									.17875	.17875
Primary										
High Price									.53145	.53145
Moderate Price									.16858	.16858
Secondary										
High Price									.56541	.56541
Moderate Price									.17050	.17050
E-20										
Transmission										
High Price									.33744	.33744
Moderate Price									.14661	.14661
Primary										
High Price									.50275	.50275
Moderate Price									.15816	.15816
Secondary										
High Price									.53243	.53243
Moderate Price									.15965	.15965
AG-4C										
High Price									.33792	.33792
Moderate Price									.14766	.14766
AG-5C										
High Price									.33963	.33963
Moderate Price									.11728	.11728

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	PITCO
Ahmed, Ali	Duncan, Virgil E.	Plurimi, Inc.
Alcantar & Elsesser	Dutcher, John	PPL EnergyPlus, LLC
Anderson Donovan & Poole P.C.	Dynergy Inc.	Praxair, Inc.
Applied Power Technologies	Ellison Schneider	Price, Roy
APS Energy Services Co Inc	Energy Law Group LLP	Product Development Dept
Arter & Hadden LLP	Energy Management Services, LLC	R. M. Hairston & Company
Avista Corp	Enron Energy Services	R. W. Beck & Associates
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Recon Research
BART	Exeter Associates	Regional Cogeneration Service
Bartle Wells Associates	Foster Farms	RMC Lonestar
Blue Ridge Gas	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bohannon Development Co	Franciscan Mobilehome	SCD Energy Solutions
BP Energy Company	Future Resources Associates, Inc	Seattle City Light
Braun & Associates	G. A. Krause & Assoc	Sempra
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sempra Energy
CA Bldg Industry Association	GLJ Energy Publications	Sequoia Union HS Dist
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA League of Food Processors	Hanna & Morton	Sierra Pacific Power Company
CA Water Service Group	Heeg, Peggy A.	Silicon Valley Power
California Energy Commission	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California Farm Bureau Federation	Hogan Manufacturing, Inc	Southern California Edison
California Gas Acquisition Svcs	House, Lon	SPURR
California ISO	Imperial Irrigation District	St. Paul Assoc
Calpine	Integrated Utility Consulting Group	Stanford University
Calpine Corp	International Power Technology	Sutherland, Asbill & Brennan
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tansev and Associates
Cameron McKenna	J. R. Wood, Inc	Tecogen, Inc
Cardinal Cogen	JTM, Inc	TFS Energy
Cellnet Data Systems	Kaiser Cement Corp	Transcanada
Chevron Texaco	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Chevron USA Production Co.	Manatt, Phelps & Phillips	U S Borax, Inc
Childress, David A.	Marcus, David	United Cogen Inc.
City of Glendale	Masonite Corporation	URM Groups
City of Healdsburg	Matthew V. Brady & Associates	Utility Cost Management LLC
City of Palo Alto	Maynor, Donald H.	Utility Resource Network
City of Redding	McKenzie & Assoc	Wellhead Electric Company
CLECA Law Office	McKenzie & Associates	Western Hub Properties, LLC
Commerce Energy	Meek, Daniel W.	White & Case
Constellation New Energy	Mirant California, LLC	WMA
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	