



**Pacific Gas and
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December 22, 2005

Advice 2671-G-A
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing- 2006 Natural Gas Public Purpose Program
Surcharges**

Pacific Gas and Electric Company (PG&E) hereby submits revisions to gas public purpose program (PPP) surcharge rates to be effective January 1, 2006. The affected tariff sheets are included in Attachment I to this filing. The associated workpaper is included in Attachment II.

Purpose

This supplemental advice filing updates Advice 2671-G filed on October 31, 2005 for natural gas PPP surcharge rates to fund authorized energy efficiency (EE), low-income energy efficiency (LIEE), and California Alternative Rates for Energy (CARE) programs, and public interest research, development and demonstration (RD&D) administered by the California Energy Commission (CEC). This filing updates PPP surcharge rates reflecting November 2005 recorded data with a forecast of activity for December 2005, and a revision to the forecasted CARE revenue shortfall.

The overall impact of this filing is an increase in gas PPP surcharges of \$40.7 million over authorized amounts presently recovered in gas PPP surcharge rates. This represents a decrease of \$9.3 million from the gas PPP surcharges proposed in Advice Letter 2671-G.

The assumptions used to calculate the gas PPP surcharge rates filed in this supplemental advice letter are consistent with the assumptions used to calculate rates filed concurrently in Advice 2678-G-A, PG&E's supplement to its Annual Gas True-up of Transportation Balancing Accounts (AGT).

Background

Pursuant to Public Utility Code Sections 890-900 and D. 04-08-010, PG&E filed Advice 2671-G on October 31, 2005, revising gas PPP surcharges effective

January 1, 2006. Advice 2671-G included forecasted balances for PPP surcharge balancing accounts based on September 2005 recorded balances plus a forecast of activity for October through December 2005.

In Advice 2671-G, PG&E stated its intent to supplement the advice filing on December 22, 2005, to update its gas PPP surcharges to reflect the final outcome by the Commission of filings impacting gas rates effective January 1, 2006.

Updates to Assumptions Incorporated into Surcharges

This supplemental advice letter includes updates to the gas PPP surcharge rates as follows:

1. PG&E revised its forecasted balances in the PPP balancing accounts based on recorded PPP activity through November 2005, and forecasted activity for December 2005 (these updates are shown in Table 1 below). The \$9.7 million decrease to forecasted PPP balancing account balances is due primarily to an adjustment of \$9.2 million recorded in October 2005 in the PPP-LIEE account to reflect the revised allocation of the 2005 LIEE budget (as approved in D.05-04-052) to 70 percent electric and 30 percent gas.

Table 1 PPP Balancing Accounts Summary of Changes to December 2005 Forecast Balances			
	AL 2671-G Based on September 2005 Recorded Balances	AL 2671-G-A Based on November 2005 Recorded Balances	Change from Advice 2671-G
PPP- Energy Efficiency	\$666	\$825	\$159
PPP- Low Income Energy Efficiency	\$169	(\$12,105)	(\$12,274)
PPP Research and Development	\$40	\$(8)	(\$48)
PPP-CARE	\$7,392	\$9,865	\$2,473
Totals	\$8,267	(\$1,424)	(\$9,690)

2. The projected CARE revenue shortfall is revised to \$132,957,465, an increase of \$493,674 from the shortfall included in Advice 2671-G. This increase reflects the higher level of CARE discounts that will be provided to low-income customers due to the overall increase in gas rates that were filed in Advice 2678-G-A (relative to rates filed in Advice 2678-G).

3. Decision 05-12-026, issued on December 15, 2005, continued the Commission's authorized total annual funding amount for LIEE of \$56,530,000 for PG&E. Based on the allocation approved in D.05-04-052, the 2006 annual LIEE program costs allocated to the gas department is \$16,959,000. This funding level was already incorporated into Advice 2671-G and therefore does not change the gas PPP surcharges included in this supplemental advice letter.
4. Decision 05-12-026 also authorized a total annual CARE administration amount of \$7,457,000 for PG&E in 2006. The allocation of the amount to PG&E's gas department in 2006 is \$2,609,950. This change was already incorporated into Advice 2671-G and therefore does not change the gas PPP surcharges included in this supplemental advice letter.

Tariff and Preliminary Statement Changes

Preliminary Statement Part B – G-PPPS is revised to reflect changes in the PPP surcharge rates.

Gas Schedule G-PPPS – Gas Public Purpose Program Surcharge is revised to reflect changes to gas PPP surcharge rates, including the surcharge for large commercial (GNR-2) CARE customers that was left off Table I in Advice 2671-G.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 11, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for R. 02-10-001. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry, Sr.

Director - Regulatory Relations

Attachments

cc: Service List -- R.02-10-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39G

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: SRRd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2671-G-A**

Subject of AL: Supplemental Filing - Natural Gas Public Purpose Program Surcharge for 2006

Keywords (choose from CPUC listing): PUBLIC PURPOSE PROGRAM

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Incorporates directives from D.05-12-026 and D.05-09-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: **01-01-06**

No. of tariff sheets: 6

Estimated system annual revenue effect: (%): Gas PPP Surcharge Increase: \$40.7 million, decrease of \$9.3 million from that proposed in Advice 2671-G

Estimated system average rate effect (%): See Attachment III in Advice Letter 2678-G-A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment III in Advice Letter 2678-G-A

Tariff schedules affected: Preliminary Statement - Part B, Schedule G-PPPS

Service affected and changes proposed¹: Proposed update to surcharge rates for 2006 Public Purpose Program for all gas customer classes

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Utility Info (including e-mail)

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

¹ Discuss in AL if more space is needed.

**ATTACHMENT I
ADVICE 2671-G-A**

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
23703-G	Schedule G-PPPS – Gas Public Purpose Program Surcharge	23050-G
23704-G	Schedule G-PPPS (Cont'd)	23051-G
23705-G	Preliminary Statements -- Part B -- Default Tariff Rate Components	23344-G
23706-G	Table of Contents -- Preliminary Statements --	23671-G
23707-G	Table of Contents -- Rate Schedules --	23672-G
23708-G	Table of Contents -- Rate Schedules --	23673-G



SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm (Non-CARE)	Per Therm (CARE)	
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.04968 (I)	\$0.01457 (R)	
Small Commercial (G-NR1)	\$0.04542 (I)	\$0.01031 (R)	
Large Commercial (G-NR2)	\$0.05169 (I)	\$0.01658 (R)	
Industrial: (G-NT—Distribution)	\$0.04079 (I)	N/A	
Industrial: (G-NT—Transmission/ Backbone)	\$0.03890 (I)	N/A	
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.03649	N/A	(N) (N)
Liquid Natural Gas (G-LNG)	\$0.03649	N/A	(N)

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 - 1. The United States, its unincorporated agencies and instrumentalities;
 - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 - 3. The American National Red Cross, its chapters and branches;
 - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE
(Continued)

EXEMPT
CUSTOMER:
(Cont'd.)

- 5. Enrolled Indians purchasing and consuming natural gas on Indian reservations; and
- 6. Federal Credit unions organized in accordance with the provisions of the Federal Credit Union Act.

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(L)

EXEMPT
CUSTOMER BILL
ADJUSTMENTS:

PG&E will annually review its customer accounts and make appropriate bill adjustments to return any surcharge amounts received from exempt customers, plus applicable interest, within 30 days after identification of such exempt customers, unless previously refunded from the State Treasury. PG&E will inform BOE of any refunds issued to customers.



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE					(T)
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP	
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.01162 (I)	\$0.00157 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.04968 (I)	
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.01162 (I)	\$0.00157 (R)	\$0.00138 (I)	\$0.00000	\$0.01457 (R)	
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.00787 (I)	\$0.00106 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.04542 (I)	
SMALL COMMERCIAL – CARE (G-NR1)	\$0.00787 (I)	\$0.00106 (R)	\$0.00138 (I)	\$0.00000	\$0.01031 (R)	
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.01339 (I)	\$0.00181 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.05169 (I)	
LARGE COMMERCIAL – CARE (G-NR2)	\$0.01339 (I)	\$0.00181 (R)	\$0.00138 (I)	\$0.00000	\$0.01658 (R)	
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00138	\$0.03511	\$0.03649	(N)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00379 (I)	\$0.00051 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.04079 (I)	
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00212 (I)	\$0.00029 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.03890 (I)	(T) (T)
NATURAL GAS VEHICLE (G-NRV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00138	\$0.03511	\$0.03649	(N)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00138	\$0.03511	\$0.03649	(N)

(D)

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Part A	Description of Service Area & General Requirements.....	14615 to 14623,18797-G	
Part B	Default Tariff Rate Components	23567,23568,23569,23570,23571,23572, 23573,23574,23229,23644 to 23649,23675,23702,23650,23705,22884,22024-G	(T)
Part C	Gas Accounting Terms and Definitions	22025,22026,22027, 21698,22028,23674,23651,20443,20027,22030,18314,18315,18316-G	
Part D	Purchased Gas Account.....	20847,20445,20848-G	
Part E	Not Being Used		
Part F	Core Fixed Cost Account.....	22887,22888-G	
Part G	Not Being Used		
Part H	Not Being Used		
Part I	Noncore Brokerage Fee Balancing Account	18061-G	
Part J	Noncore Customer Class Charge Account.....	22889,20852,22890-G	
Part K	Enhanced Oil Recovery Account.....	17360-G	
Part L	Balancing Charge Account.....	22031,22032-G	
Part M	Core Subscription Phase-Out Account.....	18456-G	(D)
Part N	Not Being Used		
Part O	CPUC Reimbursement Fee.....	22033-G	
Part P	Income Tax Component of Contributions Provision	21054,13501-G	
Part Q	Affiliate Transfer Fees Account	19459-G	
Part R	Not Being Used		
Part S	Interest.....	12773-G	
Part T	Tax Reform Act of 1986.....	12775-G	
Part U	Core Brokerage Fee Balancing Account	18065-G	
Part V	California Alternate Rates For Energy Account.....	20794-G	
Part W	Not Being Used		
Part X	Natural Gas Vehicle Balancing Account.....	20952,20953-G	
Part Y	Customer Energy Efficiency Adjustment	18551,18552,18553-G	
Part Z	Energy Efficiency California Energy Commission Memorandum Account	20797-G	
Part AA	Not Being Used		
Part AB	Not Being Used		
Part AC	Catastrophic Event Memorandum Account	14178,14179-G	
Part AD	Not Being Used		
Part AE	Core Pipeline Demand Charge Account.....	23301-G	
Part AF	Not Being Used		
Part AG	Core Firm Storage Account.....	20031-G	
Part AH	Air Quality Adjustment Clause.....	14928 to 14930-G	
Part AI	Applicant Installation Trench Inspection Deferred Account.....	19533-G	
Part AJ	Applicant Installation Trench Inspection Memorandum Account.....	19534-G	
Part AK	Low Income Energy Efficiency Memorandum Account	21244-G	
Part AL	Not Being Used		
Part AM	Not Being Used		

(Continued)



TABLE OF CONTENTS
(Continued)

NONRESIDENTIAL (Cont'd.)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-SFS	Standard Firm Storage Service	23656,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	23657,22301-G
G-NAS	Negotiated As-Available Storage Service.....	23658-G
G-CFS	Core Firm Storage	23659,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	22175,23660,22903-G
G-AFTOFF	Annual Firm Transportation Off-System	22055,23661,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	22177,23662,22178-G
G-AA	As-Available Transportation On-System.....	22179,23663-G
G-AAOFF	As-Available Transportation Off-System.....	22907,23664,18150-G
G-NFT	Negotiated Firm Transportation On-System	22181,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	21835,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	22183,22911,22185-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	21839,22912,22913-G
G-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	20595-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service.....	23665,22915-G
G-PARK	Market Center Parking Service	23666,18177-G
G-LEND	Market Center Lending Service	23667,18179-G

OTHER

G-CT	Core Gas Aggregation Service	23588,22067,21740,20050, 21741,20052,23302,23303,23304,22918,23305,22155,22156,22157,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	22827-G
G-PPS	Gas Public Purpose Program Surcharge	23703,23704-G
G-ESP	Consolidated PG&E Billing Services to Core Transport Agents	21739-G

(T)

EXPERIMENTAL

G-NGV1	Experimental Natural Gas Service for Compression on Customer's Premises..	23589,18625-G
G-NGV2	Experimental Compressed Natural Gas Service	23590,18626-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	23669,22668,22070-G
G-LNG	Experimental Liquefied Natural Gas Service	23670,20689-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules	23708,23707-G	(T)
Preliminary Statements.....	23706,23247-G	(T)
Rules.....	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service.....	23575,23487-G
GM	Master-Metered Multifamily Service.....	23576,23489,23019-G
GS	Multifamily Service.....	23577,23491,18601-G
GT	Mobilehome Park Service.....	23578,23493-G
G-10	Service to Company Employees.....	11318-G
GL-1	Residential CARE Program Service	23579,23495-G
GML	Master-Metered Multifamily CARE Program Service.....	23580,23497,23027-G
GSL	Multifamily CARE Program Service	23581,23582,23030-G
GTL	Mobilehome Park CARE Program Service.....	23583,23584,23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge.....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23585-G
G-NR2	Gas Service to Large Commercial Customers	23586,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23587-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23654,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23655,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Northern California Power Agency
Accent Energy	DMM Customer Services	Office of Energy Assessments
Aglet Consumer Alliance	Douglass & Liddell	Palo Alto Muni Utilities
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Ahmed, Ali	Duke Energy	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy North America	PITCO
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	Plurimi, Inc.
Applied Power Technologies	Dutcher, John	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dynegy Inc.	Praxair, Inc.
Arter & Hadden LLP	Ellison Schneider	Price, Roy
Avista Corp	Energy Law Group LLP	Product Development Dept
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. M. Hairston & Company
BART	Enron Energy Services	R. W. Beck & Associates
Bartle Wells Associates	Exelon Energy Ohio, Inc	Recon Research
Blue Ridge Gas	Exeter Associates	Regional Cogeneration Service
Bohannon Development Co	Foster Farms	RMC Lonestar
BP Energy Company	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Braun & Associates	Franciscan Mobilehome	SCD Energy Solutions
C & H Sugar Co.	Future Resources Associates, Inc	Seattle City Light
CA Bldg Industry Association	G. A. Krause & Assoc	Sempra
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sempra Energy
CA League of Food Processors	GLJ Energy Publications	Sequoia Union HS Dist
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	SESCO
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California Farm Bureau Federation	Heeg, Peggy A.	Silicon Valley Power
California Gas Acquisition Svcs	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California ISO	Hogan Manufacturing, Inc	Southern California Edison
Calpine	House, Lon	SPURR
Calpine Corp	Imperial Irrigation District	St. Paul Assoc
Calpine Gilroy Cogen	Integrated Utility Consulting Group	Stanford University
Cambridge Energy Research Assoc	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cardinal Cogen	IUCG/Sunshine Design LLC	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	Transcanada
Childress, David A.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Glendale	Manatt, Phelps & Phillips	U S Borax, Inc
City of Healdsburg	Marcus, David	United Cogen Inc.
City of Palo Alto	Masonite Corporation	URM Groups
City of Redding	Matthew V. Brady & Associates	Utility Cost Management LLC
CLECA Law Office	Maynor, Donald H.	Utility Resource Network
Commerce Energy	McKenzie & Assoc	Wellhead Electric Company
Constellation New Energy	McKenzie & Associates	Western Hub Properties, LLC
Cooperative Community Energy	Meek, Daniel W.	White & Case
CPUC	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright, Tremaine LLP	Navigant Consulting	
Defense Fuel Support Center	New United Motor Mfg, Inc	
Department of the Army	Norris & Wong Associates	
Department of Water & Power City	North Coast Solar Resources	