

**BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of Golden State  
Water Company (U 913 E) for an Order  
Approving Its Low Income Assistance Program  
Plans and Budgets for Program Years 2009-  
2011 for its Bear Valley Electric Service  
Division

Application No. \_\_\_\_\_

**APPLICATION OF GOLDEN STATE WATER COMPANY  
FOR APPROVAL OF ITS 2009-2011 LOW-INCOME ENERGY EFFICIENCY (LIEE)  
AND CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PLANS AND  
BUDGETS FOR BEAR VALLEY ELECTRIC SERVICE**

**Keith Switzer**

Vice President of Regulatory Affairs  
Golden State Water Company  
630 East Foothill Boulevard  
San Dimas, California 91773  
Telephone: (909) 394-3600  
Facsimile: (909) 394-7427  
E-mail: Kswitzer@gswater.com

July 1, 2008

**BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of Golden State  
Water Company (U 913 E) for an Order  
Approving Its Low-Income Assistance Program  
Plans and Budgets for Program Years 2009-  
2011 for its Bear Valley Electric Service  
Division

Application No.  
\_\_\_\_\_

**APPLICATION OF GOLDEN STATE WATER COMPANY  
FOR APPROVAL OF ITS 2009-2011 LOW-INCOME ENERGY EFFICIENCY (LIEE)  
AND CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PLANS AND  
BUDGETS FOR ITS BEAR VALLEY ELECTRIC SERVICE**

**I. Introduction and Overview**

Golden State Water Company ("GSWC" or the "Company") hereby submits its Application for Approval of its California Alternate Rates for Energy ("CARE") and Low-Income Energy Efficiency ("LIEE") Plans and Budgets for Program Years 2009-2011 for its Bear Valley Electric Service Division (hereafter "Application").

In this Application, GSWC seeks 1) approval of its proposed CARE and LIEE program plans and budgets for 2009-2011, including amortization of its CARE and LIEE balancing accounts over three years; and 2) approval to continue its existing CARE and LIEE programs and funding into 2009 if a final Decision has not been issued by the Commission prior to January 1, 2009. GSWC submits this Application pursuant to California Public Utilities Code Sections 381, 451, 454, 491, and 701, Rules 2.1, 2.2 and 3.2 of the Commission's Rules of Practice and Procedure, the Commission's Decision D. 07-12-051 in Rulemaking R. 07-01-042, and the May 2, 2008 Assigned Commissioner's Ruling Providing Guidance for Small and Multi-Jurisdictional Utility California Alternate Rates for Energy (CARE) and Low-Income Energy Efficiency (LIEE) 2009-2011 Budget Applications ("Ruling").

Bear Valley Electric Service (BVES) is owned and operated by GSWC. While GSWC is principally engaged in the delivery of water service, it also operates BVES which is the electric utility serving the Big Bear Lake area in the San Bernardino mountains, east of Los Angeles. The BVES service area is primarily a resort community. In 2008 BVES serves approximately 23,000 customers. Of those, approximately 21,500 or 94% are residential. Of the residential customers, approximately two-thirds are part-time residents (vacation or seasonal homes) and approximately one-third (8,150 customers) are full-time residents, including tenants in sub-metered mobile home parks. BVES also provides service to approximately 1,400 commercial, industrial, or public-authority customers and to two ski resorts in its territory.

The Commission in D. 07-12-051 required BVES to file a new LIEE Plan for 2009-2011. Pursuant to the Ruling, BVES' 2009-2011 CARE and LIEE budget applications are due July 1, 2008. BVES proposes to serve more low-income customers beginning in 2009 by increasing its LIEE budget by 50% over 2008 levels and revising income qualifications from 175% to 200% of Federal Poverty Limits (FPL). Currently, there is no revenue collection for this program in rates.

BVES proposes to significantly increase its CARE administrative budget to allow additional outreach and program processing efforts and to revise income qualifications from 175% to 200% FPL.

In the next 60-90 days, BVES will file an advice letter to propose a public purpose programs (PPP) surcharge to cover all public purpose programs, including LIEE and CARE. The surcharge will cover the annual program costs of these programs beginning in 2009, as well as amortize current balancing account balances over three years. As of December 31, 2007, the balances in the balancing accounts were \$318,800 for CARE and \$285,300 for LIEE. The proposed surcharge for 2009 expected to be filed in the PPP filing for LIEE is \$0.00196/kWh and for CARE is \$0.00158/kWh, which will cover the requested budget and the amortization of the balances just noted over three years. BVES requests review of these accumulated expenses and the amortization of the balancing accounts in this Application to expedite approval of the PPP advice letter filing described above.

Currently, BVES has no designated staff assigned to administer its CARE or LIEE programs. The work has been done with existing customer service representatives,

**Table 1**

**Summary of the BVES LIEE and CARE Programs**

	2007	2008	2009	2010	2011
<b>LIEE Program Budget</b>	\$110,000	\$110,000	\$188,125	\$188,125	\$188,125
<b>CARE Program Budget w/rate discounts*</b>	\$181,500	\$187,500	\$216,620	\$225,320	\$284,820
<b>Total</b>	\$291,500	\$297,500	\$404,745	\$413,445	\$472,945

\*This discount includes the PPAC component of the rate which is recovered in the PPAC balancing account.

## **II. CARE Program**

### **A. Background**

BVES's CARE program began in March of 1995. Through various Commission decisions the program has evolved to provide a 20% discount on electric bills for customers who meet program income requirements, (i.e., income up to 175% of the FPL). As of December 31 2007, 1,062 BVES customers were enrolled in the CARE program. In addition 110 sub-metered mobile home customers were enrolled in the CARE program, for a participation rate of approximately 55% of those estimated to be eligible. In this Application BVES proposes to revise income requirements from 175% to 200% FPL consistent with Southwest Gas, the natural gas supplier in the BVES service area, and other SMJUs. In addition, BVES will significantly expand outreach efforts to increase participation in CARE.

### **B. Program Goals and Budgets for Program Years 2009-2011**

#### **1. Goals**

BVES estimates that approximately 2,700 customers will be eligible for CARE after the income requirements are raised to 200% FPL. As reported in BVES' 2006 CARE Annual Progress Report, as of year-end 2006 BVES had 1,200 customers enrolled in the CARE program, including 141 sub-metered mobile home customers, representing approximately 55% penetration rate at 175% of the FPL. Similarly, for 2007 there were 1,172 total CARE customers and a similar 55% penetration rate. The estimated penetration by the end of 2008 is 1,310 customers.

administrative staff via non-paid overtime, and using consultant services. In this Application, BVES proposes to add one full-time equivalent (FTE) staff member dedicated to several of its public purpose programs. The FTE will be equally spread across the CARE, LIEE, and two energy efficiency programs (proposed in Volume 4 of BVES' General Rate Case application filed on June 27, 2008).

The following summarizes BVES' proposals in this Application:

1. Approval of BVES' proposed LIEE program and budgets for 2009-2011.
  - a. Annual budget of \$188,125.
  - b. Annual program goal of 163 customers.
  - c. Continuation of BVES' current LIEE program design, with a revised income requirement from 175% to 200% FPL.
2. Approval of BVES's proposed CARE program and budgets for 2009-2011.
  - a. Annual administrative budget of \$52,720.
  - b. Increase in outreach efforts.
  - c. Revised income requirement from 175% to 200% FPL.
3. Approval of LIEE and CARE balancing account amortization over three years.

Looking forward, BVES proposes to increase its program efforts to enroll an additional 350 customers on average each year, for a target of about 2,700 customers by the end of 2011. Estimated participation for the CARE program for 2009-2011 is set forth in Table B2 in Appendix B.

## **2. Budget**

BVES proposes to increase its annual administrative budget for CARE from \$3,500 to \$52,720. The current \$3,500 budget includes only costs for a minimal amount of mailing and/or print ad expenses. There is no budget for other program related administrative costs. Prior to this Application, CARE related administrative efforts were absorbed in customer service O&M costs. On June 27, 2008, BVES filed a General Rate Case (GRC) application. In preparation for that application BVES analyzed its office and customer service staffing needs to support its daily operations, including expanded public purpose programs (PPPs). These PPPs include two energy efficiency programs (proposed in the GRC application), the CARE program, and the LIEE program. It was determined that one full-time equivalent (FTE) would be required to support these four PPPs. In this Application BVES requests 25% of a FTE to administer its CARE program and 25% of an FTE to administer its LIEE program, discussed below. Once all of the PPPs are fully operational the use of outside services would be reduced and these types of services will be mainly used for specialized areas (e.g., mailings and marketing).

This expanded administrative capability will enable BVES to provide better outreach and to properly charge CARE processing, verification, and certification costs to the CARE program consistent with the other California IOUs.

As noted above, the approved administrative budget for BVES' CARE program was \$3,500 for 2007 and 2008. Since BVES did not book expenses or time for CARE processing, verification, and certification, there is no per unit cost data available for these activities. Beginning in 2009, all CARE-related costs will be charged to the CARE program and balancing account. In 2006 BVES incurred direct charges to its CARE balancing account of \$3,125 for outside labor for regulatory compliance and program management. In addition there were costs of \$800 for printing bill inserts. Similarly for 2007, there were direct charges of \$1,625 for outside labor and \$989 for printing bill inserts.

The 2009-2011 annual CARE budget is listed below in Table 2:

**Table 2**

Bear Valley Electric Service 2009 - 2011 CARE Program Annual Budget				
Description		Total Units	Average Cost per Unit	Total Cost
Capitation Fees		100	\$ 15.00	\$1,500
Direct mail and doorhangers		8,700	\$ 1.35	\$11,745
Print Media		4	\$ 500.00	\$2,000
Program Materials (forms and customer material)		2000	\$ 1.00	\$2,000
Reporting and regulatory (outside services / hourly)		20	\$ 125.00	\$2,500
Program management (outside services / hourly)		225	\$ 125.00	\$28,125
Travel (assumes 1 SF and 2 LIOB meetings)				\$1,350
Program database and information systems				\$3,500
				\$52,720

### **C. Program Administration**

The current BVES CARE program is administered in-house with existing customer service representatives. While one representative has taken a lead role, there have been no dedicated employees assigned to CARE. In 2009 BVES proposes to significantly increase its CARE program efforts and assign 25% of a dedicated FTE to CARE.

#### **1. Processing/Certification/Verification**

Over the past program period BVES has performed CARE application and processing using existing customer service representatives. Every other year one-half of the CARE customers are re-certified and/or re-verified. As discussed in Section B above, no direct costs have been charged to the CARE program account relating to processing, verification, and certification. CARE customers are tracked in an Excel spreadsheet in addition to the BVES customer master file. This file is also used for LIEE program outreach.

## **2. General Administration**

BVES has experienced a decline in CARE enrollment over the past few years. BVES does not attribute this to any one variable. The main driver seems to be re-certification. When re-certification/re-verification letters are mailed out, many customers do not reply. BVES plans to increase its outreach efforts in 2009 by being significantly more proactive in the community. BVES plans to work more closely with the San Bernardino Community Action Program, the LIEE program contractor, to refer more customers to the CARE program. BVES plans to do more follow-up with customers who do not reply to re-certification/re-verification letters. In addition, BVES plans to work more closely with Southwest Gas to identify customers who are enrolled in CARE in one but not both utility programs. Since the Southwest Gas CARE program eligibility changed from 175% of the FPL to 200% of the FPL, a number of customers are eligible for CARE under the Southwest Gas program but not under the BVES program. BVES plans to create a database or increase our data systems capabilities to better track our CARE customers and coordinate with Southwest Gas.

### **D. Outreach**

Currently, BVES' outreach includes an annual CARE bill insert, taking applications at periodic Low-Income Home Energy Assistance Program events, and one print ad in the local newspaper. In 2009 – 2011 BVES proposes to significantly increase its efforts to align its CARE penetration rates with the other California IOUs. In the above budget, BVES included costs for increased direct mail and print media and 25% of an FTE dedicated to the CARE program. The outreach portion of the staff member's CARE program activities will include closer coordination with Southwest Gas, the San Bernardino Community Action Program, and local community organizations. In 2006 and 2007 outreach costs were limited to the approximately \$1,000 it costs to print bill inserts. BVES did other outreach that did not get charged to the balancing account. As examples, a customer service representative generally attends HEAP events and BVES has run public service announcements in the local newspaper that provide information about the CARE program. Table 2 above provides a detailed CARE budget that includes estimated outreach costs and Table B1 in Appendix B includes a historical summary and proposed 2009-2011 budget.

### **III. Low Income Energy Efficiency for 2009-2011**

#### **A. Background**

BVES' LIEE program began in 2002 using funds provided by SBX1 5 and administered by the CPUC. Those funds were withdrawn in early 2004. In May 2006, the CPUC approved BVES' August 2004 request to establish a one-way balancing account for LIEE. In 2006 LIEE program was not fully operational due to concerns over the approval of the advice letter and issues getting an implementation contractor in place. The CPUC approved 2007 and 2008 annual budget for BVES' LIEE program is \$110,000,<sup>1</sup> and the program is estimated to serve 105 customers. However, funding for the program is not in rates or subject to surcharges. BVES has accumulated approximately \$285,000 in its LIEE balancing account. Appendix C provides a summary of annual expenditures and installations.

The program is currently administered by BVES and implemented by the San Bernardino Community Action Partnership (SBCAP) and offers the following measures:

- On-site assessment
- Energy education
- Refrigerator replacement (for units pre-1992)
- Compact fluorescent interior fixtures
- Compact fluorescent exterior lights
- Low-flow shower heads/faucet aerators
- Electric water heater
- Other weatherization measures, when applicable (e.g., insulation, weatherstripping, etc.)

Customers must meet income qualifications to be eligible for this program, currently set at 175% of Federal Poverty Levels (FPL), and 200% FPL for disabled or senior customers. In this Application BVES proposes to align the program's income eligibility levels consistent with

---

<sup>1</sup> D.06-12-036.

the major investor owned utilities and Southwest Gas, which is based on 200% FPL for all customers.

BVES works with Southwest Gas Company to coordinate installations of both electric and gas measures for their overlapping customers. Both utilities utilize the services of the SBCAP to implement their respective LIEE programs. In addition, the SBCAP leverages non-ratepayer monies to provide other measures and services to BVES customers. The BVES 2009-2011 LIEE proposed program is consistent with direction provided in Decision 07-12-051 for the Small and Multi-Jurisdictional Utilities (SMJUs). In that decision the Commission adopts a goal to offer LIEE services to all eligible customers by 2020 as identified in the statewide Energy Efficiency Strategic Plan. The Decision sets specific direction for the large California investor owned utilities and notes that the smaller utilities are not required to include all of the specific elements of the Commission's direction but should be consistent as possible. In this Application BVES proposes an expanded program consistent with the Commission's direction.

Because of the limited opportunities for electric savings, BVES does not expect significant changes to its current program and delivery mechanism. Based on the outcome of the Commission's low-income rulemaking, BVES will explore ways of adding additional effective LIEE measures. In such event, BVES will review any proposed new measures with Commission staff. Based on a scaled-up program similar to the current LIEE program, BVES has developed an annual LIEE budget for each of the years 2009-2011 of \$188,125. This budget includes 25% of an FTE dedicated to the LIEE program as discussed earlier.

BVES also proposes to bring its LIEE program in line with the programs of other utilities and revise the income requirements to 200% of FPL for all customers.

## **B. Program Goals and Budgets for Program Years 2009, 2010, and 2011**

### **1. Goals**

BVES estimates that by 2008 there will be approximately 8152 permanent customers and approximately 540 mobile home customers that are sub-metered of which about 420 are permanent customers. Assuming 30% are eligible for BVES' LIEE program<sup>2</sup> BVES estimates

---

<sup>2</sup> BVES assumes a 30% eligibility rate which is based on Census 2000 for the BVES zip codes.

approximately 2,700 customers would be eligible assuming the Commission adopts BVES' request to change the eligibility levels to 200% of the FPL. BVES estimates that it can serve approximately 165 customers per year within a budget of \$188,125 per year. This increase in the program participation goal is consistent with the Commission's Energy Efficiency Strategic Plan as described in D. 07-12-051.

Table 3 below provides a summary of the energy savings for 2007 and forecasted energy savings for 2009-2011.

**Table 3**

Year	Annual kWh Savings	Lifecycle kWh Savings
2007	32,920	460,267
2008	85,468	1,298,801
2009	132,679	2,016,233
2010	132,679	2,016,233
2011	132,679	2,016,233

## **2. Budget**

Following is a detailed proposed annual LIEE budget for 2009-2011:

**Table 4**

Bear Valley Electric Service 2009 - 2011		
Annual LIEE Program Budgets		
	Program Costs	
	Assessment and Income verification	\$7,612
	Energy Education	\$2,690
	Lighting	\$33,684
	Weatherization	\$1,277
	Refrigerators	\$91,887
	Subtotal Program Costs (contractor)	\$137,150
	Administrative Costs	
	Outreach	\$9,000
	Program management	\$28,125
	Inspections	\$4,500
	Reporting/Compliance	\$2,500
	Tracking System and Information systems	\$5,000
	Travel	\$1,850
	Subtotal Administrative Costs	\$50,975
	Total	\$188,125

The budget above supports an increased program effort consistent with direction in D.07-12-051 as well as recommendations from the Commission's Audit Report on BVES' LIEE 2005 and 2006 program (LIEE Audit). In preparation for this Application, BVES analyzed its office and customer service staffing needs to support its daily operations, including expanded PPPs. These PPPs include two energy efficiency programs (proposed in the GRC application), the CARE program, and the LIEE program. Based on the GRC analysis and recommendations in the CPUC's LIEE Audit<sup>3</sup>, it was determined that one full-time equivalent (FTE) would be required to support these four PPPs. In this Application BVES requests 25% of a FTE to administer its LIEE program and 25% of an FTE to administer its CARE program, discussed above. Since BVES is not expected to get approval of its GRC until sometime in 2009, BVES anticipates using outside contractors and/or consultants to fulfill some or all of the program's

---

<sup>3</sup> While the LIEE Audit focused on LIEE, BVES considered its staffing recommendation useful for other programs.

administrative tasks. Once all of the PPPs are fully operational the use of outside services would be reduced and these types of services will be mainly used for technical areas (e.g., inspections).

As discussed above, BVES does not currently collect any revenue in rates for LIEE so there are no unspent funds. Table C3 in Appendix C summarizes budgets and spending for 2007 and budgets estimated spending for 2008. Since BVES does not collect any revenue in rates there are no carry-over funds.

### **C. Program Design**

BVES does not propose any major changes to its LIEE program design, other than modifying the income requirements from 175% to 200% FPL, consistent with other IOUs. BVES plans to continue implementation of the program through the community-based organizations (CBOs) currently participating in the program and will add others as needed and as available. Current LIEE measures will continue, and additional measures that may be found to provide savings opportunities will be discussed with Commission staff before being added to the program. Coordination with Southwest Gas and other programs will continue and be expanded where possible.

### **D. Outreach**

In order to solicit potential program participants, BVES mails a program offer to its CARE customers that describes the LIEE program benefits and eligibility requirements. If a customer desires to learn more about the program or to become a program participant a local representative can be contacted during normal business hours or the customer can leave a voice message 24 hours a day. The customer service representative will check their CARE status and check the LIEE program database to see if the customer's site has previously been treated. Once the customer's information has been checked, the customer will be referred to the SBCAP to schedule a site survey and assessment. In addition to direct mail, outreach workers have gone door-to-door to notify customers about the program. This practice was first implemented in 2007 for sub-metered customers and continues into 2008.

As discussed above, both Southwest Gas and BVES utilize the services of the SBCAP to implement their respective LIEE programs. In addition to synergies from working together, the

SBCAP leverages non-ratepayer monies to provide other measures and services to BVES customers. In 2007 and 2008 the SBCAP has found the differences in eligibility levels between the Southwest Gas and BVES programs to be a disadvantage as compared to other service areas where the program eligibility criteria are consistent. Based on feedback from the SBCAP's field operations, making this change is very important and it will greatly increase the success of the program.

In general BVES does not directly track outreach costs. These costs are included in program management and program implementation costs. It is estimated that outreach costs were approximately \$3,000 in 2007 and are expected to be approximately \$5,000 in 2008. In 2009 – 2011 BVES has proposed an annual outreach budget of \$9,000. This increase is needed in order to achieve a 55% higher program participation goal.

#### **IV. Revenue Requirement and Rate Impacts**

##### **A. Subsidy and Benefit Costs**

BVES does not collect public goods funds or any other funds for its LIEE efforts. A balancing account was authorized by the CPUC in 2006 to track LIEE expenditures for future recovery (Advise Letter 201E). In the next 60-90 days, BVES will file an advice letter requesting the authority to establish a single Public Purpose Programs surcharge. This will merge the current CARE and RD&D surcharges and add a surcharge for LIEE. BVES proposes to recover in its proposed surcharge 1) the accumulated balance in its LIEE balancing account of \$285,300, and 2) funds to cover its proposed annual LIEE program budget of \$188,125. An LIEE balance recovery rate is proposed to be included in the overall PPP rate component that would recover the balance over a three-year period plus a LIEE program rate component to recover the proposed \$188,125 budget. It is expected that the LIEE component of the PPP charge will increase from zero to \$0.00196/kWh.

For CARE, BVES currently has an under collection of \$318,800 in its CARE balancing account. As discussed above, the current CARE rate will be converted to part of the PPP surcharge which will cover both three-year amortization of the under collection and the proposed annual budget of \$52,100 plus an increase in the surcharge to increase the CARE revenues to

match CARE discounts. It is expected that the CARE surcharge would increase from its current level of \$0.00038/kWh to \$0.00158/kWh.

As shown in Table B1 in Appendix B, the CARE program is expected to provide rate subsidy benefits of \$163,900, \$170,600, \$232,100 in 2009 – 2011, respectively.

The LIEE provides benefits to both participants and non-participants. Participants receive energy efficiency measures and energy education which will reduce the participant's energy bill. BVES estimates that the average participant will save approximately 800 kWh per year and approximately 12,000 kWh over the life of the measures.<sup>4</sup> Non-participants benefit from reduced load on BVES' electrical system, especially during peak periods.

## **B. Balancing Accounts**

The balancing accounts will continue under the current regime specified in the Preliminary Statement and that rather than separate rates charged to customers the CARE and LIEE changes will become part of a PPP charge to be established by BVES in a filing in the next 60-90 days. The revenue recovered through the PPP Surcharge would be allocated to the balancing accounts using percentage factors set in the new Preliminary Statements that will be part of the PPP filing.

## **V. Request to Continue Funding and Allow for Fund Shifting**

BVES requests Commission authorization to continue LIEE and CARE funding for 2009 should a decision in this Application not be issued by year-end 2008. This will allow BVES to continue without interruption LIEE and CARE services for its low-income customers. Funds expended and customers served in 2009 will be counted toward authorized budgets and goals for 2009.

BVES also requests authorization for flexibility in managing funds between program categories during 2009-2011 and to shift funds between these categories. This will allow BVES to respond to changing market conditions and actual activities encountered in the programs.

---

<sup>4</sup> These savings estimates are based on a simple average of the kWh savings in Table 3 divided by the projected

## **VI. Conclusion**

GSWC's proposed plans and budgets for BVES' LIEE and CARE programs for 2009-2011 are consistent with direction provided in Decision 07-12-051 for the SMJUs and will further the goals promoted by the Commission and will benefit qualified ratepayers. GSWC requests the Commission authorize the CARE and LIEE program plans and budgets as proposed in this Application.

## **VII. Expedited Treatment of this Application**

BVES requests that the Commission, if possible, provide expedited treatment of BVES' Application by no later than the schedule proposed in Section VIII below. Expedited consideration, particularly of BVES' proposal to increase its CARE and LIEE program eligibility levels from 175% of the FPL to 200% of the FPL consistent with the larger IOUs, Southwest Gas and other SMJUs, is important because BVES has had issues implementing the LIEE program in 2007 and 2008 due to the inconsistency of the Southwest Gas and the BVES programs. Both BVES and Southwest Gas use the same implementation contractor but they cannot market the program in the same manner to the same customer. Additionally, some customers have expressed frustration noting that they are on CARE with Southwest but they are not eligible for the BVES program. BVES believes that this issue can be dealt with in an expeditious manner in this proceeding. If the Commission does not agree with BVES on this matter of expedited treatment, BVES will implement, as directed, in the decision to this Application in 2009.

## **VIII. Formal Matters and Procedural Requirements**

This Application is brought pursuant to Sections 381, 451, 454, 491 and 701, of the Public Utilities Code and in accordance with Rules 2.1, 2.2 and 3.2, and the May 2, 2008 Ruling.

The applicant's legal name is Golden State Water Company (GSWC), which makes this Application on behalf of its Bear Valley Electric Service (BVES), which is a regulated division of GSWC. GSWC is a regulated subsidiary of American States Water Company. GSWC's

---

2009 program participation. This is approximately equal to the savings from the installation of 5 CFLs, and replacement of an old, inefficient refrigerator.

mailing address and principal place of business is 630 East Foothill Boulevard, San Dimas, California, 91773. GSWC's main telephone number is (909) 394-3600. Correspondence and communications regarding this Application should be addressed to:

Keith Switzer  
Vice President, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Boulevard  
San Dimas, California 91773  
(909) 394-3600 Ext. 759  
(909) 394-7427 (fax)  
[KSwitzer@gswater.com](mailto:KSwitzer@gswater.com)

with a copy to:  
Fred Yanney  
Allyson S. Taketa  
Fulbright & Jaworski L.L.P.  
555 South Flower Street  
41<sup>st</sup> Floor  
Los Angeles, California 90071  
(213) 892-9200  
(213) 892-9494  
[fyannney@fulbright.com](mailto:fyannney@fulbright.com)  
[ataketa@fulbright.com](mailto:ataketa@fulbright.com)

GSWC is a corporation duly organized and existing under and by virtue of the laws of the State of California and represents the consolidation, effective on December 31, 1929, upon the order of the Commission, of some twenty corporations which were formerly operated under the jurisdiction of the Commission as public utilities, together with subsequent acquisitions and additions. The Commission authorized the implementation of a holding company structure and the formation of American States Water Company as the parent company of Southern California Water Company (GSWC's predecessor). GSWC is a public utility, and its principal business is the production and distribution of water for domestic, industrial, municipal and other purposes. GSWC renders water service in various areas in the counties of Contra Costa, Imperial, Lake, Los Angeles, Orange, Sacramento, San Bernardino, San Luis Obispo, Santa Barbara and Ventura. GSWC also is a public utility rendering electric service through its BVES division in the vicinity of Big Bear Lake in San Bernardino County. BVES also is licensed by the City of Big Bear Lake.

A copy of GSWC's Restated Articles of Incorporation as amended on September 16, 2005 were previously filed as an exhibit to GSWC's Application No. A.06-02-03.

GSWC's latest available Balance Sheet and Income Statement are attached hereto in Appendix A. GSWC's current rates and charges for electric service are contained in its respective tariffs and schedules on file with the Commission.

The increase in revenue requirement<sup>5</sup> sought by this Application only reflects and passes through to customers costs to BVES for the services or commodities furnished by it in connection with its proposed 2009-2011 Low-Income Program budget years' expenses.

Within 10 days of the filing of this Application, GSWC will cause to be published a notice of the general terms of the proposed increase in a newspaper of general circulation in the area served. Proof of such publication will be filed with the Commission within 10 days of publication. Within 10 days of the filing of this Application, GSWC will mail or email a copy of the Application to the officers of political subdivisions and interested parties listed in Appendix D attached hereto. Within 75 days of the filing of this Application, GSWC will provide each customer of record, the information required by Rule 3.2(d) of the Commission's Rules of Practice and Procedure. Proof of compliance will be filed with the Commission within 10 days after such information has been provided.

Consistent with Rules 2.1(c) and 7.1 of the Commission's Rules of Practice and Procedure, GSWC proposes to categorize this Application as a ratesetting proceeding (as defined in Rule 1.3(e)). The issues in this Application include: a) whether the Commission should issue an order approving the requested plans and budgets for BVES' LIEE and CARE programs for 2009-2011 as described in this Application, including amortization of its CARE and LIEE balancing accounts over three years; and b) whether the Commission should grant interim authorization to continue BVES' CARE and LIEE programs into 2009 should there be a delay in issuing a decision on GSWC's Application.

---

<sup>5</sup> As noted previously, this filing does not change any rate. With a Commission decision authorizing the change in revenue requirement requested in this filing, BVES will file for the appropriate change in rates in the PPP filing to be made within the next three months.

BVES has no information at this time from which it can predict whether this Application will be protested, but it does *not* believe hearings will be necessary. If this matter is timely protested, BVES respectfully requests that the matter be set for a Prehearing Conference, at which time evidentiary hearings may be scheduled.

BVES respectfully requests that the Commission issue a decision as soon as practicable, but no later than the schedule set forth below to ensure 2009 budgets are approved prior to January 1, 2009:

Application filed	July 1, 2008
Protests/Responses Due	August 1, 2008
Prehearing Conf/Scoping Memo	If necessary, August 2008 or TBD
Energy Division Workshop	If necessary, August 2008 or TBD
Workshop Report	If necessary, September 2008 or TBD
ALJ Proposed Decision	September 2008 or TBD
Comments on Proposed Decision	September/October 2008 or TBD
Replies to Comments on Proposed Decision	October 2008 or TBD
Commission Approval of Final Decision	October 2008 or TBD
Public Purpose Program Surcharges for Jan. 1, 2009 effective	October 31, 2008

#### **IX. Prayer For Relief**

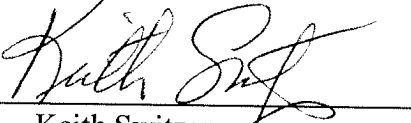
WHEREFORE, Golden State Water Company for its Bear Valley Electric Services Division prays that this Commission issue an Order:

1. Approving GSWC's LIEE and CARE program plans and budgets for 2009-2011;
2. Granting authorization to continue LIEE and CARE programs and funding therefor for 2009 should a decision in this Application not be issued by year-end 2008;

3. Authorizing amortization of its CARE and LIEE balancing accounts over three years;
4. Granting continued authorization for flexibility in managing funds between and among CARE and LIEE program categories during 2009-2011 and to shift funds between these categories, when necessary; and
5. Granting such further, additional or other relief as the Commission may deem to be necessary or proper.

Dated at San Dimas, California: July 1, 2008

Respectfully submitted,

BY: 

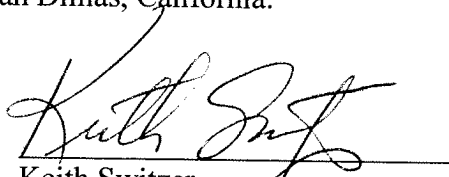
Keith Switzer  
Vice President of Regulatory Affairs  
Golden State Water Company  
630 East Foothill Boulevard  
San Dimas, California 91773  
(909) 394-3600 Extension 759  
[KSwitzer@gswater.com](mailto:KSwitzer@gswater.com)

### **VERIFICATION**

I am Vice President of Regulatory Affairs for, and an officer of, Golden State Water Company, and am authorized to make this verification on its behalf with respect to the within Application. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on this 1st day of July, 2008, at San Dimas, California.

  
\_\_\_\_\_  
Keith Switzer  
Vice President, Regulatory Affairs  
Golden State Water Company

## **APPENDIX A**

### **Balance Sheet and Income Statement**

# GOLDEN STATE WATER COMPANY

## BALANCE SHEET

	April 30 2008	December 31 2007
	(in thousands)	
<b>Assets</b>		
Utility Plant, at cost		
Water	\$ 932,428	\$ 922,459
Electric	65,305	65,078
Less - Accumulated depreciation	997,733	987,537
	(308,985)	(298,856)
Construction work in progress	688,748	688,681
Net utility plant	55,668	43,552
	744,416	732,233
<b>Other Property and Investments</b>		
State Water Project	5,749	5,818
Other physical property, net	698	698
Other Investments	1,183	1,097
Funds held in trust	226	225
Total other property and investments	7,855	7,838
<b>Current Assets</b>		
Cash and cash equivalents	2,720	1,389
Accounts receivable - customers (less allowance for doubtful accounts of \$529 in 2008 and \$519 in 2007)	12,472	15,741
Other accounts receivable - customers (less allowance for doubtful accounts of \$481 in 2008 and \$442 in 2007)	2,335	3,195
Intercompany receivable from ASUS	467	563
Income taxes receivable from CCW	165	-
Unbilled revenue	-	-
Materials and supplies, at average cost	18,198	15,701
Regulatory assets - current	1,613	1,562
Prepayments and other current assets	4,121	5,116
Deferred income taxes - current	3,955	2,595
Total current assets	2,731	3,845
	48,777	49,707
<b>Regulatory and Other Assets</b>		
Unamortized debt expense and redemption premium	5,227	5,226
Regulatory assets	83,458	82,539
Other accounts receivable	9,882	9,723
Other	2,861	2,707
Total deferred charges	101,428	100,195
<b>Total Assets</b>	\$ 902,476	\$ 889,973
	(in thousands)	
<b>Capitalization and Liabilities</b>		
<b>Capitalization</b>		
Common shareholder's equity	\$ 286,635	\$ 278,441
Long-term debt	260,809	260,941
Total capitalization	547,444	539,382
<b>Current Liabilities</b>		
Long-term debt - current	301	309
Accounts payable	23,512	24,402
Intercompany payable to AWR	26,293	23,603
Intercompany payable to CCWC	-	161
Income taxes payable	3,426	2,469
Accrued employee expenses	5,536	5,677
Accrued interest	6,564	2,424
Deferred income taxes - current	-	-
Regulatory liabilities - current	-	173
Other	10,457	15,013
Total current liabilities	76,089	74,231
<b>Other Credits</b>		
Advances for construction	79,917	78,917
Contributions in aid of construction	87,926	87,323
Deferred income taxes	78,163	78,805
Unamortized investment tax credits	2,306	2,336
Accrued pension and other postretirement benefits	22,561	20,851
Regulatory liabilities	-	-
Other	8,070	8,128
Total other credits	278,943	276,360
<b>Total Capitalization and Liabilities</b>	\$ 902,476	\$ 889,973

**GOLDEN STATE WATER COMPANY**  
**STATEMENT OF INCOME**  
**MONTH, YEAR TO DATE AND TWELVE MONTHS ENDED**  
**April 30, 2008 AND 2007**

	THIS MONTH			Percent Change	YEAR TO DATE			Percent Change	TWELVE MONTHS ENDED			Percent Change
	April, 2007	April, 2007			April, 2007	April, 2007			April, 2007	April, 2007		
<b>Operating Revenues</b>												
Water	\$ 15,983,958	\$ 18,102,894	\$ 881,064	4.87%	\$ 68,953,335	\$ 66,227,386	\$ 2,725,949	4.12%	\$ 230,731,316	\$ 216,459,175	\$ 14,272,141	6.59%
Electric	2,062,961	1,972,167	90,794	4.60%	10,865,485	10,840,768	24,717	0.23%	28,598,757	29,448,810	(850,053)	-2.89%
Other												
<b>Total operating revenues</b>	<b>21,046,919</b>	<b>20,075,061</b>	<b>971,858</b>	<b>4.84%</b>	<b>79,818,820</b>	<b>77,068,154</b>	<b>2,750,666</b>	<b>3.67%</b>	<b>259,330,073</b>	<b>245,907,985</b>	<b>13,422,088</b>	<b>5.45%</b>
<b>Supply Costs</b>												
Water Purchased	3,732,045	3,574,434	157,611	4.41%	11,519,272	12,283,021	(763,749)	-6.22%	43,818,995	45,148,487	(1,329,492)	-2.94%
Supply cost balancing accounts	(201,882)	(440,866)	238,984	-54.21%	(308,570)	(1,160,954)	852,384	(2,823,283)	(1,109,706)	(2,823,283)	1,713,577	-60.69%
Power for pumping	600,310	687,897	(87,587)	-12.73%	2,175,071	2,703,576	(528,505)	-19.55%	9,443,101	10,412,005	(968,904)	-9.31%
Power for resale	853,296	1,036,773	(183,477)	-17.70%	5,092,862	5,318,041	(225,179)	-4.24%	13,973,672	13,984,130	(10,458)	-0.07%
Pump taxes	907,799	872,115	35,684	11.78%	3,283,045	3,091,099	191,946	6.21%	10,135,663	9,408,347	727,316	7.73%
<b>Total supply costs</b>	<b>5,891,668</b>	<b>6,670,353</b>	<b>(778,685)</b>	<b>3.90%</b>	<b>21,761,480</b>	<b>22,234,783</b>	<b>(473,303)</b>	<b>-2.13%</b>	<b>76,261,725</b>	<b>76,129,686</b>	<b>132,039</b>	<b>0.17%</b>
<b>Revenues Less Supply Costs</b>	<b>15,155,251</b>	<b>14,404,708</b>	<b>750,543</b>	<b>5.21%</b>	<b>58,057,340</b>	<b>54,833,371</b>	<b>3,223,969</b>	<b>6.88%</b>	<b>183,068,348</b>	<b>169,778,299</b>	<b>13,290,049</b>	<b>7.83%</b>
<b>Other Operating Expenses</b>												
Other operation expenses	1,908,485	1,552,549	355,936	22.93%	7,866,345	7,117,991	748,354	12.12%	23,540,502	21,657,972	1,882,530	8.69%
Maintenance expenses	1,090,296	1,021,502	68,794	6.73%	4,363,992	3,733,056	628,936	16.84%	15,147,795	12,228,550	2,913,245	23.82%
Administrative and general expenses	4,182,560	3,139,652	1,042,908	33.22%	15,678,856	14,464,491	1,214,365	8.40%	44,863,064	42,918,380	1,944,684	4.53%
Depreciation and amortization	2,410,142	2,206,144	203,998	9.25%	9,628,588	8,824,575	805,013	9.12%	27,754,191	25,087,697	2,666,494	10.63%
Taxes not on income	756,630	894,313	(137,683)	-5.93%	3,437,642	3,602,613	(164,971)	4.58%	10,586,291	10,092,964	493,327	4.89%
<b>Total other operating expenses</b>	<b>10,348,113</b>	<b>8,774,160</b>	<b>1,573,953</b>	<b>18.61%</b>	<b>41,090,423</b>	<b>37,744,726</b>	<b>3,345,697</b>	<b>8.86%</b>	<b>121,885,843</b>	<b>111,985,563</b>	<b>9,900,280</b>	<b>8.84%</b>
<b>Operating Income</b>	<b>4,807,238</b>	<b>5,630,548</b>	<b>(823,310)</b>	<b>-16.37%</b>	<b>16,966,917</b>	<b>17,088,646</b>	<b>(121,729)</b>	<b>-0.71%</b>	<b>61,182,606</b>	<b>57,732,736</b>	<b>3,449,870</b>	<b>5.87%</b>
State income taxes	279,716	363,613	(84,097)	-23.12%	1,000,482	949,981	50,501	5.32%	3,917,587	3,570,596	346,991	9.72%
Federal income taxes	1,005,922	1,335,314	(329,392)	-24.67%	3,629,049	3,685,828	(56,779)	-1.54%	14,705,444	13,314,032	1,391,412	10.45%
<b>Total income taxes</b>	<b>1,285,638</b>	<b>1,698,927</b>	<b>(413,289)</b>	<b>-24.34%</b>	<b>4,629,531</b>	<b>4,635,809</b>	<b>(6,278)</b>	<b>-0.14%</b>	<b>18,623,031</b>	<b>16,884,628</b>	<b>1,738,403</b>	<b>10.30%</b>
<b>Income Before Interest Charges</b>	<b>3,521,600</b>	<b>3,931,621</b>	<b>(410,021)</b>	<b>-11.55%</b>	<b>12,337,386</b>	<b>12,452,836</b>	<b>(115,450)</b>	<b>-0.93%</b>	<b>42,559,574</b>	<b>40,908,108</b>	<b>1,651,466</b>	<b>4.04%</b>
Interest expenses (income)	1,588,023	1,555,394	32,629	2.10%	6,372,296	6,142,406	229,890	3.74%	18,509,505	17,286,885	1,222,620	7.07%
<b>Non-regulatory income (loss):</b>												
Unrealized gain (loss) on purchased power contracts	498,843	838,460	(339,617)	-40.50%	3,342,170	3,546,828	(206,658)	-5.82%	1,893,246	(2,977,484)	4,870,730	-163.59%
Other:	(73,346)	(95,537)	22,191	23.28%	(272,209)	(569,347)	(297,138)	-52.19%	1,557,112	1,954,245	(397,133)	-20.32%
Income taxes on non-regulatory items	(246,803)	(289,660)	42,857	-14.80%	(1,547,795)	(1,647,659)	99,863	6.00%	(1,351,023)	(408,212)	(1,759,235)	-430.96%
<b>Total non-regulatory income(loss)</b>	<b>178,694</b>	<b>453,263</b>	<b>(274,569)</b>	<b>-40.65%</b>	<b>2,066,563</b>	<b>2,770,519</b>	<b>(703,956)</b>	<b>-16.35%</b>	<b>2,089,335</b>	<b>(615,027)</b>	<b>2,714,362</b>	<b>-441.34%</b>
<b>Net income(loss)</b>	<b>\$ 2,112,271</b>	<b>\$ 2,879,290</b>	<b>\$ (767,019)</b>	<b>-26.64%</b>	<b>\$ 8,030,673</b>	<b>\$ 8,780,946</b>	<b>\$ (750,273)</b>	<b>-8.64%</b>	<b>\$ 26,149,304</b>	<b>\$ 23,006,196</b>	<b>\$ 3,143,108</b>	<b>13.66%</b>

## APPENDIX B

**2009 - 2011 CARE Proposed Program Budget**  
**Bear Valley Electric Service**

TABLE B1

CARE Budget Categories	2007 Recorded	2008 Authorized	2008 Estimated	2009 Proposed	2010 Proposed	2011 Proposed
Outreach	\$ 989	\$ 3,500	\$ 1,900	\$ 19,904	\$ 19,904	\$ 19,904
Proc./ Certification/ and Verification				\$ 26,966	\$ 26,966	\$ 26,966
General	\$ 1,625		\$ 1,600	\$ 5,850	\$ 5,850	\$ 5,850
Total Expenses	\$ 2,614	\$ 3,500	\$ 3,500	\$ 52,720	\$ 52,720	\$ 52,720
CARE Program Discount	\$ 84,953	\$ 184,000	\$ 151,200	\$ 163,900	\$ 170,600	\$ 232,100
Total Program Costs	\$ 87,567	\$ 187,500	\$ 154,700	\$ 216,620	\$ 223,320	\$ 284,820

**PY 2009 - 2011 CARE Estimated Participation  
Bear Valley Electric Service**

TABLE B2

	Total Enrolled 12-31-07	Total Enrolled Through April 2008	PY 2008 Estimated Eligible	Estimated Net PY 2008 Enrollments	Estimated Year End PY 2008 Participation (Col. B+E)	Estimated PY 2008 Goal Rate (Col. F/D)	Estimated PY 2009 Net Enrollments (2)	Estimated Year End PY 2009 Participation (Col. F+H)	Estimated PY 2009 Goal Rate (a) (Col. I/D)	Estimated PY 2010 Net Enrollments (2)	Estimated Year End PY 2010 Participation (Col. I+K)	Estimated PY 2010 Goal Rate (a) (Col. L/D)	Estimated PY 2011 Net Enrollments (2)	Estimated Year End PY 2011 Participation (Col. L+N)	Estimated PY 2011 Goal Rate (a) (Col. O/D)
(Source)	(1)	5/21/08 RD Report	(2)	(3)											
	1,172	1,200	2,132	178	1,310	61%	327	1,637	61%	548	2,185	81%	507	2,692	100%

2700 (4)

(a) Estimated PY2009, PY2010 and PY2011 Goal Rate will fluctuate based on updated CARE Eligibility information to be filed August 2008, August 2009 and August 2010.

(1) CARE Annual Reports, dated 5/1/07 - includes sub-metered mobile home customers

(2) Each utility's estimate based on eligibility rates filed

(3) Most recent estimates of net enrollments

(4) BVES' eligible number of customers will increase in 2009, assuming the Commission adopts the change in eligibility levels.  
The goal rates are overstated due to lack of accounting for customer gains

## APPENDIX C

### TABLE C 1

[illegible]

TABLE C 2

LIEE Program Budgets for Years 2007 and 2008									
NAME	Utility	2007 Adopted	2007 Utility Actual	2008 Adopted	2008 Estimated	2009 Proposed	2010 Proposed	2011 Proposed	
Outreach									
Inspections		3,000	3,000	3,000	5,000	9,000	9,000	9,000	
General		2,300	750	2,300	2,000	4,500	4,500	4,500	
Subtotal Admin		14,000	18,088	14,000	14,000	37,475	37,475	37,475	
Weatherization		19,300	21,838	19,300	21,000	50,975	50,975	50,975	
Measures		1,200	37	1,200	1,000	1,277	1,277	1,277	
Energy Education		86,000	36,050	86,000	83,000	125,571	125,571	125,571	
Subtotal Program		3,500	4,360	3,500	5,000	10,302	10,302	10,302	
Total Program		90,700	40,447	90,700	89,000	137,150	137,150	137,150	
		\$110,000	\$62,285	\$110,000	\$110,000	\$188,125	\$188,125	\$188,125	

Note 1: Outreach and inspection costs are estimated. General admin includes consulting expenses associated with the 2007 LIEE audit.

TABLE C 3

## Unspent LIEE Program Budgets for Years 2007 and 2008

	Utility	2007 Adopted	2007 Spent	2007 Unspent	2008 Adopted	2008 Utility Expected	Expected 2008 Unspent	2009 Utility Proposed	Increase (Decrease) over 2008 Expected	2010 Utility Proposed	Increase (Decrease) over 2009 Proposed	2011 Utility Proposed	Increase (Decrease) over 2010 Proposed
		\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ 5,000	\$ (2,000)	\$ 9,000	\$ 4,000	\$ 9,000	\$ -	\$ 9,000	\$ -
	Outreach Inspections	2,300	750	1,550	2,300	2,000	300	4,500	2,500	4,500	0	4,500	0
	General	14,000	18,088	-4,088	14,000	14,000	0	37,475	23,475	37,475	0	37,475	0
	Subtotal Admin	19,300	21,838	-2,538	19,300	21,000	-1,700	50,975	29,975	50,975	0	50,975	0
	Weatherization Measures	1,200	37	1,163	1,200	1,000	200	1,277	277	1,277	0	1,277	0
	Energy Education Subtotal Program	86,000	36,050	49,950	86,000	83,000	3,000	125,571	42,571	125,571	0	125,571	0
		3,500	4,360	-860	3,500	5,000	-1,500	10,302	5,302	10,302	0	10,302	0
	Total Program	\$110,000	\$62,285	\$47,715	\$110,000	\$110,000	\$0	\$188,125	\$78,125	\$188,125	0	\$188,125	0

Note: BVES does not currently collect any revenue in rates for its LIEE program - there are no unspent funds

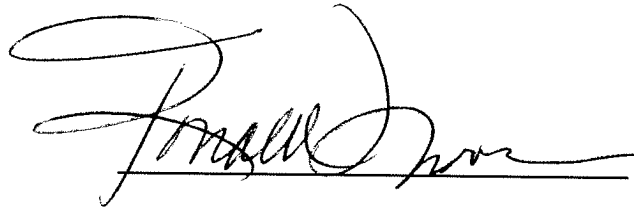
## **APPENDIX D**

### **SERVICE LIST**

## **CERTIFICATE OF SERVICE**

I certify that, pursuant to the Commission's Rules of Practice and Procedures, that I have by mail or e-mail this day served a true copy of the attached Application of Golden State Water Company for an Order Approving Its Low-Income Assistance Program Plans and Budgets for Program Years 2009-2011 for its Bear Valley Electric Service Division on all parties listed in the attached Service List for R.07-01-042.

Dated July 1st, 2008 at San Dimas, California

A handwritten signature in black ink, appearing to read 'Ronald Moore', is written over a horizontal line.

**Ronald Moore**

Proceeding: R0701042

Last changed: June 24, 2008, downloaded July 1, 2008

## Parties

---

BOBBI J. STERRETT  
SNR. SPECIALIST/STATE REGULATORY AFFAIRS  
SOUTHWEST GAS CORPORATION  
5241 SPRING MOUNTAIN ROAD  
LAS VEGAS, NV 89150-0002

KEITH LAYTON  
SOUTHWEST GAS CORPORATION  
PO BOX 98510  
LAS VEGAS, NV 89193-8510  
FOR: SOUTHWEST GAS CORPORATION

VALERIE J. ONTIVEROZ  
SPECIALIST/ STATE REGULATORY AFFAIRS  
SOUTHWEST GAS CORPORATION  
5241 SPRING MOUNTAIN ROAD  
LAS VEGAS, NV 89193-8510

ELENA MELLO  
SIERRA PACIFIC POWER COMPANY  
6100 NEIL ROAD  
RENO, NV 89520

MICHAEL R. THORP  
ATTORNEY  
SOCALGAS AND SDG&E  
555 WEST FIFTH STREET, STE 1400  
LOS ANGELES, CA 90013-1011

ALEX SOTOMAYOR  
MARAVILLE FOUNDATION  
5729 UNION PACIFIC AVENUE  
LOS ANGELES, CA 90022

ARLEEN NOVOTNEY  
SOUTHERN CALIFORNIA FORUM  
941 PALMS BLVD.  
VENICE, CA 90291  
FOR: SELF

RICHARD VILLASENOR  
TELACU  
12252 MC CANN DRIVE  
SANTA FE SPRINGS, CA 90670

MICHAEL MONTOYA  
SENIOR ATTORNEY  
SOUTHERN CALIFORNIA EDISON  
2244 WALNUT GROVE AVE.  
ROSEMEAD, CA 91770

STACIE SCHAFFER  
ATTORNEY AT LAW  
SOUTHERN CALIFORNIA EDISON COMPANY  
2244 WALNUT GROVE AVENUE, ROOM 390  
ROSEMEAD, CA 91770  
FOR: SOUTHERN CALIFORNIA EDISON COMPANY

KEITH SWITZER  
BEAR VALLEY ELECTRIC SERVICE  
630 EAST FOOTHILL BLVD.  
SAN DIMAS, CA 91773  
FOR: BEAR VALLEY ELECTRIC SERVICE

RONALD MOORE  
GOLDEN STATE WATER/BEAR VALLEY ELECTRIC  
630 EAST FOOTHILL BOULEVARD  
SAN DIMAS, CA 91773

DON WOOD SR.  
PACIFIC ENERGY POLICY CENTER  
4539 LEE AVENUE  
LA MESA, CA 91941

BRUCE PATTON  
RANCHO VALLEY BUILDERS, INC.  
647 AERO WAY  
ESCONDIDO, CA 92029  
FOR: THE SAN DIEGO COMMUNITY ENERGY  
ADVISORY COMMITTEE (SDCEAC)

GEORGETTA J. BAKER  
ATTORNEY AT LAW  
SAN DIEGO GAS & ELECTRIC/SOCAL GAS  
101 ASH STREET, HQ 13  
SAN DIEGO, CA 92101  
FOR: SDG&E/SOCALGAS

KIM F. HASSAN  
ATTORNEY AT LAW  
SAN DIEGO GAS & ELECTRIC COMPANY  
101 ASH STREET, HQ-12  
SAN DIEGO, CA 92101  
FOR: SOUTHERN CALIFORNIA GAS COMPANY &  
SAN DIEGO GAS ELECTRIC COMPANY

JOY C. YAMAGATA  
REGULATORY MANAGER  
SAN DIEGO GAS & ELECTRIC COMPANY  
8330 CENTURY PARK COURT, CP 32 D  
SAN DIEGO, CA 92123  
FOR: SAN DIEGO GAS & ELECTRIC  
COMPANY/SOUTHERN CALIFORNIA GAS COMPANY

TIMOTHY J. LAWLER  
SUNDOWNER INSULATION CO., INC.  
1495 ROAD AVENUE  
CLOVIS, CA 93612  
FOR: SUNDOWNER INSULATION CO.

ART BRICE  
RICHARD HEATH AND ASSOCIATES, INC.  
590 W. LOCUST AVENUE, SUITE 103  
FRESNO, CA 93650  
FOR: RICHARD HEATH AND ASSOCIATES, INC.

PAUL KERKORIAN  
UTILITY COST MANAGEMENT, LLC  
6475 N PALM AVE., STE. 105  
FRESNO, CA 93704  
FOR: NONPROFIT HOUSING ASSOCIATIO OF  
NORTHRN CALIFORNIA

JERRY H. HANN  
PERKINS, MANN & EVERETT, A.P.C.  
2222 W. SHAW AVENUE, SUITE 202  
FRESNO, CA 93711  
FOR: RICHARD HEATH & ASSOCIATES, INC.

JERRY H. MANN  
ATTORNEY AT LAW  
PERKINS, MANN & EVERETT  
2222 W. SHAW AVE., SUITE 202  
FRESNO, CA 93711  
FOR: RICHARD HEATH & ASSOCIATES

GREGORY REDICAN  
DEPUTY DIRECTOR  
COMMUNITY ACTION AGENCY OF SAN MATEO  
930 BRITTAN AVENUE  
SAN CARLOS, CA 94070

WILLIAM F. PARKER  
COMMUNITY ACTION AGENCY OF SAN MATEO  
930 BRITTAN AVENUE  
SAN CARLOS, CA 94070  
FOR: SELF

HAYLEY GOODSON  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVENUE, SUITE 350  
SAN FRANCISCO, CA 94102  
FOR: TURN

RASHID A. RASHID  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DANIEL COOLEY  
ATTORNEY AT LAW  
PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET, MAIL CODE B30A  
SAN FRANCISCO, CA 94105  
FOR: PACIFIC GAS AND ELECTRIC COMPANY

LUKE TOUGAS  
PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET, B9A  
SAN FRANCISCO, CA 94105

EDWARD G. POOLE  
ATTORNEY AT LAW  
ANDERSON & POOLE  
601 CALIFORNIA STREET, SUITE 1300  
SAN FRANCISCO, CA 94108-2818  
FOR: WESTERN MANUFACTURED HOUSING  
COMMUNITIES ASSOCIATION

ENRIQUE GALLARDO  
LATINO ISSUES FORUM  
160 PINE STREET, SUITE 700  
SAN FRANCISCO, CA 94111

IRENE K. MOOSEN  
ATTORNEY AT LAW  
WESTERN MANUFACTURED HOUSING COMM. SVCS.  
53 SANTA YNEZ AVENUE  
SAN FRANCISCO, CA 94112

CHONDA J. NWAMU  
PACIFIC GAS AND ELECTRIC COMPANY  
POST OFFICE BOX 7442  
SAN FRANCISCO, CA 94120

PETER OUBORG  
PACIFIC GAS AND ELECTRIC COMPANY  
PO BOX 7442, B30A  
SAN FRANCISCO, CA 94120-7442

JOSEPHINE WU  
PACIFIC GAS AND ELECTRIC COMPANY  
PO BOX 770000, MAIL CODE B9A  
SAN FRANCISCO, CA 94177

JOHN DUTCHER  
VICE PRESIDENT - REGULATORY AFFAIRS  
MOUNTAIN UTILITIES  
3210 CORTE VALENCIA  
FAIRFIELD, CA 94534-7875

THALIA N.C. GONZALEZ  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLR.  
BERKELEY, CA 94704  
FOR: THE GREENLINING INSTITUTE

MARY - LEE KIMBER  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, 3RD FLOOR  
BERKELEY, CA 94704-1204  
FOR: DISABILITY RIGHTS ADVOCATES

MELISSA W. KASNITZ  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, THIRD FLOOR  
BERKELEY, CA 94704-1204  
FOR: DISABILITY RIGHTS ADVOCATES

SUSAN E. BROWN  
A WORLD INSTITUTE FOR SUSTAINABLE HUMANI  
PO BOX 428  
MILL VALLEY, CA 94942  
FOR: A WORLD INSTITUTE FOR SUSTAINABLE  
HUMANITY

MICHAEL LAMOND  
ALPINE NATURAL GAS OPERATING COMPANY  
PO BOX 550  
15 ST. ANDREWS ROAD, SUITE 7  
VALLEY SPRINGS, CA 95252

BILL JULIAN  
43556 ALMOND LANE  
DAVIS, CA 95618

CAROLYN COX  
GENERAL MANAGER  
5213 ROSEANA COURT  
FAIR OAKS, CA 95628

GREGGORY L. WHEATLAND  
ELLISON SCHNEIDER & HARRIS L.L.P.  
2015 H STREET  
SACRAMENTO, CA 95811-3109  
FOR: SIERRA PACIFIC POWER COMPANY

JAMES HODGES  
ACCES  
1069 45TH STREET  
SACRAMENTO, CA 95819  
FOR: ACCES

RAYMOND J. CZAHAH, C.P.A.  
CHIEF FINANCIAL OFFICER  
WEST COAST GAS COMPANY  
9203 BEATTY DRIVE  
SACRAMENTO, CA 95826

LOUISE A. PEREZ  
COMMUNITY RESOURCE PROJECT, INC.  
250 HARRIS AVENUE, SUITE 6  
SACRAMENTO, CA 95838  
FOR: SELF

CRISTAL BEDORTHA  
RESIDENTIAL WALL INSULATION  
3714 NELSON AVE.  
OROVILLE, CA 95965  
FOR: RESIDENTIAL WALL INSULATION

MICHELLE MISHOE  
PACIFICORP  
825 NE MULTNOMAH STREET  
PORTLAND, OR 97232  
FOR: PACIFICORP

RYAN FLYNN  
PACIFICORP  
825 NE MULTNOMAH STREET, 18TH FLOOR  
PORTLAND, OR 97232

## Information Only

---

RICHARD ESTEVES  
SESCO, INC.  
77 YACHT CLUB DRIVE, SUITE 1000  
LAKE HOPATCONG, NJ 07849-1313

RICK C. NOGER  
PRAXAIR PLAINFIELD, INC.  
2711 CENTERVILLE ROAD, SUITE 400  
WILMINGTON, DE 19808

JIM MEYERS  
SOUTHWEST REGIONAL MANAGER  
NORTH AMERICAN INSULATION MANUF. ASSOC.  
7792 SOUTH HARRISON CIRCLE  
CENTENNIAL, CO 80122

DON STONEBERGER  
APS ENERGY SERVICES  
SUITE 750  
400 E. VAN BUREN STREET  
PHOENIX, AZ 85004

TREVOR DILLARD  
SIERRA PACIFIC POWER COMPANY  
PO BOX 10100  
6100 NEIL ROAD, MS S4A50  
RENO, NV 89520-0024

STEVEN D. PATRICK  
ATTORNEY AT LAW  
SEMPRA ENERGY  
555 WEST FIFTH STREET, STE 1400  
LOS ANGELES, CA 90013-1011

SENATOR RICHARD POLANCO  
3701 GLENALBYN DRIVE  
LOS ANGELES, CA 90065

GREGORY J. KOSIER  
PORTFOLIO MANAGER  
CONSTELLATION NEWENRGY, INC.  
350 SOUTH GRND AVENUE, 38TH FLOOR  
LOS ANGELES, CA 90071

MICHAEL MAZUR  
3 PHASES RENEWABLES, LLC  
2100 SEPULVEDA BLVD., STE 37  
MANHATTAN BEACH, CA 90266

RON GARCIA  
RELIABLE ENERGY MANAGEMENT, INC.  
6250 PARAMOUNT BLVD.  
LONG BEACH, CA 90805

LUIS CHAVEZ  
1859 BUSINESS CENTER DRIVE  
DUARTE, CA 91010

MONTE WINEGAR  
PROJECT DIRECTOR  
WINEGARD ENERGY  
1818 FLOWER AVENUE  
DUARTE, CA 91010

JOSE ATILIO HERNANDEZ  
LIOB MEMBER  
LIOB  
9237 GERALD STREET  
NORTHRIDGE, CA 91343

PAUL DELANEY  
AMERICAN UTILITY NETWORK (A.U.N.)  
10705 DEER CANYON DRIVE  
ALTA LOMA, CA 91737

ALLAN RAGO  
QUALITY CONSERVATION SERVICES, INC.  
SUITE E  
4701 ARROW HIGHWAY  
MONTCLAIR, CA 91763

AKBAR JAZAYEIRI  
SOUTHERN CALIFORNIA EDISON COMPANY  
2241 WALNUT GROVE AVENUE  
PO BOX 800  
ROSEMEAD, CA 91770

CASE ADMINISTRATION  
SOUTHERN CALIFORNIA EDISON COMPANY  
LAW DEPARTMENT, ROOM 370  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JACK F. PARKHILL  
SOUTHERN CALIFORNIA EDISON  
2131 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JEANNIE HARRELL  
SOUTHERN CALIFORNIA EDISON COMPANY  
2131 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JOHN FASANA  
SOUTHERN CALIFORNIA EDISON  
2131 WALNUT GOVE AVE.  
ROSEMEAD, CA 91770

JOHN FASANA  
SOUTHERN CALIFORNIA EDISON  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JOHN NALL  
SOUTHERN CALIFORNIA EDISON COMPANY  
2131 WALNUT GROVE AVE  
ROSEMEAD, CA 91770

LARRY R. COPE  
ATTORNEY AT LAW  
SOUTHERN CALIFORNIA EDISON  
PO BOX 800 2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770  
FOR: SOUTHERN CALIFORNIA EDISON COMPANY

PETE ZANZOT  
SOUTHERN CALIFORNIA EDISON COMPANY  
2131 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

ROBERTO DEL REAL  
SOUTHERN CALIFORNIA EDISON COMPANY  
2131 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

MARK MCNULTY  
5150 RANDLETT DRIVE  
LA MESA, CA 91941  
FOR: BEAR VALLEY ELECTRIC/GOLDEN STATE  
WATER

YOLE WHITING  
12532 JACKSON HILL LANE  
EL CAJON, CA 92021

GREG BASS  
DIRECTOR, RETAIL COMMODITY OPERATIONS  
SEMPRA ENERGY SOLUTIONS  
401 WEST A STREET, STE 500  
SAN DIEGO, CA 92101-3017

JOHN JENSEN  
REGIONAL MANAGER  
RICHARD HEATH AND ASSOCIATES, INC.  
7847 CONVOY COURT , SUITE 102  
SAN DIEGO, CA 92111

JOY YAMAGATA  
SAN DIEGO GAS & ELECTRIC/SOCALGAS  
8330 CENTURY PARK COURT  
SAN DIEGO, CA 92123

CENTRAL FILES  
REGULATORY AFFAIRS  
SAN DIEGO GAS & ELECTRIC CO.  
8330 CENTURY PARK COURT-CP31E  
SAN DIEGO, CA 92123-1530

STEVE RAHON  
DIRECTOR, TARIFF & REGULATORY ACCOUNTS  
SAN DIEGO GAS & ELECTRIC COMPANY  
8330 CENTURY PARK COURT, CP32C  
SAN DIEGO, CA 92123-1548

FAITH BAUTISTA  
LIOB MEMBER  
LIOB  
9630 BLACK MOUNTAIN ROAD, SUITE G  
SAN DIEGO, CA 92126

LYDIA FLORES  
PRESIDENT  
AMERICAN INSULATION INC  
8305 MIRALANI DRIVE  
SAN DIEGO, CA 92126

BILL BELANSKY  
WESTERN INSULATION  
16465 VIA ESPRILLO  
SAN DIEGO, CA 92127

TOM HAMILTON  
ENERGY PROGRAM MANAGER  
QUALITY BUILT  
15330 AVENUE OF SCIENCE  
SAN DIEGO, CA 92128

FRED PATZKE  
13576 CALIFORNIA STREET  
YUCAIPA, CA 92399-5449

JOHN NEWCOMB  
696 SOUTH TIPPECANOE AVENUE  
SAN BERNARDINO, CA 92415  
FOR: COMMUNITY ACTION PARTNERSHIP OF  
SAN BERNARDINO COUNTY

MARIA Y. JUAREZ  
DEPUTY DIRECTOR  
DEPARTMENT OF COUMMINTY ACTION  
2038 IOWA AVENUE, SUITE B-102  
RIVERSIDE, CA 92507

DAVID J. COYLE  
GENERAL MANAGER  
ANZA ELECTRIC CO-OPERATIVE, INC (909)  
PO BOX 391908  
ANZA, CA 92539-1909

ROB GUNNIN  
VICE PRESIDENT SUPPLY  
COMMERCE ENERGY, INC.  
600 ANTON BLVD., SUITE 2000  
COSTA MESA, CA 92626

RICHARD SHAW  
PRESIDENT  
SOUTHERN CALIFORNIA FORUM  
PO BOX 469  
FILLMORE, CA 93016

JIM MCNAMARA  
SAN LUIS OBISPO COUNTY, INC.  
1030 SOUTHWOOD DRIVE  
SAN LUIS OBISPO, CA 93401

ELISABETH ADAMS  
ASSERT INC.  
155 W. AVENUE J-5  
LANCASTER, CA 93534

ART BRICE  
VICE PRESIDENT  
RICHARD HEATH AND ASSOCIATES, INC.  
590 W. LOCUST AVE., STE. 103  
FRESNO, CA 93650

HECTOR HUERTA  
RICHARD HEATH AND ASSOCIATES, INC.  
590 W. LOCUST AVE., SUITE 103  
FRESNO, CA 93650

JOE WILLIAMS  
CEO  
RICHARD HEATH AND ASSOCIATES, INC.  
590 W. LOCUST AVENUE, STE 103  
FRESNO, CA 93650

KRISTINE LUCERO  
EXECUTIVE ASSISTANT  
RICHARD HEATH AND ASSOCIATES, INC.  
590 W. LOCUST AVE., STE. 103  
FRESNO, CA 93650

MARK SHIRIN  
VENTURA TV APPLIANCE CENTER  
3619 E VENTURA BLVD  
FRESNO, CA 93702-5009

MICHAEL WILLIAMS  
LIOB MEMBER  
LIOB  
3045 N. SUNNYSIDE, SUITE 101  
FRESNO, CA 93727

BEN CARROLL  
2615 W DUDLEY AVE.  
FRESNO, CA 93728

JOSEPH AMADER  
7620 CARMEL VALLEY RD.  
CARMEL, CA 93923

ORTENSIA LOPEZ  
EXECUTIVE DIRECTOR  
EL CONCILIO OF SAN MATEO  
1419 BURLINGAME AVE., SUITE N  
BURLINGAME, CA 94010

WILLIAM F. PARKER  
EXECUTIVE DIRECTOR  
COMMUNITY ACTION AGENCY OF SAN MATEO  
930 BRITTAN AVENUE  
SAN CARLOS, CA 94070

ANN KELLY  
DEPT. OF THE ENVIRONMENT  
CITY AND COUNTY OF SAN FRANCISCO  
11 GROVE STREET  
SAN FRANCISCO, CA 94102

BRUCE FOSTER  
SENIOR VICE PRESIDENT  
SOUTHERN CALIFORNIA EDISON COMPANY  
601 VAN NESS AVENUE, STE. 2040  
SAN FRANCISCO, CA 94102

DONNA L. WAGONER  
CALIF PUBLIC UTILITIES COMMISSION  
UTILITY AUDIT, FINANCE & COMPLIANCE BRAN  
AREA 3-C  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

JEANNE M. SOLE'  
CITY AND COUNTY OF SAN FRANCISCO  
CITY HALL, RM 234  
1 DR. CARLTON B. GOODLET PLACE  
SAN FRANCISCO, CA 94102-4682

BRETT SEARLE  
PROJECT MANAGEMENT ANALYST  
PACIFIC GAS AND ELECTRIC COMPANY  
123 MISSION-ROOM 1464, MCH14F  
SAN FRANCISCO, CA 94105

CRAIG M. BUCHSBAUM  
ATTORNEY AT LAW  
PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET, B30A  
SAN FRANCISCO, CA 94105  
FOR: PACIFIC GAS AND ELECTRIC COMPANY

LINDA FONTES  
PACIFIC GAS & ELECTRIC COMPANY  
123 MISSION ROOM 1404 MC H14F  
SAN FRANCISCO, CA 94105

STEVEN R. HAERTLE  
PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET, MC B9A  
SAN FRANCISCO, CA 94105

TINA NGUYEN  
PACIFIC GAS AND ELECTRIC COMPANY  
123 MISSION-ROOM 1456  
SAN FRANCISCO, CA 94105

JOSEPH F. WIEDMAN  
ATTORNEY AT LAW  
GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP  
505 SANSOME STREET, SUITE 900  
SAN FRANCISCO, CA 94111

BRIAN K. CHERRY  
VP, REGULATORY RELATIONS  
PACIFIC GAS AND ELECTRIC COMPANY  
PO BOX 770000, MAIL CODE: B10C  
SAN FRANCISCO, CA 94177

ROLAND RISSE  
DIRECTOR, CUSTOMER ENERGY EFFICIENCY  
PACIFIC GAS & ELECTRIC COMPANY  
PO BOX 770000, MAIL CODE N6G  
SAN FRANCISCO, CA 94177

KEVIN CUDD  
SENIOR PROGRAM MANAGER  
PG&E  
1320 EL CAPITAN DRIVE, SUITE 330  
DANVILLE, CA 94526

DAVID C. CLARK  
SYNERGY COMPANIES  
28436 SATELLITE STREET  
HAYWARD, CA 94545

LADONNA WILLIAMS  
EXECUTIVE DIRECTOR  
PO BOX 5653  
VALLEJO, CA 94591

ALEX KANG  
ITRON, INC.  
1111 BROADWAY, STE. 1800  
OAKLAND, CA 94607

ZACHARY FRANKLIN  
GRID ALTERNATIVES  
1610 HARRISON STREET, SUITE C  
OAKLAND, CA 94612  
FOR: GRID ALTERNATIVES

JANINE L. SCANCARELLI  
ATTORNEY AT LAW  
FOLGER, LEVIN & KAHN, LLP  
275 BATTERY STREET, 23RD FLOOR  
SAN FRANCISCO, CA 94111

LAW DEPARTMENT FILE ROOM  
PACIFIC GAS AND ELECTRIC COMPANY  
PO BOX 7442  
SAN FRANCISCO, CA 94120-7442

MARY O'DRAIN  
PACIFIC GAS AND ELECTRIC COMPANY  
123 MISSION - ROOM 1410, MC H14G  
SAN FRANCISCO, CA 94177

JAMES DEZELL  
RHA, INC.  
SUITE 205  
1151 HARBOR BAY PKWY  
ALAMEDA, CA 94502

DUTCHER JOHN  
V.P. REGULATORY AFFAIRS  
MOUNTAIN UTILITIES  
3210 CORTE VALENCIA  
FAIRFIELD, CA 94534

STEVEN R. SHALLENBERGER  
SYNERGY COMPANIES  
28436 SATELLITE STREET  
HAYWARD, CA 94545

SARAH BESERRA  
CALIFORNIA REPORTS.COM  
39 CASTLE HILL COURT  
VALLEJO, CA 94591  
FOR: CALIFORNIA REPORTS.COM

JODY S. LONDON  
JODY LONDON CONSULTING  
PO BOX 3629  
OAKLAND, CA 94609

BOBAK ROSHAN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704  
FOR: THE GREENLINING INSTITUTE

JESSE W. RASKIN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704  
FOR: THE GREENLINING INSTITUTE

ROBERT GNAIZDA  
POLICY DIRECTOR/GENERAL COUNSEL  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, SECOND FLOOR  
BERKELEY, CA 94704  
FOR: THE GREENLINING INSTITUTE

STEPHANIE CHEN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704  
FOR: THE GREENLINING INSTITUTE

KAREN NOTSUND  
ASSISTANT DIRECTOR  
UC ENERGY INSTITUTE  
2547 CHANNING WAY 5180  
BERKELEY, CA 94720-5180

PETER HOFMANN  
BO ENTERPRISES  
43B EAST MAIN ST  
LOS GATOS, CA 95030-6907

DOUGLAS MOIR  
WESTERN APPLIANCE  
1976 W. SAN CARLOS STREET  
SAN JOSE, CA 95128

FRANCES L. THOMPSON  
PACIFIC GAS AND ELECTRIC COMPANY  
123 MISSION STREET, RM. 1408 MC H14G  
SAN FRANCISCO, CA 95177

ELISE KLEIBER  
2400 ROCKEFELLER DR.  
CERES, CA 95307

THOMAS S KIMBALL  
MODESTO IRRIGATION DISTRICT  
1231 11TH STREET  
MODESTO, CA 95352-4060

BOB HONDEVILLE  
MODESTO IRRIGATION DISTRICT  
1231 11TH STREET  
MODESTO, CA 95354

JOY WARREN  
REGULATORY ADMINISTRATOR  
MODESTO IRRIGATION DISTRICT  
1231 ELEVENTH STREET  
MODESTO, CA 95354

RICHARD MCCANN  
M.CUBED  
2655 PORTAGE BAY ROAD, SUITE 3  
DAVIS, CA 95616

DAVID MORSE  
CALIFORNIA AMERICAN WATER CO.  
1411 W. COVELL BLVD., STE. 106-292  
DAVIS, CA 95616-5934

WAYNE AMER  
PRESIDENT  
MOUNTAIN UTILITIES  
PO BOX 205  
KIRKWOOD, CA 95646

JEDEDIAH J. GIBSON  
ATTORNEY AT LAW  
ELLISON SCHNEIDER & HARRIS LLP  
DEVELOPMEN  
2015 H STREET  
SACRAMENTO, CA 95811  
FOR: SIERRA PACIFIC POWER COMPANY

JASON WIMBLEY  
DIVISION CHIEF, ENERGY&ENVIRON PROGRAMS  
DEPT. OF COMMUNITY SERVICES &  
700 NORTH 10TH STREET, ROOM 258  
SACRAMENTO, CA 95814

ROBERT J. BICKER  
LEGISLATIVE ANALYST  
CALIFORNIA APARTMENT ASSOCIATION  
980 NINTH STREET, SUITE 200  
SACRAMENTO, CA 95814

RYAN BERNARDO  
BRAUN BLAISING MCLAUGHLIN, P.C.  
915 L STREET, SUITE 1270  
SACRAMENTO, CA 95814

SHEILA DEY  
WESTERN MANUFACTURED HOUSING COMMUNITIES  
455 CAPITOL MALL STE 800  
SACRAMENTO, CA 95814

ROBERT E. BURT  
INSULATION CONTRACTORS ASSN.  
4153 NORTHGATE BLVD., NO.6  
SACRAMENTO, CA 95834

DAVE STEPHENSON  
RATE REGULATION MANAGER - WESTERN REGIO  
AMERICAN WATER WORKS SERVICE CO.  
4701 BELOIT DRIVE  
SACRAMENTO, CA 95838

JAMES O'BANNON  
RICHARD HEATH AND ASSOCIATES, INC.  
1026 MANGROVE AVE., STE 20  
CHICO, CA 95926

PAMELA GORSUCH  
PROJECT MANAGER  
RICHARD HEATH AND ASSOCIATES, INC.  
1026 MANGROVE AVENUE, SUITE 20  
CHICO, CA 95926

SCOTT BERG  
SELF HELP HOME IMPROVEMENT PROJECT INC.  
3777 MEADOWVIEW DR., 100  
REDDING, CA 96002

JESSICA NELSON  
PLUMAS SIERRA RURAL ELECTRIC COOP. (908)  
73233 STATE ROUTE 70  
PORTOLA, CA 96122-7069

M. SAMI KHAWAJA, PH.D  
QUANTEC, LLC  
SUITE 400  
720 SW WASHINGTON STREET  
PORTLAND, OR 97205

CATHIE ALLEN  
CA STATE MGR.  
PACIFICORP  
825 NE MULTNOMAH STREET, SUITE 2000  
PORTLAND, OR 97232

MARISA DECRISTOFORO  
PACIFICORP  
825 NE MULTNOMAH STREET, SUITE 800  
PORTLAND, OR 97232

DAVE SULLIVAN P.E.  
CONSULTING ENGINEER  
614 38TH PLACE  
FLORENCE, OR 97439-8216

MICHAEL KARP  
A.W.I.S.H.  
PO BOX 812  
LOPEZ ISLAND, WA 98261

## State Service

---

ALIK LEE  
CALIF PUBLIC UTILITIES COMMISSION  
COMMUNICATIONS POLICY BRANCH  
ROOM 4209  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

AVA N. TRAN  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DAN OLSON  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DAVID NG  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
ROOM 5207  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

HARVEY Y. MORRIS  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5036  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214  
FOR: DRA

HAZLYN FORTUNE  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
ROOM 5303  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

JOHANNA M. SEVIER  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
BRA  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

KAREN WATTS-ZAGHA  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY PRICING AND CUSTOMER PROGRAMS  
ROOM 4104  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

KELLY HYMES  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
BRA  
ROOM 5306  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

MARIANA C. CAMPBELL  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

MATTHEW TISDALE  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY PRICING AND CUSTOMER PROGRAMS BRA  
ROOM 4104  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

MELICIA CHARLES  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RISA HERNANDEZ  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY PRICING AND CUSTOMER PROGRAMS BRA  
ROOM 4209  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

ROBERT KINOSIAN  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
ROOM 5202  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214  
FOR: DRA

ROBERT LEHMAN  
CALIF PUBLIC UTILITIES COMMISSION  
COMMUNICATIONS POLICY BRANCH  
ROOM 4209  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

SARAH R. THOMAS  
CALIF PUBLIC UTILITIES COMMISSION  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
ROOM 5105  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

SARITA SARVATE  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

SARVJIT S. RANDHAWA  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

SEAN WILSON  
CALIF PUBLIC UTILITIES COMMISSION  
UTILITY AUDIT, FINANCE & COMPLIANCE BRAN  
BRA  
AREA 3-C  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

THOMAS M. RENAGHAN  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DENNIS L. BECK JR.  
SENIOR STAFF COUNSEL  
CALIFORNIA ENERGY COMMISSION  
1516 NINTH STREET, MS 14  
SACRAMENTO, CA 95814  
FOR: CALIFORNIA ENERGY COMMISSION

ZAIDA AMAYA-PINEDA  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
770 L STREET, SUITE 1050  
SACRAMENTO, CA 95814