

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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| Order Instituting Rulemaking on the Commission's Proposed Policies and Programs Governing post-2003 Low-Income Assistance Programs. | Rulemaking 04-01-006 (Filed January 8, 2004) |
| Application of Pacific Gas and Electric Company (U 39 M) For Approval of the 2006 and 2006 California Alternative Rates for Energy and Low Income Energy Efficiency Programs and Budget | Application 05-06-005 (Filed June 1, 2005) |
| Southern California Edison Company's (U 388-E) Application Regarding Low Income Assistance Programs for Program Years 2006 and 2007 | Application 05-06-009 (Filed June 1, 2005) |
| Application of Southern California Gas Company (U 904 G) for Approval of Low Income Assistance Programs and Budgets for Program Years 2006 and 2007 | Application 05-06-012 (Filed June 1, 2005) |
| Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low Income Assistance Programs and Budgets for Program Years 2006 and 2007 | Application 05-06-013 (Filed June 1, 2005) |

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR NOVEMBER 2005**

GEORGETTA J. BAKER

Attorney for:
Southern California Gas Company
101 Ash Street, HQ13D
San Diego, CA 92101-3017
Telephone: (619) 699-5064
Facsimile: (619) 699-5027
E-Mail: gbaker@sempra.com

December 21, 2005

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(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR NOVEMBER 2005**

I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The

parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

D.05-10-044, issued October 27, 2005, approved various low-income program changes in anticipation of high natural gas prices during the winter of 2005/2006. One of the changes authorized increased CARE and LIEE eligibility guidelines to 200% of federal poverty guidelines (FPG) for all residential programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of November. An updated filing on estimated eligibility levels based on this new criteria by the IOUs is still pending.

In October 2005, SoCalGas pursued an aggressive and targeted campaign to address the emerging difficulties that low and fixed income customers will face with the predicted nationwide increase in natural gas prices in the coming winter months. Many parties put forth considerable effort to develop a comprehensive and thorough strategy to assist these customers during this time and as a result, many of SoCalGas' proposals were adopted and later implemented on November 1, 2005. Information on activities carried out during this winter campaign can be found in section IV below.

This eleventh report for program year (PY) 2005 contains information on SoCalGas' low-income programs during the month of November 2005 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

November Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 4,200 homes for the month of November, bringing the year-to-date total to 32,931.

The total number of appliances serviced during November was 781, which included 450 furnace repairs, 249 furnace replacements, 81 water heater repairs and 1 water heater replacement. Year-to-date, 6,356 appliances have been serviced which is comprised of 4,095 furnace repairs, 1,528 furnace replacements, 729 water heater repairs and 4 water heater replacements.

For the month of November, SoCalGas processed and expensed reimbursements for 68 Energy Education Workshops with 1,414 participants. Year-to-date, 918 workshops have been conducted and expensed with a total of 18,474 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During November, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during November:

- On November 2, SoCalGas representatives participated in the Inter Valley Health Plan Wellness on Wheels Community Cruiser – Flu Shot Clinic held at Claremont Presbyterian Church. The clinic allowed representatives the opportunity to discuss the various assistance programs available to SoCalGas customers. SoCalGas representatives were able to distribute over 200 CARE applications as well as 200 English Customer Assistance Program (CAP) brochures.
- On November 15, SoCalGas representatives provided 25,000 winter message flyers to the City of San Bernardino Food Bank to be distributed in food bags. The winter message flyers include tips on energy conservation as well as information on the Customer Assistance Direct Assistance Program (DAP), CARE, Medical Baseline, Level Pay Plan and Gas Assistance Fund (GAF) programs.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures for November totaled \$2.4 million for services processed and paid during the month, and \$19.7 million year-to-date. An additional \$391 thousand was spent on administration, for a year-to-date administration cost of \$3.8 million. Total costs year-to-date are 71% of budget (See Table 1).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

November CARE Enrollment Results

As of November 2005, 1,117,134 residential customers were enrolled in the CARE program, which is a net increase of 30,300 customers from October 2005. During the month of November, 50,413 new CARE applications were approved, which included 2,590 from CARE capitation contractors and 9,236 through SoCalGas' interutility agreements. (See Table 10).

CARE OUTREACH AND LEVERAGING

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of November in addition to the events reported in the LIEE November Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- SoCalGas representatives participated in the Inter Valley Health Plan Wellness on Wheels Community Cruiser – Flu Shot Clinic held at First Presbyterian Church of Upland on November 2. SoCalGas representatives were able to distribute over 250 CARE applications as well as 250 English CAP brochures.

- On November 15, SoCalGas representatives provided 25,000 winter message flyers to the Community Action Partnership of Orange County (CAPOC) Food Bank to be distributed in food bags.

SoCalGas staff members continued to distribute CAP brochures to energy technicians to provide to customers within SoCalGas' service territory. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During November, CARE administrative expenses, including outreach, totaled \$241,922. Year-to-date SoCalGas has spent approximately \$3.3 million on administration which is 80% of the authorized 2005 CARE administrative budget. CARE rate and Service Establishment Charge discounts through November are \$81.6 million, which is 100% of the proposed 2005 CARE discount budget.

The comparison of actual expenses to the budgeted figures for November is provided in Table 6.

IV. SOCALGAS 2005-2006 WINTER PROGRAMS CAMPAIGN

Leveraging and Outreach Activity

On October 27, 2005, the Commission issued D.05-10-044, which adopted new income eligibility guidelines for the CARE and LIEE programs. These guidelines were adopted in anticipation of high natural gas prices this winter in an effort to lessen the impact on low-income ratepayers. The Decision adopted various initiatives proposed by SoCalGas, which are geared toward facilitating the enrollment process for CARE and LIEE and to expand outreach efforts to increase customer awareness of these programs.

On November 1, 2005, SoCalGas launched its Winter Programs Campaign. SoCalGas launched its winter outreach campaign to inform customers about the new CARE and LIEE guidelines adopted in D.05-10-044. The following is a report of the outreach activity in November 2005.

- Letters explaining the new guidelines for the coming winter season were mailed to outside agencies along with a winter message that gas prices were expected to increase this winter and how SoCalGas was working to minimize the impact to customers and how customers themselves could help to minimize the impact of the higher prices.
- SoCalGas identified the top 10,000 CARE and DAP customers with historically high winter gas usage and mailed a letter with the winter message and conservation tips in both English and Spanish.
- SoCalGas also mailed letters including the winter message to specifically targeted groups of customers, such as Medical Baseline and customers with repeated past due bills.

- SoCalGas included the winter message in a Direct Mail Campaign to non-CARE and non-LIEE customers, and developed an insert with the winter message to be included with CARE applications and mailed to existing customers, including mastered metered customers with sub-metered tenants.
- Promotional efforts also included the development of written materials with the winter message to be provided at all events and presentations during the winter months. SoCalGas has provided information on the winter message in November to the following:
 - Forty-seven SoCalGas bill payment offices
 - One hundred seventy Authorized Payment Locations
 - Over 500 community-based organizations

SoCalGas will continue its outreach effort throughout the winter months and has made plans to provide additional print advertising during the month of December.

LIEE Activity

On November 1, 2005, SoCalGas' LIEE program implemented a strategy targeting areas with a high probability of eligible customers based on census information. This "census block" information was provided to contractors to conduct targeted outreach, and participants residing within these regions are enrolled in the program by self-certification. Participants located in designated climate zones may qualify for natural gas forced air furnace replacement and replacement units will have a minimum Annual Fuel Utilization Efficiency (AFUE) rating of 92. Also, existing, operational natural gas forced air furnaces with an AFUE rating of 65 or lower shall be replaced. Lastly, homeowners may qualify for

water heater replacement if either the exiting unit is inoperable or fails NGAT and can not be repaired or the unit is leaking from the tank.

CARE, Medical Baseline and GAF Activities

Effective November 1, 2005, SoCalGas implemented the new 200% FPG income levels for CARE rates that were adopted in D.05-10-044. SoCalGas has also updated all CARE forms, Call Center procedures and the company website with the new income guidelines. The new income standards have allowed SoCalGas to enroll numerous participants in the CARE program who had been denied eligibility under the previous income guidelines. SoCalGas has identified several senior and/or disabled participants of the DAP who qualify for CARE under the new expanded guidelines. Additionally, SoCalGas has implemented phone enrollment for customers who previously requested CARE applications, but failed to return these applications. Upon being contacted, many of these customers qualified under then new guidelines and were enrolled in the CARE program. Lastly, beginning November 1, SoCalGas suspended its CARE re-certification and post enrollment income verification efforts during the winter 2005/2006.

In regards to Medical Baseline customers, SoCalGas is seeking to identify those Medical Baseline customers with winter bill usage that exceeds the first Medical Baseline allowance of 0.822 therms per day. SoCalGas will then inform them that if the initial allowance of 0.822 therms per day is not sufficient to meet their medical needs they may request more. SoCalGas has also provided Medical Baseline applications in large print and in Spanish to nearly 100 CBO's as part of their Gas Assistance Fund (GAF) agency training materials. Furthermore, letters in large print have been sent to all Medical Baseline

customers as a special reminder of all other programs and services that might be of use in managing winter bills.

Finally, SoCalGas has moved up the implementation of its annual winter bill assistance program (GAF program) from a start date of February 1st to November 1st. GAF program donations of \$550,000 from shareholders and to-date \$122,000 in donations from customers and SoCalGas employees have been received for distribution to qualified low-income customers. The success of the nearly 100 agencies that assist in distributing GAF program monies has resulted in many agency requests for a second allocation of funds.

V. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2005.

Respectfully submitted,

By: *Vicki Thompson for Georgetta Baker*

Georgetta J. Baker

Attorney for:

Southern California Gas Company

101 Ash Street

San Diego, CA 92101-3017

Phone: (619) 699-5064

Fax: (619) 699-5027

E-Mail: gbaker@sempra.com

December 21, 2005

| | A | B | E | F | I | J | M | N | Q |
|----|--|------------------------------|------------------|--------------------|-------------------|-----------------------------|-------------------|----------------|-------------|
| 1 | Table 1 - LIEE Program Expenses | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | |
| 3 | November 2005 | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | A | F | I | R | AA | AI | AM | AU | AY |
| 6 | | Gas - Current Month Expenses | | Gas - YTD Expenses | | PY 2005 Budget ¹ | | % YTD / Budget | |
| 7 | LIEE Program | | | | | | | | |
| 8 | | Base Program | Total | Base Program | YTD Total | Base Program | Grand Total | Base Program | Grand Total |
| 9 | Energy Efficiency | | | | | | | | |
| 10 | - Gas Appliances | 573,033 | 573,033 | 3,803,690 | 3,803,690 | 8,020,500 | 8,020,500 | 47% | 47% |
| 11 | - Electric Appliances | 0 | | | | | | | |
| 12 | - Weatherization | 1,530,579 | 1,530,579 | 13,021,106 | 13,021,106 | 15,949,814 | 15,949,814 | 82% | 82% |
| 13 | - Outreach & Assessment | 273,084 | 273,084 | 2,370,069 | 2,370,069 | 4,600,000 | 4,600,000 | 52% | 52% |
| 14 | -Energy Education | | | | | | | | |
| 15 | - In-Home & Workshops | (17,648) | (17,648) | 177,856 | 177,856 | 600,000 | 600,000 | 30% | 30% |
| 16 | - Education Workshops | 18,201 | 18,201 | 326,640 | 326,640 | 420,000 | 420,000 | 78% | 78% |
| 17 | Energy Efficiency TOTAL | 2,377,250 | 2,377,250 | 19,699,362 | 19,699,362 | 29,590,314 | 29,590,314 | 67% | 67% |
| 18 | Landlord Rebate Pilots | | | | | | | | |
| 19 | - Refrigerator | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 20 | - A/C Replacement - Room | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 21 | - A/C Replacement - Central | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 22 | Pilots | | | | | | | | |
| 23 | - Pilot (NGAT Appliances) | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 24 | - Pilot (B) | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 25 | Pilots TOTAL | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 26 | Training Center | 6,850 | 6,850 | 127,246 | 127,246 | 325,000 | 325,000 | 39% | 39% |
| 27 | Inspections | 203,980 | 203,980 | 1,342,745 | 1,342,745 | 1,132,919 | 1,132,919 | 119% | 119% |
| 28 | Advertising | 0 | 0 | 256,126 | 256,126 | 281,000 | 281,000 | 91% | 91% |
| 29 | M&E Studies | 0 | 0 | 57,326 | 57,326 | 60,000 | 60,000 | 96% | 96% |
| 30 | Regulatory Compliance | 17,931 | 17,931 | 192,498 | 192,498 | 230,000 | 230,000 | 84% | 84% |
| 31 | Other Administration | 162,083 | 162,083 | 1,811,481 | 1,811,481 | 1,669,642 | 1,669,642 | 108% | 108% |
| 32 | Admin TOTAL | 390,843 | 390,843 | 3,787,421 | 3,787,421 | 3,698,561 | 3,698,561 | 102% | 102% |
| 33 | Oversight Costs | | | | | | | | |
| 34 | - LIAB Start-up | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 35 | - LIAB PY Past Year | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 36 | - LIAB PY Present Year | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% |
| 37 | - CPUC Energy Division | 3,720 | 3,720 | 30,866 | 30,866 | 36,000 | 36,000 | 86% | 86% |
| 38 | Oversight Costs TOTAL | 3,720 | 3,720 | 30,866 | 30,866 | 36,000 | 36,000 | 86% | 86% |
| 39 | | | | | | | | | |
| 40 | TOTAL COSTS | 2,771,813 | 2,771,813 | 23,517,649 | 23,517,649 | 33,324,875 | 33,324,875 | 71% | 71% |
| 41 | Indirect Costs ² | 98,362 | 98,362 | 908,177 | 908,177 | | | | |
| 42 | CO Tests | 107,440 | 107,440 | 918,543 | 918,543 | | | | |
| 43 | Total Program Costs | 2,977,615 | 2,977,615 | 25,344,369 | 25,344,369 | 33,324,875 | 33,324,875 | 76% | 76% |
| 44 | | | | | | | | | |
| 45 | 1. Base Budget reflects PY2005 Annual Base and does not include Carry Over funds. | | | | | | | | |
| 46 | 2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damagae, Fleet, Purchasing & Warehouse) are included | | | | | | | | |
| 47 | in the rate base and therefore are not included in the LIEE/DAP Total Program Costs. | | | | | | | | |
| 48 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | | |

| | A | B | C | F | G | J | K | N |
|----|--|-------|--------------------|-------|--|-------|--------------------|--------|
| 1 | Table 4 - LIEE Measure Installations | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | |
| 3 | November 2005 | | | | | | | |
| 4 | | | | | | | | |
| 5 | Measures | Units | Current Month | | | | YTD Completed | |
| 6 | | | Completed and Paid | | Initiated - Not Completed ¹ | | Completed and Paid | |
| 7 | | | Base | Total | Base | Total | Base | Total |
| 8 | | | | | | | | |
| 9 | Furnaces | | | | | | | |
| 10 | - Repair - Gas - SF | Each | 425 | 425 | 0 | 0 | 3,826 | 3,826 |
| 11 | - Repair - Gas - MF | Each | 3 | 3 | 0 | 0 | 38 | 38 |
| 12 | - Repair - Gas - MH | Each | 22 | 22 | 0 | 0 | 231 | 231 |
| 13 | - Replacement - Gas - SF | Each | 238 | 238 | 0 | 0 | 1,450 | 1,450 |
| 14 | - Replacement - Gas - MF | Each | 0 | 0 | 0 | 0 | 8 | 8 |
| 15 | - Replacement - Gas - MH | Each | 11 | 11 | 0 | 0 | 70 | 70 |
| 16 | Infiltration & Space Conditioning | | | | | | | |
| 17 | - Cover Plates/Gaskets | Home | 3,449 | 3,449 | 2,039 | 2,039 | 27,117 | 27,117 |
| 18 | - Evaporative Cooler/Air Cond. Covers - SF | Home | 107 | 107 | 63 | 63 | 870 | 870 |
| 19 | - Evaporative Cooler/Air Cond. Covers - MF | Home | 277 | 277 | 164 | 164 | 1,776 | 1,776 |
| 20 | - Evaporative Cooler/Air Cond. Covers - MH | Home | 40 | 40 | 24 | 24 | 240 | 240 |
| 21 | - HVAC Air Filter Replacement | Home | | | | | | |
| 22 | Weatherization | | | | | | | |
| 23 | - Attic Insulation - SF | Home | 164 | 164 | 73 | 73 | 1,098 | 1,098 |
| 24 | - Attic Insulation - MF | Home | 54 | 54 | 24 | 24 | 190 | 190 |
| 25 | - Attic Insulation - MH | Home | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | - Water Heater Blanket - SF | Home | 314 | 314 | 186 | 186 | 2,512 | 2,512 |
| 27 | - Water Heater Blanket - MF | Home | 32 | 32 | 19 | 19 | 409 | 409 |
| 28 | - Water Heater Blanket - MH | Home | 31 | 31 | 18 | 18 | 214 | 214 |
| 29 | - Low Flow Showerhead - SF | Home | 2,315 | 2,315 | 1,369 | 1,369 | 18,696 | 18,696 |
| 30 | - Low Flow Showerhead - MF | Home | 1,310 | 1,310 | 774 | 774 | 9,475 | 9,475 |
| 31 | - Low Flow Showerhead - MH | Home | 284 | 284 | 168 | 168 | 2,104 | 2,104 |
| 32 | - Door Weatherstripping - SF | Home | 2,415 | 2,415 | 1,428 | 1,428 | 19,724 | 19,724 |
| 33 | - Door Weatherstripping - MF | Home | 1,339 | 1,339 | 792 | 792 | 9,802 | 9,802 |
| 34 | - Door Weatherstripping - MH | Home | 223 | 223 | 132 | 132 | 1,769 | 1,769 |
| 35 | - Caulking - SF | Home | 60 | 60 | 35 | 35 | 605 | 605 |
| 36 | - Caulking - MF | Home | 57 | 57 | 34 | 34 | 495 | 495 |
| 37 | - Caulking - MH | Home | 26 | 26 | 15 | 15 | 144 | 144 |
| 38 | - Minor Home Repairs - SF | Home | 2,312 | 2,312 | 1,367 | 1,367 | 19,030 | 19,030 |
| 39 | - Minor Home Repairs - MF | Home | 1,201 | 1,201 | 710 | 710 | 9,052 | 9,052 |
| 40 | - Minor Home Repairs - MH | Home | 117 | 117 | 69 | 69 | 916 | 916 |
| 41 | - Attic Access Weatherstripping | Home | | | | | | |
| 42 | Water Heater Savings | | | | | | | |
| 43 | - Water Heater Pipe Wrap - SF | Home | 61 | 61 | 36 | 36 | 183 | 183 |
| 44 | - Water Heater Pipe Wrap - MF | Home | 2 | 2 | 1 | 1 | 21 | 21 |
| 45 | - Water Heater Pipe Wrap - MH | Home | 15 | 15 | 9 | 9 | 54 | 54 |
| 46 | - Faucet Aerators - SF | Home | 2,390 | 2,390 | 1,413 | 1,413 | 19,461 | 19,461 |
| 47 | - Faucet Aerators - MF | Home | 1,345 | 1,345 | 795 | 795 | 9,749 | 9,749 |
| 48 | - Faucet Aerators - MH | Home | 310 | 310 | 183 | 183 | 2,229 | 2,229 |
| 49 | Miscellaneous Measures(Weatherization -- Electric) | Home | 4,200 | 4,200 | 2,483 | 2,483 | 28,731 | 28,731 |
| 50 | - Portable Evaporative Coolers | Each | | | | | | |
| 51 | - Permanent Evaporative Coolers | Each | | | | | | |
| 52 | - Compact Fluorescents | Each | | | | | | |
| 53 | - Porchlights (fixture replacement or CFBs) | Each | | | | | | |
| 54 | - Refrigerators | Each | | | | | | |
| 55 | Landlord Rebate Pilots | | | | | | | |
| 56 | - Refrigerators | Each | | | | | | |
| 57 | - Air Conditioner Replacement - Room | Each | | | | | | |
| 58 | - Air Conditioner Replacement - Central | Each | | | | | | |
| 59 | Pilots - Rapid Deployment | | | | | | | |
| 60 | - Air Conditioner Replacement - Room | Each | | | | | | |
| 61 | - Air Conditioner Replacement - Central | Each | | | | | | |
| 62 | - Duct Sealing and Repair - SF | Home | 0 | 0 | 0 | 0 | 0 | 0 |
| 63 | - Duct Sealing and Repair - MF | Home | 0 | 0 | 0 | 0 | 0 | 0 |
| 64 | - Whole House Fans | Each | | | | | | |
| 65 | - Water Heater Replacement - Gas - SF | Each | 1 | 1 | 0 | 0 | 3 | 3 |
| 66 | - Water Heater Replacement - Gas - MF | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 67 | - Water Heater Replacement - Gas - MH | Each | 0 | 0 | 0 | 0 | 1 | 1 |
| 68 | - Water Heater Repair | Each | 81 | 81 | 0 | 0 | 729 | 729 |
| 69 | - Evaporative Cooler Maintenance | Each | | | | | | |
| 70 | Energy Education | | | | | | | |
| 71 | - Outreach & Assessment | Home | 4,200 | 4,200 | 2,483 | 2,483 | 32,931 | 32,931 |
| 72 | - In-Home Education | Home | 4,170 | 4,170 | 0 | 0 | 32,766 | 32,766 |
| 73 | - Education Workshops ³ | Home | 1,414 | 1,414 | 0 | 0 | 18,474 | 18,474 |
| 74 | TOTAL HOMES | | | | | | | |
| 75 | Total Number of Homes Treated ⁴ | Home | 4,200 | 4,200 | | | 32,931 | 32,931 |
| 76 | Total Number of Homes Weatherized | Home | 4,200 | 4,200 | | | 32,931 | 32,931 |
| 77 | | | | | | | | |
| 78 | 1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD. | | | | | | | |
| 79 | 2. SoCalGas does not track this measure separately from attic insulation. | | | | | | | |
| 80 | 3. Represents EE Workshop Participants Processed and Paid during the month. | | | | | | | |
| 81 | 4. Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same. | | | | | | | |
| 82 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | |

| | A | B | D | E | G | H | J | K | M |
|----|---|--------------------|--------------------|---------------------|---------------------|---------------------|---------------------|-----------------------|--------------|
| 1 | Table 6 - CARE Program Expenses | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | |
| 3 | November 2005 | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | CARE Program | Gas | | Year-To-Date | | Budget | | % YTD / Budget | |
| 6 | | Base | Total | Base | Total | Base Program | Total | Base Program | Total |
| 7 | | | | | | | | | |
| 8 | Outreach/General | | | | | | | | |
| 9 | Capitation Fees | \$17,775 | \$17,775 | \$339,962 | \$339,962 | \$504,000 | \$504,000 | 67% | 67% |
| 10 | Other Outreach | \$64,367 | \$64,367 | \$771,835 | \$771,835 | \$1,195,750 | \$1,195,750 | 65% | 65% |
| 11 | Mass Media | \$0 | \$0 | \$716,589 | \$716,589 | \$250,000 | \$250,000 | 287% | 287% |
| 12 | Total Outreach | \$82,142 | \$82,142 | \$1,828,386 | \$1,828,386 | \$1,949,750 | \$1,949,750 | 94% | 94% |
| 13 | Automatic Enrollment | \$0 | \$0 | \$0 | \$0 | \$30,000 | \$30,000 | 0% | 0% |
| 14 | Processing/ Certification/Verification | \$72,116 | \$72,116 | \$742,425 | \$742,425 | \$925,334 | \$925,334 | 80% | 80% |
| 15 | Billing System /Programming | \$36,392 | \$36,392 | \$190,041 | \$190,041 | \$265,045 | \$265,045 | 72% | 72% |
| 16 | Pilots | | | | | | | | |
| 17 | Pilot A | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 18 | Pilot B | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 19 | Total Pilot Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 20 | Measurement & Evaluation | \$0 | \$0 | \$10,514 | \$10,514 | \$393,560 | \$393,560 | 3% | 3% |
| 21 | Regulatory Compliance | \$15,205 | \$15,205 | \$159,673 | \$159,673 | \$163,306 | \$163,306 | 98% | 98% |
| 22 | Other Administration | \$27,387 | \$27,387 | \$284,747 | \$284,747 | \$297,315 | \$297,315 | 96% | 96% |
| 23 | Oversight Costs | | | | | | | | |
| 24 | LIAB Start-Up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 25 | LIAB PY Past Year | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 26 | LIAB PY Present Year | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 27 | CPUC Energy Division | \$8,681 | \$8,681 | \$70,264 | \$70,264 | \$83,000 | \$83,000 | 85% | 85% |
| 28 | Total Oversight Costs | \$8,681 | \$8,681 | \$70,264 | \$70,264 | \$83,000 | \$83,000 | 85% | 85% |
| 29 | TOTAL PROGRAM COSTS | \$241,922 | \$241,922 | \$3,286,050 | \$3,286,050 | \$4,107,310 | \$4,107,310 | 80% | 80% |
| 30 | CARE Rate Discount ² | \$9,095,287 | \$9,095,287 | \$79,008,442 | \$79,008,442 | \$78,174,000 | \$78,174,000 | 101% | 101% |
| 31 | Service Establishment Charge Discount ² | \$308,220 | \$308,220 | \$2,548,859 | \$2,548,859 | \$3,119,000 | \$3,119,000 | 82% | 82% |
| 32 | TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS | \$9,645,429 | \$9,645,429 | \$84,843,351 | \$84,843,351 | \$85,400,310 | \$85,400,310 | 99% | 99% |
| 33 | Indirect Costs ¹ | \$38,231 | \$38,231 | \$426,176 | \$426,176 | | | | |
| 34 | TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS INCLUDING INDIRECTS | \$9,683,661 | \$9,683,661 | \$85,269,527 | \$85,269,527 | \$85,400,310 | \$85,400,310 | 100% | 100% |
| 35 | | | | | | | | | |
| 36 | 1. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs. | | | | | | | | |
| 37 | 2. Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2004. | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K |
|----|---|---|----------------------------------|---|-------------------------------|--|-------------------------------------|------------------------------------|--------------------|-----------------------------|-------------------------|
| 1 | Table 10 - CARE Enrollment, Recertification, and Attrition | | | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | | | |
| 3 | November 2005 | | | | | | | | | | |
| 4 | | Gross Enrollment From Automatic Enrollment ³ | Gross Enrollment From Capitation | Gross Enrollment Other Sources (Not Including Recertification Enrollment) | Total Gross Enrollment B+ C+D | Gross Enrollment From Recertification ¹ | Total Adjusted Gross Enrollment E+F | Attrition (Drop Offs) ² | Net Enrollment G-H | Adjusted Net Enrollment I-F | Total CARE Participants |
| 5 | December-04 | | | | | | | | | | 1,049,754 |
| 6 | January-05 | 8,481 | 1,383 | 18,428 | 28,292 | 10,784 | 39,076 | 22,219 | 16,857 | 6,073 | 1,055,827 |
| 7 | February-05 | 5,488 | 3,113 | 21,076 | 29,677 | 9,215 | 38,892 | 22,121 | 16,771 | 7,556 | 1,063,383 |
| 8 | March-05 | 6,811 | 3,575 | 21,178 | 31,564 | 10,879 | 42,443 | 24,866 | 17,577 | 6,698 | 1,070,081 |
| 9 | April-05 | 15,224 | 2,373 | 17,342 | 34,939 | 17,613 | 52,552 | 30,934 | 21,618 | 4,005 | 1,074,086 |
| 10 | May-05 | 6,968 | 1,306 | 20,127 | 28,401 | 26,267 | 54,668 | 20,483 | 34,185 | 7,918 | 1,082,004 |
| 11 | June-05 | 5,326 | 2,927 | 14,468 | 22,721 | 19,679 | 42,400 | 21,947 | 20,453 | 774 | 1,082,778 |
| 12 | July-05 | 8,301 | 3,035 | 11,833 | 23,169 | 24,940 | 48,109 | 28,295 | 19,814 | (5,126) | 1,077,652 |
| 13 | August-05 | 10,147 | 3,289 | 35,546 | 48,982 | 21,884 | 70,866 | 49,084 | 21,782 | (102) | 1,077,550 |
| 14 | September-05 | 6,507 | 3,136 | 16,260 | 25,903 | 21,606 | 47,509 | 15,595 | 31,914 | 10,308 | 1,087,858 |
| 15 | October-05 | 7,711 | 2,557 | 25,376 | 35,644 | 22,738 | 58,382 | 36,668 | 21,714 | (1,024) | 1,086,834 |
| 16 | November-05 | 9,236 | 2,590 | 38,587 | 50,413 | 26,677 | 77,090 | 20,113 | 56,977 | 30,300 | 1,117,134 |
| 17 | December-05 | | | | | | | | | | |
| 18 | 2005 Totals | 90,200 | 29,284 | 240,221 | 359,705 | 212,282 | 571,987 | 292,325 | 279,662 | 67,380 | |
| 19 | | | | | | | | | | | |
| 20 | 1. Recertifications completed regardless of month requested. | | | | | | | | | | |
| 21 | 2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts. | | | | | | | | | | |
| 22 | 3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities. | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I |
|----|--|-----------------------|--------------------------|-----------------------|--|--|---------------|---------------------------------------|-------------------------------|
| 1 | Table 11 - CARE Standard Program Random Verification Results | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | |
| 3 | November 2005 | | | | | | | | |
| 36 | Month/Year | Total CARE Population | # of Requested to Verify | % of Population Total | # of Participants Dropped (Due to no response or incomplete) | # of Participants Dropped (Verified as Ineligible) or (Customer Requested termination) 1 | Total Dropped | % Dropped through Random Verification | % of Total Population Dropped |
| 37 | January-05 | 1,055,827 | 13,337 | 1% | 7,507 | 454 | 7,961 | 60% | 1% |
| 38 | February-05 | 1,063,383 | 12,743 | 1% | 6,713 | 418 | 7,131 | 56% | 1% |
| 39 | March-05 | 1,070,081 | 15,387 | 1% | 7,425 | 525 | 7,950 | 52% | 1% |
| 40 | April-05 | 1,074,086 | 13,746 | 1% | 6,825 | 559 | 7,384 | 54% | 1% |
| 41 | May-05 | 1,082,004 | 13,716 | 1% | 8,241 | 619 | 8,860 | 65% | 1% |
| 42 | June-05 | 1,082,778 | 14,314 | 1% | 7,832 | 569 | 8,401 | 59% | 1% |
| 43 | July-05 | 1,077,652 | 12,798 | 1% | 6,554 | 408 | 6,962 | 54% | 1% |
| 44 | August-05 | 1,077,550 | 12,580 | 1% | 8,698 | 426 | 9,124 | 73% | 1% |
| 45 | September-05 | 1,087,858 | 7,354 | 1% | 8,255 | 394 | 8,649 | 118% | 1% |
| 46 | October-05 | 1,086,834 | 2,952 | 0% | 2,841 | 373 | 3,214 | 109% | 0% |
| 47 | November-05 | 1,117,134 | 271 | 0% | 8 | 232 | 240 | 89% | 0% |
| 48 | December-05 | | | | | | | | |
| 49 | Total For PY 2005 | 1,117,134 | 119,198 | 11% | 70,899 | 4,977 | 75,876 | 64% | 7% |
| 50 | | | | | | | | | |
| 51 | 1. SoCalGas random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior. | | | | | | | | |

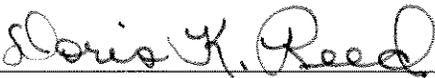
| | A | B | C | D | E | F | G | H |
|----|---|--------------------|--------------------------------|------------------------------------|-------------------------|-----------------|------------------------------|------------------|
| 1 | Table 16 - CARE Participation - Combined Rural and Urban | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | |
| 3 | November 2005 | | | | | | | |
| 4 | Month/Year | Estimated Eligible | Monthly Enrolled by Capitation | Monthly Enrolled By Non-Capitation | Total Enrolled by Month | YTD Enrollments | Total # of CARE Participants | Penetration Rate |
| 5 | Jan-05 | 1,482,784 | 1,383 | 26,909 | 28,292 | 28,292 | 1,055,827 | 71% |
| 6 | Feb-05 | 1,484,713 | 3,113 | 26,564 | 29,677 | 57,969 | 1,063,383 | 72% |
| 7 | Mar-05 | 1,485,982 | 3,575 | 27,989 | 31,564 | 89,533 | 1,070,081 | 72% |
| 8 | Apr-05 | 1,486,538 | 2,373 | 32,566 | 34,939 | 124,472 | 1,074,086 | 72% |
| 9 | May-05 | 1,486,856 | 1,306 | 27,095 | 28,401 | 152,873 | 1,082,004 | 73% |
| 10 | Jun-05 | 1,487,064 | 2,927 | 19,794 | 22,721 | 175,594 | 1,082,778 | 73% |
| 11 | Jul-05 | 1,487,707 | 3,035 | 20,134 | 23,169 | 198,763 | 1,077,652 | 72% |
| 12 | Aug-05 | 1,487,470 | 3,289 | 45,693 | 48,982 | 247,745 | 1,077,550 | 72% |
| 13 | Sep-05 | 1,489,490 | 3,136 | 22,767 | 25,903 | 273,648 | 1,087,858 | 73% |
| 14 | Oct-05 | 1,491,694 | 2,557 | 33,087 | 35,644 | 309,292 | 1,086,834 | 73% |
| 15 | Nov-05 ¹ | 1,714,040 | 2,590 | 47,823 | 50,413 | 359,705 | 1,117,134 | 65% |
| 16 | Dec-05 | | | | | | | |
| 17 | | | | | | | | |
| 18 | 1. SoCalGas has used updated census data at 200% of federal poverty guidelines (FPG) to estimate the number of CARE eligible customers for the month of November. | | | | | | | |

CERTIFICATE OF SERVICE

I hereby certify that a copy of **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U904 G) ON RAPID DEPLOYMENT EFFORTS FOR NOVEMBER 2005** has been electronically mailed to each party of record on the service list in R.04-01-006. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and depositing such envelopes in the United States Mail with first-class postage prepaid.

Copies were also sent via Federal Express to the Assigned Administrative Law Judge(s) and Commissioner(s).

Executed this 21st day of December, 2005 at San Diego, California.



Doris K. Reed