
June 10, 2005

ADVICE 1896-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Establishment of Application for California Alternate Rates for Energy Program for Migrant Farm Worker Housing Centers, Form 14-771

In compliance with the California Public Utilities Commission (Commission) Decision (D.) 05-04-052, Southern California Edison Company (SCE) hereby submits for filing the following revised tariff sheets and related forms, which are listed on Attachment A and are attached hereto.

PURPOSE

In compliance with D.05-04-052, this advice filing establishes a new form, Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers (MFHC), Form 14-771, is applicable to Migrant Farm Workers Housing Centers operated either by the California Office of Migrant Services (OMS) or by non-profit organizations. Due to the addition of this new category to the list of customers eligible for the CARE discount, corresponding changes are necessary and are made herein to SCE's tariffs. Specifically, Preliminary Statement, Part O, CARE, the CARE Discount Special Condition of several General Service rate schedules, and Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing, Form 14-620, are being modified.

BACKGROUND

On September 21, 2004, Assembly Bill (AB) 868 which extends CARE benefits to MFHC was signed into law. MFHC accommodate seasonal farm workers in various agricultural regions of California. These centers provide low-cost

temporary housing, including electric and gas service each year during crop harvesting season.

Consistent with AB 868's intent and amendment to the California Health and Safety Code 50710.1, an entity operating an MFHC shall be "deemed eligible" for the CARE program due to the presumed income levels of the occupants of MFHC.¹ Furthermore, any savings from a reduction in energy rates shall be passed on to the occupants of the MFHC in the form of services, by the OMS. Consistent with the intent of D.05-04-052, non-profit farm worker housing centers, even if not managed by the OMS shall receive the CARE discount as well.² Therefore, SCE is establishing herein its Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers (MFHC), Form 14-771, which deems such facilities eligible for the CARE discount.

EFFECTIVE DATE

In accordance with D. 05-04-052, this advice filing will become effective on June 10, 2005.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

¹ The previous requirement that 100% of OMS MFHC residents must be eligible for CARE is removed by virtue of AB 868. However, on the Application and Declaration for Agricultural Employee Housing, Form 14-620, used in the existing CARE program for Agricultural Employee Housing, as defined in Section 739.2 of the Public Utilities Code, 100% of the residents must meet the CARE income guidelines (Preliminary Statement, Part O.3.f and g.).

² Ordering Paragraph 25 and pp. 78-80 of D.05-04-052.

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and R.04-01-006. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Pat Aldridge at (626) 302-4617 or by electronic mail at pat.aldridge@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:/mm

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1896-E

Subject of AL: Establishment of Application for California Alternate Rates for Energy Program for Migrant Farm Worker Housing Centers, Form 14-771

Keywords (choose from CPUC listing): Compliance, CARE

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-04-052

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Resolution Required? Yes No

Requested effective date: 6/10/05 No. of tariff sheets: 14

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part O, Schedules GS-1, GS-2, GS2-TOU-CPP, TOU-GS-1, Form 14-620, Form 14-771, Table of Contents

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 38847-E Revised 38848-E	Preliminary Statement Part O Preliminary Statement Part O	Revised 36473-E Revised 38294-E
Revised 38849-E	Schedule GS-1	Revised 38326-E
Revised 38850-E	Schedule GS-2	Revised 38337-E
Revised 38851-E	Schedule GS2-TOU-CPP	Revised 38348-E*
Revised 38852-E	Schedule TOU-GS-1	Revised 38421-E
Revised 38853-E	Schedule TOU-GS-2	Revised 38435-E
Revised 38854-E	Form 14-620	Revised 31546-E
Original 38855-E	Form 14-771	
Revised 38856-E Revised 38857-E Revised 38858-E Revised 38859-E Revised 38860-E	Table of Contents Table of Contents Table of Contents Table of Contents Table of Contents	Revised 38225-E Revised 38658-E Revised 38659-E Revised 36772-E Revised 38663-E

For individual facilities of the same type, attach separate sheet for more than four (4):

SCE account number(s) _____

Service Address _____

Please check:
 Type of metering: Individually metered Master metered

Energy used for residential purposes: 100%

Total number of residents (*exclude on-site manager*) _____

100% of residents and/or households meet income eligibility criteria. Yes No

SCE account number(s) _____

Service Address _____

Please check:
 Type of metering: Individually metered Master metered

Energy used for residential purposes: 100%

Total number of residents (*exclude on-site manager*) _____

100% of residents and/or households meet income eligibility criteria. Yes No

SCE account number(s) _____

Service Address _____

Please check:
 Type of metering: Individually metered Master metered

Energy used for residential purposes: 100%

Total number of residents (*exclude on-site manager*) _____

100% of residents and/or households meet income eligibility criteria. Yes No

SCE account number(s) _____

Service Address _____

Please check:
 Type of metering: Individually metered Master metered

Energy used for residential purposes: 100%

Total number of residents (*exclude on-site manager*) _____

100% of residents and/or households meet income eligibility criteria. Yes No



**Application for California Alternate Rates for Energy (CARE) Program
 for Qualified Agricultural Employee Housing Facilities
 Solicitud para Tarifas Alternas para Energía en California (CARE)**

Discount

INSTRUCTIONS

1. **READ ALL** information and instructions before you complete this application. If you have questions, call 1-800-447-6620, 24 hours a day.
2. **DETERMINE** if the facility meets the definition of qualified agricultural employee housing. The facility **MUST** meet **ALL** criteria to qualify for the 20% or more discount from the CARE program.
3. **COMPLETE** the entire application (please print or type).
4. **ATTACH** all required documents. (Application is not considered complete without documents.)
5. **MAIL TO:** Southern California Edison Company
 California Alternate Rates for Energy
 P. O. Box 6400
 Rancho Cucamonga, CA 91729-9824

DISCOUNT

The CARE program provides a 20% or more discount off your SCE bill for facilities that meet program criteria. (Please see rate schedule for more information.) The discount and eligibility criteria were established by the California Public Utilities Commission. The discounted rates, upon formal approval by the California Public Utilities Commission, are available to qualified facilities. The facility will receive the discount after SCE receives and approves the application.

ELIGIBILITY CRITERIA FOR APPLICANT

Each applicant **MUST** meet **ALL** of the following criteria:

- Applicant must be SCE's customer of record.
- Applicant must verify that 100% of the residents and/or households meet the CARE income guidelines, excluding any employee operating or managing the facility who resides at the facility. (See enclosed sheet for current CARE income guidelines.)
- Applicant is required to certify CARE eligibility annually by completing a new application.

ELIGIBLE FACILITIES

EMPLOYEE HOUSING (privately owned), as defined in Section 17008 of the Health and Safety Code, that is licensed and inspected by state and/or local agencies pursuant to Part I (commencing with Section 17000) of Division 13.

- Supporting documentation required:
 - Provide copy of current permit issued by the State Department of Housing and Community Development.
- Total energy used must be 100% residential.

APPLICANTS RESPONSIBILITIES

The applicant is required to:

- Provide proof of facility's eligibility (see Eligible Facilities) and submit required documentation with the application (see requirements on the application).



- Verify that all households and/or individuals residing in the facility meet the CARE income eligibility guidelines (see income guideline sheet) and make a certification to that effect, under the penalty of perjury, under the laws of the state of California.
- At annual recertification, provide documentation of how the past year's discount was used and indicate how the next year's discount is expected to be used for the direct benefit of the residents.
- Maintain records of residents' income eligibility, which should come from federal tax return, payroll stubs or similar records acceptable to SCE. These records must be retained for three (3) years from the date of initial application and/or recertification.

- Maintain accounting entries and supporting documentation of how the discount was used for the direct benefit of the residents. These records must be retained for three (3) years from the date of initial application and/or recertification.
- Upon request from SCE, provide documentation of the resident's income eligibility and/or documentation of how the discount was used for the direct benefit of the residents.
- Provide all information requested by SCE. Failure to do so will result in denial or removal from the program. The applicant may be subject to rebilling for the period they were ineligible for the discount as determined by SCE.

IF YOU HAVE QUESTIONS:
 Call Edison's CARE Helpline at 1-800-447-6620, 24 hours a day.

¿Qué puedo hacer si tengo preguntas?
 Llame a la Línea de Asistencia de Edison al 1-800-447-6620, 7 a.m. a 7 p.m., lunes a sábado.

Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities
Solicitud para Tarifas Alternas para Energía en California (CARE)

For Office Use Only

Received Date _____ Process Date _____

Denied Reason _____ By _____

APPLICANT INFORMATION: *(please print)*

Use reverse side for additional facilities.

Name on SCE Bill _____

Account Number for This Facility _____

Name of Facility *(if different)* _____

Facility Contact: *(who to contact if SCE needs more information)* _____

Daytime Phone _____ FAX _____

Service Address _____

STREET CITY STATE ZIP

Mailing Address *(if different)* _____

STREET CITY STATE ZIP

DECLARATION

By signing this application, I certify under penalty of perjury under the laws of the State of California that the information I have provided is true and accurate.

- I have:
- Verified the income eligibility of all residents of the facility and/or households and have the documentation on file.
 - Maintained documentation to substantiate the above.
 - Verified the facility meets the residential energy usage criteria.

For all facilities:

Applicant is customer of record Yes No

100% of residents and/or households meet the CARE income guidelines Yes No

- I have provided information on how the discount for the coming year will be used to directly benefit the residents Yes No
- For recertification, I have provided information on how the discount was used for the direct benefit of the residents, and I have documentation on file. If initial certification, leave blank Yes No
- I understand SCE reserves the right to request documentation on the eligibility of the residents and the use of the discount. Yes No

- I understand SCE has the right to rebill me at the applicable rate if appropriate Yes No
- I understand if the facility(ies), or the residents, become(s) ineligible to receive the discount I must notify SCE within 30 days Yes No

Last year's discount was used for _____
IF INITIAL CERTIFICATION, LEAVE BLANK

This year's discount will be used for _____

By signing this application, I give my consent that the information provided by me may be shared with other energy utility companies. *(Limited to name and address.)*

AUTHORIZED REPRESENTATIVE'S NAME (PLEASE PRINT OR TYPE)

AUTHORIZED REPRESENTATIVE'S TITLE

AUTHORIZED REPRESENTATIVE'S SIGNATURE

DATE

Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers (MFHC)

INSTRUCTIONS

1. PLEASE READ ALL information and instructions before you complete, sign, and date this application. If you have questions, call 1-800-447-6620, 24 hours a day.
2. DETERMINE if the facility can comply with Section 50710.1(e) of the California Health and Safety Code, or is a non-profit migrant farm worker housing center.
3. REVIEW the service accounts in this application to confirm that they are residential and included in your facility.
4. COMPLETE, SIGN, and DATE the application.
5. MAIL to:
Southern California Edison Company
California Alternate Rates for Energy (CARE)
Attention: Susan Notheis
P. O. Box 6400
Rancho Cucamonga, CA 91729-9824

DISCOUNT

The CARE program provides a 20% or more discount off the SCE utility bill for MFHC facilities that meet program criteria. The discount and eligibility criteria were established by the California Public Utilities Commission. The discounted rates, upon formal approval by the California Public Utilities Commission, are available to qualified facilities. The facility will receive the discount after SCE receives the completed and signed application.

ELIGIBILITY CRITERIA FOR MFHC

Each MFHC MUST meet all of the following criteria:

- MFHC must be operated pursuant to Section 50710.1(e) of the California Health and Safety Code, or must be a non-profit migrant farm worker housing center with an IRS 501.(c)(3) classification.
- MFHC must be SCE's customer of record.
- MFHC must agree to use all CARE savings from a reduction in energy rates for the benefit of the occupants of the MFHC.

MFHC RESPONSIBILITIES

MFHC is REQUIRED to:

- Provide upon request a copy of current contract with the Office of Migrant Services, Department of Housing and Community Development, or a copy of Federal 501.(c)(3) tax exemption.
- Maintain supporting records and documentation of how savings from the reduction in energy rates benefited the occupants of the MFHC.
- Notify SCE of any change that would remove or add to eligible service accounts in this application. MFHC may be subject to rebilling if any of the service accounts in this application are no longer eligible for the CARE discount.
- MFHC will update its application annually when notified by SCE.

— *Please see the CARE Program Application on the back side of this form* —

Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers (MFHC)

MFHC INFORMATION

Name on SCE Bill _____

Customer Account Number _____

Name of Facility _____

Facility Contact: (who to contact if SCE needs more information) _____

Daytime Phone _____ Fax _____

Billing Address _____
Street City State Zip

Mailing Address _____
(If different from above) Street City State Zip

SERVICE ACCOUNTS

Service Account #	Service Account Address
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____
5. _____	_____

(Attach separate sheet for more than five (5) accounts)

DECLARATION

By signing this application I certify under penalty of perjury that the information contained herein is true and accurate and agree to comply with all the eligibility criteria and MFHC responsibilities contained herein for all of the Service Accounts listed in this application and I give my consent that the information herein may be shared with other energy utility companies. Please attach a copy of your 501.(c)(3) classification if applicable.

Authorized Representative's Name (Please print)

Authorized Representative's Title

Authorized Representative's Signature

Date

IF YOU HAVE ANY QUESTIONS:
Call Southern California Edison's CARE Helpline at 1-800-447-6620, 24 hours a day.

PRELIMINARY STATEMENT

Sheet 4

(Continued)

O. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (Continued)

3. Definitions. (Continued)

f. Agricultural Employee Housing: (D)

Employee Housing which is privately owned, defined in Section 17008 of the Health and Safety Code, and licensed and inspected by state and/or local agencies pursuant to Part I (commencing with Section 17000) of Division of the Health and Safety code and total energy used must be 100% residential and where 100% of the residents individually meet CARE income guidelines. (T)
(T)
(D)

g. Application and Declaration for Agricultural Employee Housing:

An application and eligibility declaration, Form No. 14-620, is required for the individual facility as defined in Preliminary Statement Part O.3.f. The applicant must be SCE's customer of record and verify that 100% of the residents meet the CARE income guidelines, excluding any employee operating or managing the facility who resides at the facility. The applicant is required to certify CARE eligibility annually by completing a new application and providing (1) how the discount will be used in the coming year for the direct benefit of the residents and (2) how the past year's discount was used for the direct benefit of the residents at the first recertification and each year thereafter. Information provided by the customer is subject to verification by SCE. Refusal or failure to provide documentation of eligibility acceptable to SCE shall result in the denial or termination of the CARE discount. (T)
(T)

(Continued)

(To be inserted by utility)

Advice 1896-E
Decision 05-04-052

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 10, 2005
Effective _____
Resolution _____

PRELIMINARY STATEMENT

Sheet 5

(Continued)

O. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (Continued)

3. Definitions. (Continued)

h. Migrant Farm Worker Housing: (N)

- (1) Migrant Farm Worker Housing Centers operated by the Office of Migrant Service (OMS) per Section 50710.1 (e) of the California Health and Safety Code which states the presumed income levels of the occupants shall be deemed eligible for CARE.
- (2) Migrant Farm Worker Housing operated by non-profit entities meeting the 501 (c) (3) IRS Status other than OMS where the occupants are deemed eligible for CARE as defined in Section h. (1) above.

i. Application of Migrant Farm Worker Housing Centers (MFHC):

An application, Form 14-771, is required for facilities defined in Preliminary Statement Part O. Section h (1) and (2) above. The applicant must be SCE's customer of record and is required to update Form 14-771 annually by completing a new application. The applicant must agree to use all CARE savings from a reduction in energy rate for the benefit of the occupations of the MFHC. The MFHC may be subject to rebilling if any of the service accounts in this application are no longer eligible for the CARE discount. (N)

4. Calculation of the CARE Surcharge (CARES). CARES represents the cost of discounts provided to eligible customers under the CARE program. The total CARE discount equals the difference between CARE customer bills and what these customers would otherwise pay under non-CARE rates. The CARES is developed by dividing the total CARE discount by total retail sales (excluding CARE and Streetlighting). CARES is reflected in the Public Purpose Programs Charge (PPPC) component of rates.

The CARES listed below have been, or are, in effect for the periods indicated:

<u>Effective Date</u>	<u>CARES Per kWh</u>
02/01/90	\$.00028
01/01/91	\$.00041
01/20/92	\$.00025
03/05/93	\$.00029
01/24/94	\$.00045
01/01/95	\$.00051
05/01/96	\$.00079
08/01/03	\$.00223
08/05/04	\$.00187
04/14/05	\$.00195

(To be inserted by utility)

Advice 1896-E
Decision 05-04-052

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 10, 2005
Effective _____
Resolution _____

Schedule GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (T)

(Continued)

(To be inserted by utility)

Advice 1896-E
Decision 05-04-052

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 10, 2005
Effective _____
Resolution _____



Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

11. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

12. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(T)
|
(T)

(T)
(T)

(T)

(Continued)

(To be inserted by utility)
Advice 1896-E
Decision 05-04-052

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 10, 2005
Effective _____
Resolution _____

Schedule GS2-TOU-CPP Sheet 8
GENERAL SERVICE-TIME-OF-USE-DEMAND METERED
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

SPECIAL CONDITIONS (Continued)

17. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

18. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (T)
(T)
(T)
(T)

19. Billing Calculation: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Advice 1896-E
Decision 05-04-052

Issued by
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Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 10, 2005
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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.

7. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

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Advice 1896-E
Decision 05-04-052

Issued by
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(To be inserted by Cal. PUC)

Date Filed Jun 10, 2005
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Schedule TOU-GS-2
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Sheet 6

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SPECIAL CONDITIONS (Continued)

7. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

8. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

9. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

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Decision 05-04-052

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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 38854-E
Cancelling Revised Cal. PUC Sheet No. 31546-E

Sheet 1

APPLICATION FOR CALIFORNIA ALTERNATE RATES FOR
ENERGY (CARE) PROGRAM FOR QUALIFIED
AGRICULTURAL EMPLOYEE HOUSING FACILITIES

Form 14-620

(To be inserted by utility)

Advice 1896-E

Decision 05-04-052

Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

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Effective _____

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Southern California Edison
Rosemead, California

Original
Cancelling

Cal. PUC Sheet No. 38855-E
Cal. PUC Sheet No.

Sheet 1

APPLICATION FOR CALIFORNIA ALTERNATE RATES FOR
ENERGY (CARE) PROGRAM FOR
MIGRANT FARM WORKER HOUSING CENTERS (MFHC)

Form 14-771

(To be inserted by utility)

Advice 1896-E

Decision 05-04-052

Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 10, 2005

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Advice 1896-E
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Issued by
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Issued by

John R. Fielder
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(To be inserted by Cal. PUC)

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Advice 1896-E
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Issued by

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(To be inserted by Cal. PUC)

Date Filed Jun 10, 2005
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