



Pacific Power | Utah Power
Rocky Mountain Power
825 NE Multnomah
Portland, Oregon 97232

May 1, 2006

U-901 E
Commission Advisory and Compliance Division
California Public Utilities Commission
505 Van Ness Avenue, Room 5303
San Francisco, CA 94102-3298

Attention: Energy Branch

Subject: D.95-07-015
California Alternative Rates for Energy Program (CARE) and CARE Expanded
Program for Group Living Facilities Progress Report

Please find attached CARE 2005 Progress Report as well as six additional copies submitted by PacifiCorp in compliance with D.95-07-015. Information in this report is based on CARE data for the period of January 1, 2005 through December 31, 2005.

Informal questions may be directed to Shay LaBray at (503) 813-6176.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By Fax: (503) 813-6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 300
Portland, OR 97232

Sincerely,

Andrea L. Kelly
Vice President, Regulation

Enclosures

cc: Service List R.04-01-006

PacifiCorp

Low-Income Annual Progress Report Outline CARE and LIEE January 2005 through December 2005

CARE Residential Program

I. PARTICIPANT INFORMATION

- A. Number of participating low-income households, including submetered households, by month. The data should be provided in a numerical table and in graph form.**

The information requested is provided in Attachment Table I.A.

1. Provide an explanation of any variance in the number of participants of 5% or more from the previous month.
2. Provide an explanation of a variance in the number of participants, calculated as the difference between participation at the beginning of the year compared to the end of the year, of 5% or more.

- B. Provide an updated estimate of potentially eligible households and state source of figures. Questions 2 through 5 should be completed using Table I. B.**

The information requested is provided in Attachment Table I.B.

1. **What is the total number of residential customers?**

Total number of residential customers is 34,647.

2. **How many potential CARE eligible households are in your service territory?**

All residential customers in our service territory are eligible for the CARE program.

3. **What percentage of the customer base for this utility, as defined by the income and household size criteria, is estimated eligible for the CARE discount?**

Per analysis of the 2000 Census data for PacifiCorp's service territory, approximately 46% or 15,938 of the total residential customers are estimated to be eligible for the CARE rate.

4. **How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?**

Year end December 31, 2004, there were 5,346 CARE participants. This represents 34% of the 15,938 who are estimated to be eligible for the CARE program.

5. Provide the methodology used to estimate the number of eligible households in this utility's service area.

(a) State the source of statistics and, explain any modifications made. For example, modifications to the U.S. census data for undercounts of ethnic groups, such as Hispanics.

The Company used the results of the 2000 US Census to determine estimated number of ratepayers eligible for the CARE program. The number of customers eligible for the program increased from 34% at 130% of federal poverty guidelines to 46% eligible at 175% of poverty guidelines. (Pacific Power was authorized to use 130% of federal poverty guidelines in 1989 when the CARE (formerly LIRA) program began, instead of 150% for the rest of the state.)

Submetered Participants (Master Metered Customers)

C. How many master metered customers with submetered tenants are in this utility's service territory as of the end of the reporting period?

Pacific Power has 30 master metered customers in our service territory.

D. How many submetered tenants are estimated to be CARE eligible?

Pacific Power estimates that 46% of the Company's sub-metered tenants are eligible for the CARE program. This is same percentage eligible for the entire residential population. The company has not done any analysis on the submetered population.

E. How many submetered tenants are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?

The 15 master-metered customers on Schedule DS-8 have 264 sub-metered tenants. The Company estimates that 46%, or 121 are eligible for the CARE program. As of December 2005, there were 19 sub-metered customers participating in the CARE program, or 16% of those eligible.

F. Discuss any problems encountered during the reporting period in administering CARE for submetered tenants and/or master metered customers.

The Company is not aware of any instances where the discounts have not been passed along to the CARE participants.

II. USAGE INFORMATION

- A. Provide tables showing monthly average Tier 1 and Tier 2 consumption for all residential customers (excluding CARE participants) by baseline territory (climate zone) and on a total basis. This information should be provided for summer and winter billing seasons. Do not include master metered consumption.**
- The information requested is included in Table II.A. The information was calculated from data included in Table I.
- B. Provide tables showing monthly average Tier 1 and Tier 2 consumption for CARE participants by baseline territory and on a total basis. Provide this information for summer and winter billing seasons. Do not include master metered consumption.**

The information is included in Table II.B.

- C. Provide a graph illustrating average consumption by residential customers (excluding CARE participants) vs. CARE participants for the utility's entire service territory. Do not include master metered consumption.**

The information is included in Table II.C.

III. PROGRAM COSTS

- A. Provide a table showing the average monthly bill per residential customer for each baseline territory and for the total service territory.**
The information is included in Table III.A.
- B. Provide a table showing the average monthly bill for CARE participants for each baseline territory and for the total service territory.**
The information is included in Table III.B.
- C. Provide a table showing the average monthly discount by baseline territory and 12 months ending (end of reporting period) in dollars per CARE participant.**
The information is included in Table III.C.
- D. For total CARE administrative costs, compute a table showing administrative costs per participating customer.**

12/2005 CARE Customers	Administration Costs*	Admin Costs/inc Customer Discounts*	\$'s per Cust w/o Discount	\$'s per Customer w/ Discount
5,346	\$72,071	\$970,261	\$13.48	\$181.49

*Costs for CARE program detailed in Table IIID.

E. **Complete Table III. D.2 which gives a breakdown of administrative costs in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance.**

The information is included in Table IIID2.

1. Provide the amount and a brief explanation of what is included in each of these categories.

Outreach: Bill Inserts for the CARE program were included in all residential bills in January 2005 and August 2005. Direct mail pieces went out in January 2005 to targeted low income households outlining the CARE program. A direct mail piece to all residential customers went out in September 2005. Bill messages were included in August, October and December. Articles were placed in "Voices", the Company customer newsletter promoting the CARE program in February and October of 2005. Counter displays were placed in Community agencies in our service territory throughout the year to promote the CARE program.

In January, September and October, the Company used radio and newspaper promotion of the program. Newspaper ads were used to promote the program in January, August and October of 2005.

General Administration: Expenses related to preparation of filings, tracking and gathering of data for reports, and travel for CARE/LIEE meetings at the CPUC. Also included in this amount is the labor for the Program Manager for the CARE program. Regulatory staff duties are not tracked in general administration.

Processing, Certification & Verification: services performed by the Department of Community Services and Development (CSD) to process applications and verify and certify the applicant's eligibility. CSD also performs the recertification of CARE customers including sending the letters/new applications to customers notifying them it is time to recertify.

In Decision 05-07-014, issued July 21, 2005, the Commission ordered PacifiCorp to begin the self-certification process for CARE customers. The Self-Certification process was fully implemented in late 2005. The CSD contract expired in January 2006, and was not renewed. The Company is processing self-certification applications internally for 2006.

Billing System Programming: Includes additional programming efforts associated with setting up new reports and data gathering for filings to fulfill CPUC requirements.

Regulatory Compliance: Includes assistance in preparation of filings and reports due to the CPUC by outside consultants.

2. What are the Billing and General administrative costs incurred for non-CARE residential customers?

Billing and General administrative expenses for California Residential Customers are \$11.14, as reported in our latest California Marginal Cost Study. These expenses are the same for CARE and non-CARE customers.

F. Provide balancing account balance (for which balancing account Care – LIEE or both as of (end of reporting period). Also provide an explanation for over/undercollection balances. (Give a snapshot in time.)

The Company initiated a CARE balancing account July 19, 1989, when the CARE program commenced. As of October 31, 1994, there was a balance of \$940,292 in the CARE balancing account. The balance in this account was addressed in A.92-12-006; a rate case preceding that adopted a settlement agreement that modified the CARE (then LIRA) surcharge. As part of the Settlement Agreement between the Company and the CPUC, through which rates were set effective 11/94, the CARE surcharge was increased from \$.00045 to \$.00082. Also as part of this agreement, it was assumed that the increased surcharge would provide for the ongoing CARE discount as well as recovery of the balance, which had accumulated in the CARE account. Beginning in November 1994, the October 1994 balance was amortized through December 1999 to reduce the balance to zero.

On April 14, 2003, the Company filed Advice No. 312-E in compliance with Decision 03-03-007. This filing will initiate a two-way CARE balancing account for the program. PacifiCorp made a supplemental filing April 26, 2005, per discussion with CPUC staff to insert a date into the Preliminary Statement of the tariff to begin the balancing account. The Company is waiting for CPUC approval to begin the balancing account for the CARE program.

G. Describe in detail what costs are recorded in the balancing account(s) and what costs are included directly to base rates.
See response above.

H. Provide a table showing the surcharge amount and the percent responsibility for surcharge by customer class.
The information is included in Table III.H.

I. Provide the annual subsidy (discount) for all CARE participants.
The information is included in Table III.I

J. Provide a table showing the percent of total CARE surcharge for each customer class.
The information is included in Table III.H

IV. OUTREACH

- A. Complete Table IV.A. showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).**

The information is included in Table IIV.A

- B. Provide a narrative discussion of the following:**

- 1. Sharing information in overlapping service territories**

PacifiCorp does not have any overlapping service territories with other utilities.

- 2. Sharing information with LIEE and other utility programs (i.e. signing up LIEE customers not enrolled in CARE).**

The Company works with community based organizations; Del Norte Senior Center and Great Northern Corporation to provide CARE information and applications when working with low income customers for energy assistance and weatherization services. The Company has combined CARE information and LIEE literature to capture additional customers.

- 3. Leveraging CARE funds with other utility assistance programs**

PacifiCorp has not leveraged any funds.

- 4. Participation barriers encountered and steps taken to mitigate them**

PacifiCorp has not encountered any participation barriers.

- C. Describe recommendations for improving outreach, including cost effectiveness and methods for reaching underserved households.**

PacifiCorp does not have any recommendations at this time.

V. PROGRAM MANAGEMENT

- A. Provide a table showing the total number of applications received by month, the total approved, the total denied as ineligible, the total returned to applicants as incomplete, and the total of duplicate applications for the reporting period.**

CSD processes all of our CARE applications and does not currently provide us with this information.

The total number of applications approved by CSD for the period January through December is listed below. This list may include customers currently on the CARE rate and possible duplicate customers.

Month	Applications Certified	Recertification	Dollars
January 2004	39		\$2182
February 2004	127	69	
March 2004	198	47	
April 2004	86	42	\$7,161
May 2004			
June 2004	40	17	\$809
July 2004	28	46	\$1,187
August 2004	70	54	
September 2004	73	101	\$760
October 2004	381	277	\$729
November 2004	219	72	\$5,041
December 2004	672	190	\$190
Total # of Applications	1,933	915	\$18,059

B. Describe any problems encountered during the reporting period with program management efforts.

PacifiCorp encountered no problems with CSD during the reporting period.

VI. CERTIFICATION AND VERIFICATION PROCESSES

A. Provide a table showing the total number of participants asked to recertify their eligibility during the reporting period. The table should show the total recertifications requested, the total recertification applications received, the total recertified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not return the recertification application.

CSD processes CARE applications and certifies and verifies each. CSD transmits applicant information to Pacific Power on weekly basis. The community-based organizations also help customers fill out CARE applications when they are working on LIHEAP applications. These are then sent to CSD for further processing.

- B. **Provide a table showing the total number of participants asked for income verification during the reporting period. The table should show the total verifications requested, the total verifications received, the total verified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not respond to a request for income verification.**
See response VI.A.
- C. **Describe the process for recertifying submetered tenants of master metered complexes. Discuss any problems between master metered ratepayers and submetered customers that were encountered during the reporting period.**
See response VI.A.
- D. **Describe any third-party process used for CARE certification, recertification and verification processes. Describe how these processes compare with the utility's efforts as far as cost effectiveness and effectiveness in reaching underserved households.**
See response VI.A.

VII. OTHER TOPICS

- A. **What significant changes are there from the previous reporting period?**
No significant changes to the previous reporting period.
- B. **Are there any other comments, recommendations or issues that need to be addressed?**
No comments or recommendations at this time.

CARE Expanded Program

The CARE Expanded Program is an extension of the residential CARE program that covers non-profit homeless shelters and group living facilities, migrant farmworker housing centers, qualified privately-owned employee housing and qualified non-profit housing for agricultural employees.

I. **PARTICIPANT INFORMATION**

- A. Number of participating non-profit facilities, by type, by month. The data should be provided in numerical tables and also in graph form as follows:
 1. Give the total number of residential facilities and the total number of commercial facilities receiving the Expanded CARE discount.
 2. Total number of residents (excluding caregivers) of residential and commercial non-profit Expanded CARE facilities.

The Company has 1 facility receiving the CARE discount on the expanded rate. This is a Migrant Farm facility authorized as eligible for the CARE program by the State of California Department of Housing and Community Development.

II. **PROGRAM COSTS**

- A. Total Expanded CARE administrative costs. Compute administrative costs per participating facility. Give a breakdown in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance;
 1. Provide the amount and a brief explanation of what is included in each of these categories.
Outreach
General Administration
Processing, Certification and Verification
Billing System Programming
Regulatory Compliance

Costs were not broken out for the CARE expanded program

- B. Provide discount information for the Expanded CARE program.
 1. Give the average annual discount per residential facility.
Average annual discount per Residential facility was \$68.22.
 2. Give the average annual discount per commercial facility.

Average annual discount per Commercial facility was \$108.13.

III. OUTREACH

- A. Provide a table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).
- B. Provide a narrative discussion of the following:
 - 1. Provide an analysis of the utility's most cost-effective outreach for the group living facilities;
 - 2. Sharing information in overlapping service territories;
 - 3. Participation barriers encountered and steps taken to mitigate them;
 - 4. Public agencies used to solicit potential Expanded CARE facilities;
 - 5. Barriers encountered in identifying or enrolling customers in the Expanded CARE program.

Outreach was the same for the Expanded CARE program as the regular residential program.

IV. PROGRAM MANAGEMENT

- A. Provide a table showing the total number of applications received, the total approved, the total denied as ineligible, the total returned to applicants as incomplete for the reporting period.
- B. State the reasons CARE applications are not approved.
 - B. Describe any problems encountered during the reporting period with recertification and verification processes for Expanded CARE.

Program Management was the same for the Expanded CARE program as the regular residential program.

V. OTHER TOPICS

- A. What significant changes are there from the previous reporting period?

The Migrant Farm facility went on the expanded CARE schedule last May 2005.

- B. Are there any other comments, recommendations or issues? Analyze the CARE Expansion program, progress over the past 12 months, identify issues that need work, identify areas that need improvements and make suggestions for improvement.

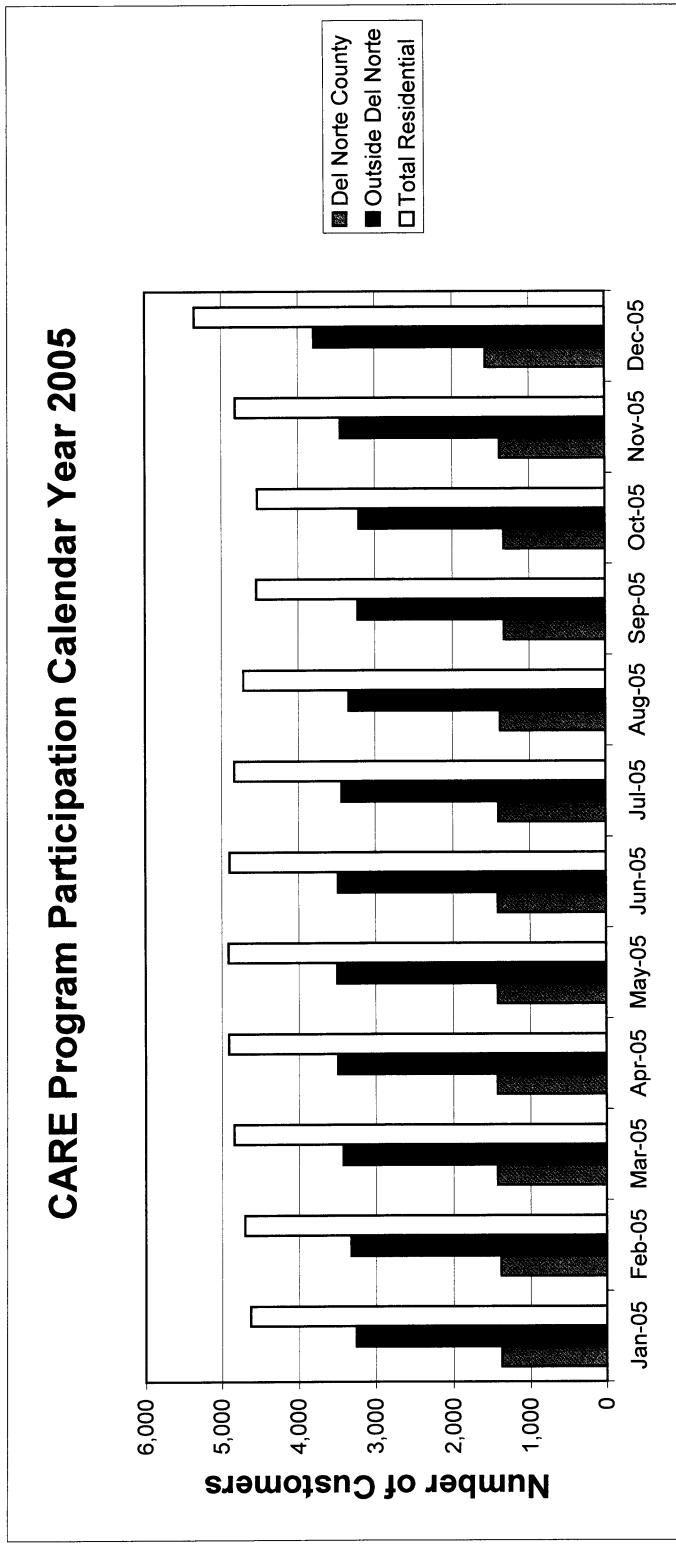
No comments at this time.

California CARE Program
 Progress Report
 Calendar Year 2005
Table I.A.

Number of Participating CARE Customers by Month

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Del Norte County	1,374	1,382	1,421	1,423	1,417	1,416	1,400	1,376	1,321	1,325	1,377	1,560
Outside Del Norte	3,250	3,319	3,419	3,487	3,495	3,483	3,433	3,338	3,218	3,201	3,439	3,786
Total Residential	4,623	4,701	4,840	4,911	4,913	4,898	4,834	4,714	4,539	4,526	4,815	5,346

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Percent Change												
Del Norte County	0.64%	2.78%	0.19%	-0.44%	-0.10%	-1.09%	-1.73%	-4.00%	0.32%	0.32%	3.86%	13.31%
Outside Del Norte	2.13%	3.02%	1.96%	0.23%	-0.36%	-0.42%	-1.42%	-2.79%	-3.59%	-0.53%	7.43%	10.11%
Total Residential	1.68%	2.95%	1.46%	0.03%	-0.29%	-1.32%	-2.48%	-3.71%	-0.28%	6.38%	6.38%	11.02%



**California CARE Program
Progress Report
Calendar Year 2005
Table II.A**

Average Usage by Month for Non-CARE Customers*

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Del Norte County												
Baseline (Tier 1)	829	835	726	736	740	617	511	483	445	573	734	881
Non-Baseline (Tier 2)	553	442	289	310	233	262	331	287	300	304	270	509
Outside Del Norte												
Baseline (Tier 1)	796	698	642	695	526	444	470	471	425	430	628	750
Non-Baseline (Tier 2)	466	358	238	234	219	278	317	359	269	279	360	422
Total Residential												
Baseline (Tier 1)	805	738	666	707	588	494	482	474	431	471	658	788
Non-Baseline (Tier 2)	491	382	253	256	223	273	321	338	278	286	334	447

* Does not include master metered customers

California CARE Program
Progress Report
Calendar Year 2005
Table II.B

Average Usage by Month for CARE Customers*

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Del Norte County												
Baseline (Tier 1)	847	857	737	750	753	659	529	496	449	582	730	913
Non-Baseline (Tier 2)	448	363	220	238	173	182	260	220	226	259	196	397
Outside Del Norte												
Baseline (Tier 1)	841	747	686	735	566	472	490	492	450	457	671	804
Non-Baseline (Tier 2)	456	357	239	231	205	246	251	273	218	248	343	404
Total Residential												
Baseline (Tier 1)	843	779	701	739	620	526	502	493	450	493	687	836
Non-Baseline (Tier 2)	454	359	234	233	196	228	254	258	221	251	301	402

* Does not include master metered customers

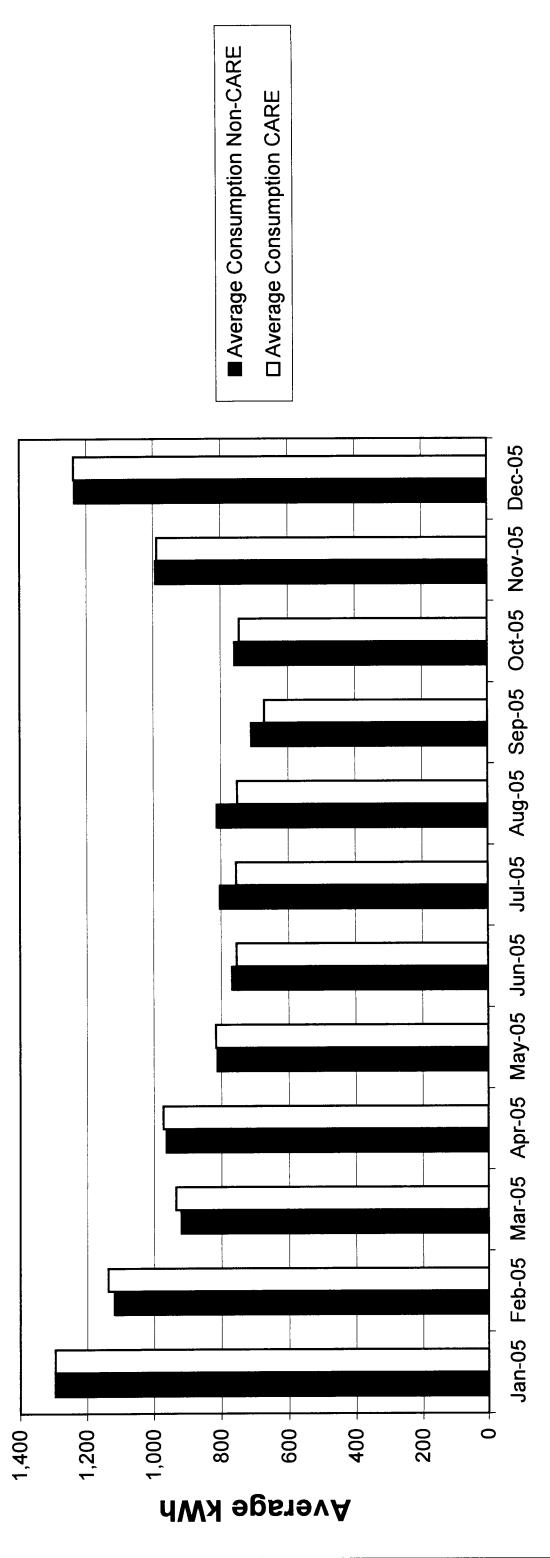
**California CARE Program
Progress Report
Calendar Year 2005
Table II.C**

Average Usage by Month for CARE and Non-CARE Customers*

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Del Norte County												
Average Consumption	1,381	1,277	1,015	1,046	974	879	842	769	744	877	1,004	1,390
Non-CARE CARE	1,295	1,220	957	987	926	841	789	716	675	841	925	1,310
Outside Del Norte												
Average Consumption	1,262	1,056	880	930	745	722	787	830	694	709	988	1,172
Non-CARE CARE	1,297	1,103	925	966	771	718	742	765	669	705	1,013	1,208
Total Residential												
Average Consumption	1,296	1,120	919	963	812	768	803	812	708	757	992	1,235
Non-CARE CARE	1,296	1,138	935	972	816	754	755	751	670	745	988	1,238

* Does not include master metered customers

Average Residential kWh Usage 2005



California CARE Program
 Progress Report
 Calendar Year 2005
Table III.A

Average Monthly Bill for Non-CARE Customers*

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Del Norte County	\$ 117.08	\$ 107.73	\$ 85.89	\$ 88.41	\$ 81.93	\$ 75.19	\$ 73.26	\$ 67.17	\$ 65.47	\$ 75.55	\$ 84.67	\$ 116.98
Outside Del Norte	\$ 106.78	\$ 89.80	\$ 74.94	\$ 78.56	\$ 64.43	\$ 63.43	\$ 68.82	\$ 72.61	\$ 61.18	\$ 62.46	\$ 84.55	\$ 99.30
Total Residential	\$ 109.76	\$ 95.00	\$ 78.10	\$ 81.41	\$ 69.52	\$ 66.85	\$ 70.11	\$ 71.04	\$ 62.42	\$ 66.25	\$ 84.59	\$ 104.42

* Does not include master metered customers

**California CARE Program
Progress Report
Calendar Year 2005**
Table III.B

Average Monthly Bill for CARE Customers*

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Del Norte County	\$ 86.55	\$ 81.16	\$ 63.90	\$ 65.81	\$ 61.50	\$ 56.49	\$ 54.16	\$ 49.42	\$ 47.01	\$ 57.28	\$ 61.65	\$ 86.77
Outside Del Norte	\$ 86.73	\$ 74.11	\$ 62.20	\$ 64.46	\$ 52.54	\$ 49.79	\$ 51.27	\$ 52.90	\$ 46.54	\$ 49.03	\$ 68.47	\$ 80.78
Total Residential	\$ 86.68	\$ 76.18	\$ 62.70	\$ 64.85	\$ 55.12	\$ 51.72	\$ 52.10	\$ 51.89	\$ 46.68	\$ 51.44	\$ 66.52	\$ 82.52

* Does not include master metered customers

**California CARE Program
Progress Report
Calendar Year 2005
Table III.C**

Average Monthly Discount for CARE Customers*

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Del Norte County	\$ (21.64)	\$ (20.29)	\$ (15.98)	\$ (16.45)	\$ (15.37)	\$ (14.12)	\$ (13.54)	\$ (12.35)	\$ (11.75)	\$ (14.32)	\$ (15.41)	\$ (21.69)
Outside Del Norte	\$ (21.69)	\$ (18.53)	\$ (15.55)	\$ (16.11)	\$ (13.13)	\$ (12.44)	\$ (12.81)	\$ (13.22)	\$ (11.63)	\$ (12.25)	\$ (17.11)	\$ (20.19)
Total Residential	\$ (21.67)	\$ (19.05)	\$ (15.68)	\$ (16.21)	\$ (13.78)	\$ (12.93)	\$ (13.02)	\$ (12.97)	\$ (11.67)	\$ (12.86)	\$ (16.63)	\$ (20.63)

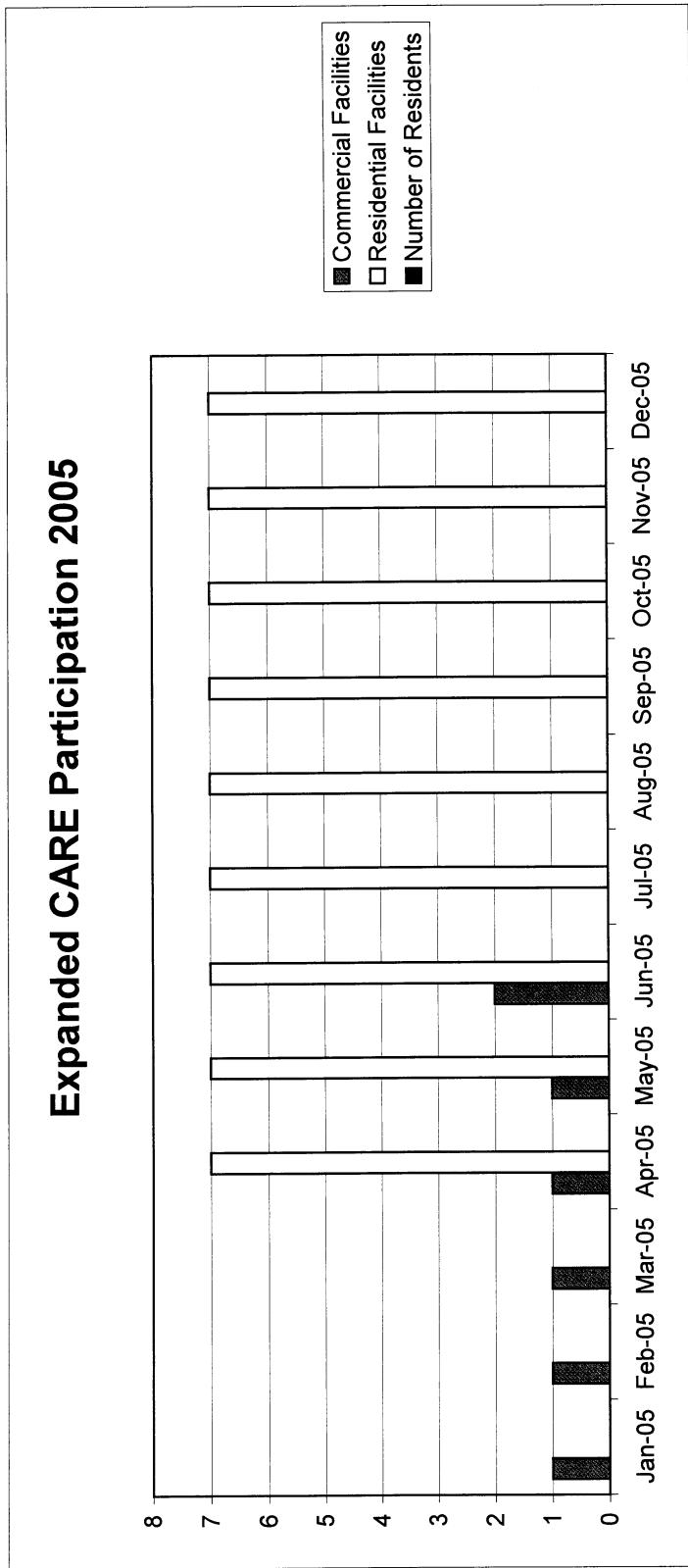
* Does not include master metered customers

**California Expanded CARE Program
Progress Report
Calendar Year 2005
Table Expanded I.A**

Commercial and Residential Facilities receiving the CARE discount under the Expanded CARE Program

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Commercial Facilities	1	1	1	1	1	2	0	0	0	0	0	0
Residential Facilities	0	0	0	7	7	7	7	7	7	7	7	7
Number of Residents	0	0	0	n/a								

Expanded CARE Participation 2005



PacifiCorp

CARE AND LIEE

2005

Summary

Tables 1-10

TABLE 1 - 2005 PACIFIC POWER CARE EXPENSES

CARE Program:		First Quarter	Second Quarter	Third Quarter	Fourth Quarter			
		Jan-March	April-June	July-Sept	Oct-Dec	YTD	Annual Budget	Percentage of Budget
Outreach								
Capitation Fees		\$0	\$0	\$0	\$0	\$0	\$0	
Applications/Inserts		\$8	\$0	\$4,772	\$1,127	\$5,907		
Media		\$13,271	\$0	\$18,021	\$0	\$31,292		
Other Outreach ⁽¹⁾		\$0	\$0	\$138	\$11,141	\$11,279		
Other Outreach subsumed in GRC		\$0	\$0	\$0	\$0	\$0		
Subtotal Outreach		\$13,279		\$0	\$22,931	\$12,268	\$48,478	\$42,000 115.42%
Processing/Certification/Verification								
Internal		\$0	\$0	\$0	\$0	\$0	\$0	
Outside Services ⁽²⁾		\$2,182	\$7,970	\$1,947	\$5,960	\$18,059		
Subtotal Processing/Certification/Verification		\$2,182	\$7,970	\$1,947	\$5,960	\$18,059	\$12,000	150.49%
General								
Billing System/ Programming		\$0	\$0	\$0	\$0	\$0	\$0	
Consulting Services ⁽³⁾		\$0	\$0	\$0	\$0	\$0	\$0	
Regulatory Compliance		\$0	\$0	\$0	\$0	\$0	\$0	
Travel		\$0	\$0	\$0	\$0	\$0	\$0	
Filings		\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal Regulatory Compliance		\$0	\$0	\$0	\$0	\$0	\$0	
Labor Costs (including overhead) ⁽⁴⁾								
Incremental		\$979	\$2,156	\$2,156	\$243	\$5,534		
Other general (please specify) ⁽¹⁾		\$0	\$0	\$0	\$0	\$0	\$0	
Other general subsumed in GRC (please specify)		\$0	\$0	\$0	\$0	\$0		
Subtotal General		\$979	\$2,156	\$2,156	\$243	\$5,534	\$8,000	69.18%
TOTAL PROGRAM COSTS (including costs subsumed in GRC)								
TOTAL PROGRAM COSTS (excluding costs subsumed in GRC)		\$16,440	\$10,126	\$27,034	\$18,471	\$72,071	\$62,000	116.24%
CARE Program Discount								
GRAND TOTAL PROGRAM COSTS (excluding costs subsumed in GRC) & CUSTOMER DISCOUNTS		\$224,548	\$224,548	\$224,548	\$224,548	\$898,190	n/a	n/a
GRAND TOTAL PROGRAM COSTS (including costs subsumed in GRC) & CUSTOMER DISCOUNTS		\$240,988	\$234,674	\$251,582	\$243,019	\$970,261	\$62,000	116.24%

(1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories.

(2) Outside services should include third party entity contracts to process applications and perform certification and verification activities.

(3) Identify if consulting services are one time costs or ongoing and include a description of the provided services.

(4) Ratepayer funded overhead is to include labor overhead only, pursuant to D. 89-09-044 and D. 01-05-033.

Note: Estimated labor subsumed in General Rates is not included in costs above, per D. 89-09-044 and D. 01-05-033.

TABLE 2 - 2005 PACIFIC POWER CARE OUTREACH ACTIVITIES

Activity	Summary	Timeline	Status (In Progress/Completed)	Cost
Radio Ads	Program information promoted	January 2005	Completed	\$6,716
Newspaper Ads	Program information promoted	January 2005	Completed	\$6,555
Direct Mail	Program information to areas with high % of low income households (approx. 9,800)	January 2005	Completed	Costs in FY2004
Bill Insert	Program information included in all bills (approx. 33,000)	January 2005	Completed	Costs in FY2004
Customer Newsletter	Article placed in "Voices" newsletter distributed in bills (approx. 33,000)	February 2005	Completed	No incremental cost
Direct Mail	Information to 415 households receiving energy assistance, but not participating in CARE	July 2005	Completed	\$859
Customer Newsletter	Article placed in "Voices" newsletter distributed in bills (approx. 33,000)	July 2005	Completed	No incremental cost
Bill Message	Message placed on all residential bills	August 2005	Completed	No incremental cost
Bill Insert	Program information included in all bills (approx. 33,000)	August 2005	Completed	\$3,456
Newspaper Ads	Program information promoted	August 2005	Completed	\$3,489
Counter Displays	Displays with program information distributed to local social service agencies	September 2005	Completed	\$1,477
Direct Mail	Program information to all residential customers	September 2005	Completed	\$11,378
Radio Ads	Program information promoted	September 2005 & October 2005	Completed	\$12,699
News Release	Press release distributed to local newspapers	October 2005	Completed	No incremental cost
Bill Message	Message placed on all residential bills	October 2005	Completed	No incremental cost
Newspaper Ads	Program information promoted	October 2005	Completed	\$1,841
Community Newsletter	Low Income Program article	October 2005	Completed	No incremental cost
Direct Mail	Program information to all residential customers including new self-certification process	December 2005	Completed	Costs of \$11,955 covered in 2006
Bill Message	Message placed on all residential bills	December 2005	Completed	No incremental cost

TABLE 3 - 2005 PACIFIC POWER CARE PARTICIPATION

Month	Enrolled by Non-Capitation	Enrolled by Capitation	Total Enrolled	Total CARE Participants	Estimated Eligible	Participation Rate
January	39	0	39	4,623	15,574	29.68%
February	196	0	196	4,701	15,574	30.18%
March	245	0	245	4,840	15,574	31.08%
April	128	0	128	4,911	15,574	31.53%
May	0	0	0	4,913	15,574	31.55%
June	57	0	57	4,898	15,574	31.45%
July	74	0	74	4,834	15,574	31.04%
August	124	0	124	4,714	15,574	30.27%
September	174	0	174	4,539	15,574	29.14%
October	658	0	658	4,526	15,574	29.06%
November	291	0	291	4,815	15,574	30.92%
December	862	0	862	5,346	15,574	34.33%
			2,848			

* 46% of residential customers is the estimated eligibility rate based on census data.

Table 4: Pacific Power, CARE Program balance for six month period Jan-June 2005

Beginning balance @ Jan 01	\$
Program benefits	\$
Interest accrual	\$
Recoveries through surcharges	\$
Administration costs	\$
Net balance @ June 30	\$

Company does not have authorization for a Balancing Account

**Table 5: Pacific Power Surcharge collected and percent responsibility for surcharge
by customer class**
January through December 2005

Customer Class	Surcharge collected	Surcharge \$/Therm	% of Avg. Bill	% of Total
Commercial	\$ 238,058	\$ 0.00082	1.00%	38.99%
Industrial	\$ 52,349	\$ 0.00082	1.36%	8.57%
Irrigation	\$ 43,191	\$ 0.00082	0.95%	7.07%
Street Lighting	\$ -	\$ -	-	0.00%
Residential	\$ 276,927	\$ 0.00082	0.86%	45.36%
Total	\$ 610,525			

TABLE 6 - 2005 PACIFIC POWER LIEE PROGRAM SUMMARY

LIEE EXPENDITURES	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget	Percentage of Budget
Program Costs							
Weatherization*	\$10,863	\$26,830	\$16,152	\$15,164	\$69,009	\$90,000	76.68%
Appliance Replacement*	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Education*	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Program Costs	\$10,863	\$26,830	\$16,152	\$15,164	\$69,009	\$90,000	76.68%
Administrative Costs							
Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Inspections	\$252	\$802	\$1,053	\$0	\$2,107	\$4,000	52.68%
General**	\$2,554	\$6,375	\$3,162	\$2,921	\$15,012	\$23,000	65.27%
Total Administrative Costs	\$2,806	\$7,177	\$4,215	\$2,921	\$17,119	\$27,000	63.40%
Grand Total	\$13,669	\$34,007	\$20,367	\$18,085	\$86,128	\$117,000	73.61%

* Weatherization includes rebates on all measures provided by partnering agencies. They provide weatherization, appliance replacement and energy education, but they are not budgeted separately.

**General Administrative Costs include agency admin. payments and Pacific Power staff labor.

TABLE 7 - 2005 PACIFIC POWER LIEE ADMINISTRATIVE EXPENSES

LIEE Program:	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget	Percentage of Budget
Outreach							
Applications/Inserts	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Outreach ⁽¹⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Outreach subsumed in GRC ⁽⁵⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal Outreach*	\$0	\$0	\$0	\$0	\$0	\$0	NA
 Inspections							
Internal	\$252	\$802	\$1,053	\$0	\$2,107	\$4,000	
Outside Services	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal Inspections	\$252	\$802	\$1,053	\$0	\$2,107	\$4,000	52.68%
 General							
Billing System/ Programming	\$0	\$0	\$0	\$0	\$0	\$0	
Consulting Services ⁽²⁾	\$0	\$0	\$0	\$0	\$0	\$0	
Regulatory Compliance							
Travel	\$0	\$0	\$0	\$0	\$0	\$0	
Filings	\$0	\$0	\$0	\$0	\$0	\$0	
Total Regulatory Compliance	\$0	\$0	\$0	\$0	\$0	\$3,000	
Labor Costs (including overhead) ⁽³⁾							
Incremental	\$1,382	\$2,351	\$810	\$646	\$5,189	\$8,000	
Subsumed in General Rates	\$0	\$0	\$0	\$0	\$0	\$0	
Total Labor Costs	\$1,382	\$2,351	\$810	\$646	\$5,189	\$8,000	
Other Outside Services	\$0	\$0	\$0	\$0	\$0	\$0	
Other General ^{(4)**}	\$1,172	\$4,024	\$2,352	\$2,275	\$9,823	\$12,000	
General costs subsumed in GRC (please specify) ⁽⁵⁾	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal General	\$2,564	\$6,375	\$5,162	\$2,921	\$15,012	\$23,000	65.27%
 TOTAL LIEE ADMINISTRATION COSTS (including costs subsumed in GRC)							
TOTAL LIEE ADMINISTRATION COSTS (excluding costs subsumed in GRC)	\$2,806	\$7,177	\$4,215	\$2,921	\$17,119	\$27,000	63.40%

(1) Other Outreach General costs are defined as any direct costs that do not fall into the listed subcategories.

(2) Utilities should describe the services and indicate if they are on-going or one-time expenditures.

(3) Labor costs are defined as incremental labor costs charged to LIEE that are not recovered in general operations. If the utility allocates annual incremental labor costs to each category instead of tracking labor costs for each category separately, please indicate such and explain the allocation factor used.

(4) Utilities should describe the other administrative services received and the companies or agencies that provide them.
* Partnering agencies provide outreach services.
** Administrative costs reimbursed to local waiahanizing agencies (Del Norte Senior Center & Great Northern Corp.).

Note: Estimated labor subsumed in General Rates is not included in costs above, per D-89-09-044 and D-01-05-033.

Table 8 - 2005 PACIFIC POWER LIEE OUTREACH ACTIVITIES

TABLE 9 - 2005 PACIFIC POWER LIFE INSTALLATIONS
AND COSTS

Second Quarter: April-June

First Quarter: January-March

Measures		Units	Region 1**	Completed Region 16*	Total	Region 1**	Completed Region 16*	Total	Region 1**	Completed Region 16**	Total	Region 1**	Completed Region 16**	Total	Region 1**	Completed Region 16***	Total
Infiltration & Space Conditioning																	
Cooler Cover	Home																
Outlet Switch Gaskets	Home																
Shell Infiltration Threshold	Home	3	2	5	\$445	\$198	\$643	23	6	29	\$3,206	\$0	\$3,206				
Weatherization																	
Attic Insulation	Home																
Attic Venting	Home																
Ceiling Insulation	Home																
Floor Insulation	Home																
Kneewall Insulation	Home																
Weatherstripping	Home	3	3	6	\$157	\$703	\$860	23	6	29	\$1,121	\$0	\$1,121				
Caulking	Home																
Home Repairs	Home	0	1	1	\$0	\$0	\$0	0	7	7	\$0	\$0	\$0				
Low Flow Shower Device	Home	3	1	4	\$29	\$27	\$56	23	5	28	\$277	\$0	\$277				
Minor Envelope Repair	Home																
Water Heater Pipe Wrap	Home																
Sink Faucet Aerator	Home	2	2	4	\$15	\$32	\$47	25	7	32	\$216	\$0	\$216				
Water Heater Blanket	Home	1	0	1	\$10	\$0	\$10	3	2	5	\$48	\$40	\$48				
Furnaces																	
Repair - Gas	Each																
Replacement - Gas	Each																
Repair - Electric	Each																
Replacement - Electric	Each																
Miscellaneous Measures																	
Door Replacement	Each	1	2	3	\$149	\$1,026	\$1,175	6	5	11	\$1,450	\$0	\$1,450				
Glass Replacement	Each	0	3	3	\$0	\$6,759	\$6,759	7	7	14	\$2,744	\$12,692	\$15,439				
Duct Wrap	Home	2	2	4	\$224	\$158	\$382	16	2	18	\$1,421	\$0	\$1,421				
Duct Register	Home																
Storm Windows - Glass Fixed	Each																
Storm Windows - Glass Operable	Each																
Vinyl Retro Window	Each																
Set Back Thermometer	Each	2	2	2	\$77	\$77	\$77	17	0	17	\$751	\$0	\$751				
Filter Alert Device	Each																
Foam Tape	Home																
Gas Water Heater Repair/Replace	Each																
Elec Water Heater Repair/Replace	Each																
Reusable Filter/Replacement Signal	Each																
Solar Screens	Each																
Compact Fluorescent Bulbs***	Each	3	3	6	\$60	\$160	\$220	25	7	32	\$479	\$0	\$479				
Refrigerators	Each																
Geo Exchange Heat Pumps	Each																
Microwaves	Each																
CF Fixtures Interior	Each																
CF Fixtures Exterior	Each																
Other (please specify)	Each																
Education																	
In-home Education	Home																
Education Workshops																	
Other (please specify)																	
TOTAL HOMES		3	3	6							23	9	32				
Single Family		3	3	6							19	5	24				
Multi Family		0	0	0							4	4	8				

*Only costs to Pacific Power included. Agencies leverage fed and state funds so services are at no cost to customers.

**Region 1 = coastal area and Region 16 = eastern area.

***Includes # of homes receiving measure versus # measures installed.

TABLE 9 - 2005 PACIFIC POWER LIFE INSTALLATIONS AND COSTS

Fourth Quarter: October-Dec

		Third Quarter: July-Sept			Fourth Quarter: Oct-Dec						
Measures		Units	Region 1	Region 16	Total	Region 1	Region 16	Total	Completed	Completed	Costs
Infiltration & Space Conditioning											
Cooler Cover	Home										
Outlet Switch Gaskets	Home										
Shell Infiltration Threshold	Home	0	2	2	\$0	\$0	\$0	12	0	12	\$1,671
Weatherization											
Attic Insulation	Home										
Attic Venting	Home										
Ceiling Insulation	Home										
Floor Insulation	Home										
Kneewall Insulation	Home										
Weatherstripping	Home	0	9	9	\$0	\$0	\$0	12	4	16	\$638
Caulking	Home	0	9	9	\$0	\$0	\$0	0	4	4	\$0
Home Repairs	Home	0	5	5	\$0	\$0	\$0	12	3	15	\$109
Low Flow Shower Device	Home	0									
Minor Envelope Repair	Home										
Water Heater Pipe Wrap	Home	0	2	2	\$0	\$0	\$0	7	1	8	\$65
Sink Faucet Aerator	Home	0	9	9	\$0	\$0	\$0	12	4	16	\$90
Water Heater Blanket	Home	0	3	3	\$0	\$0	\$0	3	1	4	\$75
Furnaces											
Repair - Gas	Each										
Replacement - Gas	Each										
Repair - Electric	Each										
Replacement - Electric	Each										
Miscellaneous Measures											
Door Replacement	Each	0	7	7	\$0	\$315	\$315	2	4	6	\$610
Glass Replacement	Each	0	9	9	\$0	\$15,836	\$15,836	5	4	9	\$9,621
Duct Wrap	Home	0	4	4	\$0	\$0	\$0	7	2	9	\$658
Duct Register	Home										
Storm Windows - Glass Fixed	Each										
Storm Windows - Glass Operable	Each										
Vinyl Retro Window	Each										
Set Back Thermometer	Each										
Filter Alert Device	Each										
Foam Tape	Home										
Gas Water Heater Repair/Replace	Each										
Elec Water Heater Repair/Replace	Each										
Reusable Filter/Replacement Signal	Each										
Solar Screens	Each										
Compact Fluorescent Bulbs***	Each	0	9	9	\$0	\$0	\$0	12	4	16	\$183
Refrigerators	Each	0	1	1	\$0	\$0	\$0	4	0	4	\$1,263
Geo Exchange Heat Pumps	Each										
Microwaves	Each										
CF Fixtures Interior	Each										
CF Fixtures Exterior	Each										
Other (please specify)	Each										
Education											
In-Home Education	Home										
Education Workshops											
Other (please specify)											
TOTAL HOMES		0	9	9				12	4	16	
Single Family		0	7	7				10	4	14	
Multi Family		0	2	2				2	0	2	

*Only costs to Pacific Power included. Agencies leverage fed and state funds so services are at no cost to customers.

**Region 1 = coastal area and Region 16 = eastern area.

***Includes # of homes receiving measure versus # measures installed.

TABLE 9 - 2005 PACIFIC POWER LIIE INSTALLATIONS
AND COSTS

				Completed YTD		Year to Date Totals	
	Measures	Units	Region 1	Region 16	Region 1	Region 16	
Infiltration & Space Conditioning							
Cooler Cover	Home						
Outlet Switch Gaskets	Home						
Shell Infiltration Threshold	Home	38	10	\$5,322	\$198		
Weatherization							
Attic Insulation	Home						
Attic Venting	Home	2	0	\$533	\$0		
Ceiling Insulation	Home	1	0	\$178	\$0		
Floor Insulation	Home						
Kneewall Insulation	Home						
Weatherstripping	Home	38	22	\$1,916	\$1,009		
Caulking	Home						
Home Repairs	Home	0	21	\$0	\$0		
Low Flow Shower Device	Home	38	14	\$415	\$27		
Minor Envelope Repair	Home						
Water Heater Pipe Wrap	Home	13	3	\$115	\$0		
Sink Faucet Aerator	Home	39	22	\$321	\$32		
Water Heater Blanket	Home	7	6	\$133	\$40		
Furnaces							
Repair - Gas	Each						
Replacement - Gas	Each						
Repair - Electric	Each						
Replacement - Electric	Each						
Miscellaneous Measures							
Door Replacement	Each	9	18	\$2,209	\$1,341		
Glass Replacement	Each	12	23	\$4,481	\$3,171		
Duct Wrap	Home	25	10	\$2,303	\$158		
Duct Register	Home						
Storm Windows - Glass Fixed	Each						
Storm Windows - Glass Operable	Each						
Vinyl Retro Window	Each						
Set Back Thermometer	Each	26	0	\$1,009	\$0		
Filter Alert Device	Each						
Foam Tape	Home						
Gas Water Heater Repair/Replace	Each						
Elec Water Heater Repair/Replace	Each						
Reusable Filter/Replacement Signal	Each						
Solar Screens	Each						
Compact Fluorescent Bulbs***	Each	40	23	\$722	\$160		
Refrigerators	Each	8	2	\$2,582	\$0		
Geo Exchange Heat Pumps	Each						
Microwaves	Each						
CF Fixtures Interior	Each						
CF Fixtures Exterior	Each						
Other (please specify)	Each						
TOTAL HOMES		38		25			
Single Family		32		19			
Multi Family		6		6			

*Only costs to Pacific Power included. Agencies leverage fed and state funds so services are at no cost to customers.

**Region 1 = coastal area and Region 16 = eastern area.

***Includes # of homes receiving measure versus # measures installed.

TABLE 10 - 2005 PACIFIC POWER LIEE ENERGY SAVINGS

First Quarter: Jan-March

Measures*	Units	Annual Energy Savings *			Lifetime Energy Savings						
		kWh	Region 1 Therms	kWh	Region 16 Therms	kWh	Region 1 Therms	kWh	Region 16 Therms	Total kWh	Total Therms
Infiltration & Space Conditioning											
Cooler Cover	Home										
Outlet Switch Gaskets	Home										
Shell Infiltration Threshold	Home	67.38		39.78		107.16		336.9		198.9	535.8
Weatherization											
Attic Insulation	Home										
Attic Venting	Home										
Ceiling Insulation	Home										
Floor Insulation	Home										
Kneewall Insulation	Home										
Weatherstripping	Home	67.38		59.67		127.05		336.9		298.35	635.25
Caulking	Home										
Home Repairs	Home										
Low Flow Shower Device	Home	326.1		108.7		54.3		434.8		3,261.	543.
Minor Envelope Repair	Home										
Water Heater Pipe Wrap	Home										
Sink Faucet Aerator	Home	86.8		86.8		173.6		434.		434.	868.
Water Heater Blanket	Home	145.3				145.3		726.5			726.5
Furnaces											
Repair - Gas	Each										
Replacement - Gas	Each										
Repair - Electric	Each										
Replacement - Electric	Each										
Miscellaneous Measures											
Door Replacement	Each	22.46		39.78		62.24		561.5		934.5	1,556
Glass Replacement	Each					162.9				1,629.	1,629.
Duct Wrap	Home	31.66		24.72		56.38		791.5		618.	1,409.5
Duct Register	Home										
Storm Windows - Glass Fixed	Each										
Storm Windows - Glass Operable	Each										
Vinyl Retro Window	Each										
Set Back Thermometer	Each	57.64				57.64		691.68			691.68
Filter Alert Device	Each										
Foam Tape	Home										
Gas Water Heater Repair/Replace	Each										
Ele Water Heater Repair/Replace	Each										
Reusable Filter/Replacement Signal	Each										
Solar Screens	Each										
Compact Fluorescent Bulbs	Each	265.5		265.5		531		2,124.		2,124.	4,248.
Refrigerators	Each										
Geo Exchange Heat Pumps	Each										
Microwaves	Each										
CF Fixtures Interior	Each										
CF Fixtures Exterior	Each										
Other - Microwave	Each										
Education											
In-home Education	Home										
Education Workshops											
Other (please specify)											
TOTAL		1,070.22		842.15		1,912.37		9,263.98		7,926.75	17,190.73
Total Number of Homes Treated											
Total Number of Homes Weatherized											

*Estimated energy savings are based on the Fiani 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2005 PACIFIC POWER LIEE ENERGY*

Measures*	Units	Annual Energy Savings*				Second Quarter April-June				Lifetime Energy Savings			
		Region 1		Region 16		Region 1		Region 16		Region 1		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home	-	-	-	-	-	-	-	-	-	-	-	-
Outlet Switch Gaskets	Home	-	-	-	-	-	-	-	-	-	-	-	-
Shell Infiltration Threshold	Home	534.81	-	118.61	-	653.41	-	2,674.04	-	533.03	-	-	3,267.06
Weatherization													
Attic Venting	Home	-	-	-	-	-	-	-	-	-	-	-	-
Ceiling Insulation	Home	961.28	-	-	-	961.28	-	24,031.88	-	-	-	-	24,031.88
Floor Insulation	Home	120.16	-	-	-	120.16	-	3,003.98	-	-	-	-	3,003.98
Kneewall Insulation	Home	-	-	-	-	-	-	-	-	-	-	-	-
Weatherstripping	Home	534.81	-	118.61	-	653.41	-	2,674.04	-	533.03	-	-	3,267.06
Caulking	Home	-	-	-	-	-	-	-	-	-	-	-	-
Home Repairs	Home	-	-	-	-	-	-	-	-	-	-	-	-
Low Flow Shower Device	Home	2,258.03	-	490.88	-	2,748.9	-	22,550.25	-	4,908.75	-	-	27,489
Minor Envelope Repair	Home	-	-	-	-	-	-	-	-	-	-	-	-
Water Heater Pipe Wrap	Home	314.55	-	-	-	-	-	314.55	-	4,718.25	-	-	4,718.25
Sink Faucet Aerator	Home	979.38	-	-	-	-	-	1,253.6	-	4,896.88	-	-	6,288
Water Heater Blanket	Home	393.3	-	-	-	262.2	-	655.5	-	1,966.5	-	-	3,277.5
Furnaces													
Repair - Gas	Each	-	-	-	-	-	-	-	-	-	-	-	-
Replacement - Gas	Each	-	-	-	-	-	-	-	-	-	-	-	-
Repair - Electric	Each	-	-	-	-	-	-	-	-	-	-	-	-
Replacement - Electric	Each	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous Measures													
Door Replacement	Each	139.52	-	98.84	-	238.35	-	3,487.88	-	2,470.94	-	-	5,958.81
Glass Replacement	Each	468.65	-	368.93	-	827.58	-	4,686.5	-	3,589.25	-	-	8,275.75
Duct Wrap	Home	191.96	-	19.79	-	211.75	-	4,799.	-	494.75	-	-	5,293.75
Duct Register	Home	-	-	-	-	-	-	-	-	-	-	-	-
Storm Windows - Glass Fixed	Each	-	-	-	-	-	-	-	-	-	-	-	-
Storm Windows - Glass Operable	Each	-	-	-	-	-	-	-	-	-	-	-	-
Vinyl Retro Window	Each	-	-	-	-	-	-	-	-	-	-	-	-
Set Back Thermometer	Each	374.04	-	-	-	374.04	-	4,488.51	-	-	-	-	4,488.51
Filler Alert Device	Each	-	-	-	-	-	-	-	-	-	-	-	-
Foam Tape	Home	-	-	-	-	-	-	-	-	-	-	-	-
Gas Water Heater Repair/Replace	Each	-	-	-	-	-	-	-	-	-	-	-	-
Ele Water Heater Repair/Replace	Each	-	-	-	-	-	-	-	-	-	-	-	-
Reusable Filter/Replacement Signal	Each	-	-	-	-	-	-	-	-	-	-	-	-
Solar Screens	Each	-	-	-	-	-	-	-	-	-	-	-	-
Compact Fluorescent Bulbs	Each	2,212.5	-	619.5	-	2,832	-	17,700.	-	4,956.	-	-	22,656.
Refrigerators	Each	3,049.5	-	762.38	-	3,811.88	-	45,742.5	-	11,435.63	-	-	57,178.13
Geo Exchange Heat Pumps	Each	-	-	-	-	-	-	-	-	-	-	-	-
Microwaves	Each	-	-	-	-	-	-	-	-	-	-	-	-
CF Fixtures Interior	Each	-	-	-	-	-	-	-	-	-	-	-	-
CF Fixtures Exterior	Each	-	-	-	-	-	-	-	-	-	-	-	-
Other - Microwave	Each	-	-	-	-	-	-	-	-	-	-	-	-
Education													
In-home Education	Home	-	-	-	-	-	-	-	-	-	-	-	-
Education Workshops	Home	-	-	-	-	-	-	-	-	-	-	-	-
Other (please specify)	Home	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		12,532.47	-	3,482.86	-	16,015.33	-	147,450.19	-	35,312.74	-	-	182,762.93
Total Number of Homes Treated													
Total Number of Homes Weatherized													

*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2006 PACIFIC POWER LIFE ENERGY :

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home	-	-	-	-	-	-	-	-	-	-	-	-
Quieter Switch Gaskets	Home	-	-	-	-	-	-	-	-	-	-	-	-
Shell Infiltration Threshold	Home	-	-	39.56	-	39.56	-	-	-	197.81	-	197.81	-
Weatherization													
Attic Insulation	Home	-	-	-	-	-	-	-	-	-	-	-	-
Attic Venting	Home	-	-	-	-	-	-	-	-	-	-	-	-
Ceiling Insulation	Home	-	-	-	-	-	-	-	-	-	-	-	-
Floor Insulation	Home	-	-	-	-	-	-	-	-	-	-	-	-
Kneewall Insulation	Home	-	-	-	-	-	-	-	-	-	-	-	-
Weatherstripping	Home	-	-	-	-	-	-	-	-	-	-	-	-
Caulking	Home	-	-	-	-	-	-	-	-	-	-	-	-
Home Repairs	Home	-	-	-	-	-	-	-	-	-	-	-	-
Low Flow Shower Device	Home	-	-	-	-	-	-	-	-	-	-	-	-
Minor Envelope Repair	Home	-	-	-	-	-	-	-	-	-	-	-	-
Water Heater Pipe Wrap	Home	-	-	-	-	-	-	-	-	-	-	-	-
Sink Faucet Aerator	Home	-	-	-	-	-	-	-	-	-	-	-	-
Water Heater Blanket	Home	-	-	-	-	-	-	-	-	-	-	-	-
Furnaces													
Repair - Gas	Each	-	-	-	-	-	-	-	-	-	-	-	-
Replacement - Gas	Each	-	-	-	-	-	-	-	-	-	-	-	-
Repair - Electric	Each	-	-	-	-	-	-	-	-	-	-	-	-
Replacement - Electric	Each	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous Measures													
Door Replacement	Each	-	-	-	-	-	-	-	-	-	-	-	-
Glass Replacement	Each	-	-	-	-	-	-	-	-	-	-	-	-
Duct Wrap	Home	-	-	-	-	-	-	-	-	-	-	-	-
Duct Register	Home	-	-	-	-	-	-	-	-	-	-	-	-
Storm Windows - Glass Fixed	Each	-	-	-	-	-	-	-	-	-	-	-	-
Storm Windows - Glass Operable	Each	-	-	-	-	-	-	-	-	-	-	-	-
Vinyl Retro Window	Each	-	-	-	-	-	-	-	-	-	-	-	-
Set Back Thermometer	Each	-	-	-	-	-	-	-	-	-	-	-	-
Filter Alert Device	Each	-	-	-	-	-	-	-	-	-	-	-	-
Foam Tape	Home	-	-	-	-	-	-	-	-	-	-	-	-
Gas Water Heater Repair/Replace	Each	-	-	-	-	-	-	-	-	-	-	-	-
Ele Water Heater Repair/Replace	Each	-	-	-	-	-	-	-	-	-	-	-	-
Reusable Filter/Replacement	Each	-	-	-	-	-	-	-	-	-	-	-	-
Solar Screens	Each	-	-	-	-	-	-	-	-	-	-	-	-
Compact Fluorescent Bulbs	Each	-	-	-	-	-	-	-	-	-	-	-	-
Refrigerators	Each	-	-	-	-	-	-	-	-	-	-	-	-
Geo Exchange Heat Pumps	Each	-	-	-	-	-	-	-	-	-	-	-	-
Microwaves	Each	-	-	-	-	-	-	-	-	-	-	-	-
OF Fixtures Interior	Each	-	-	-	-	-	-	-	-	-	-	-	-
OF Fixtures Exterior	Each	-	-	-	-	-	-	-	-	-	-	-	-
Other - Microwave	Each	-	-	-	-	-	-	-	-	-	-	-	-
Education													
In-Home Education	Home	-	-	-	-	-	-	-	-	-	-	-	-
Education Workshops	Home	-	-	-	-	-	-	-	-	-	-	-	-
Other (please specify)		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL													
Total Number of Homes Treated													
Total Number of Homes Weatherized													

*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

Third Quarter: July-Aug

43,051.27

TABLE 10 - 2006 PACIFIC POWER LIIE ENERGY :

Measures*		Annual Energy Savings*						Fourth Quarter Oct-Dec						
		Region 1			Region 16			Region 1			Region 16			
Measures*	Units	kWh	Therms	kWh	Therms	Total	kWh	Therms	kWh	Therms	Total	kWh	Therms	Total
Infiltration & Space Conditioning														
Cooler Cover	Home													
Outlet Switch Gaskets	Home	274.28					274.28							1,371.38
Shell Infiltration Threshold	Home													
Weatherization														
Attic Insulation	Home													
Attic Venting	Home													
Ceiling Insulation	Home													
Floor Insulation	Home													
Kneewall Insulation	Home													
Weatherstripping	Home	274.28				79.32								1,371.38
Caulking	Home													
Home Repairs	Home													
Low Flow Shower Device	Home	1,241.25				310.31								12,412.5
Minor Envelope Repair	Home													
Water Heater Pipe Wrap	Home	386.84				55.26								5,802.56
Sink & Faucer Aerator	Home	496.45				165.15								2,477.25
Water Heater Blanket	Home	414.6				138.2								2,073.
Furnaces														
Repair - Gas	Each													
Replacement - Gas	Each													
Repair - Electric	Each													
Replacement - Electric	Each													
Miscellaneous Measures														
Door Replacement	Each	45.71				79.32								1,142.81
Glass Replacement	Each	347.13				211.15								3,471.25
Duct Wrap	Home	97.4				22.26								2,434.91
Duct Register	Home													
Storm Windows - Glass Fixed	Each													
Storm Windows - Glass Operable	Each													
Vinyl Retro Window	Each													
Set Back Thermometer	Each	177.88												2,134.55
Filter Alert Device	Each													
Foam Tape	Home													
Gas Water Heater Repair/Replace	Each													
Ele Water Heater Repair/Replace	Each													
Reusable Filter/Replacement Signal	Each													
Solar Screens	Each													
Compact Fluorescent Bulbs	Each	1,062.				354.								
Refrigerators	Each	3,114.35												8,496.
Geo Exchange Heat Pumps	Each													46,715.25
Microwaves	Each													
CF Fixtures Interior	Each													
CF Fixtures Exterior	Each													
Other - Microwave	Each													
Education														
In-Home Education	Home													
Education Workshops														
Other (please specify)														
TOTAL														389,902.83
Total Number of Homes Treated														
Total Number of Homes Weatherized														389,902.83

*Estimated energy savings are based on the Fianl 2001 Joint Utility LIIE Cost and Bill Savings Standardization Report.

TABLE 10 - 2005 PACIFIC POWER LIEE ENERGY*

Measures*	Units	Annual Energy Savings YTD*				Lifetime Energy Savings YTD*			
		KWh	Therms	KWh	Therms	KWh	Therms	KWh	Therms
Infiltration & Space Conditioning									
Cooler Cover	Home
Outlet Switch Gaskets	Home	876.46	.	197.95	.	1,074.41	.	4,382.31	.
Shell Infiltration Threshold	Home	989.74	5,372.05
Weatherization									
Attic Insulation	Home
Attic Venting	Home	961.28	.	961.28	.	24,031.88	.	24,031.88	.
Ceiling Insulation	Home	120.16	.	120.16	3,003.98	.	3,003.98	.	.
Floor Insulation	Home
Knockwall Insulation	Home
Weatherstripping	Home	876.46	425.62	1,312.08	.	4,382.31	2,778.1	6,560.41	.
Caulking	Home
Home Repairs	Home	1,088.88	.	1,088.88	.	10,888.75	.	10,888.75	.
Low Flow Shower Device	Home	3,825.38	1,406.61	5,231.98	38,253.75	14,066.1	52,319.85	52,319.85	.
Minor Envelope Repair	Home	701.39	.	161.37	862.76	10,520.81	2,420.6	12,941.42	.
Water Heater Pipe Wrap	Home	1,561.63	.	882.98	2,444.6	7,808.13	4,414.88	12,223.	.
Sink Faucet Aerator	Home	953.52	.	798.43	1,751.63	4,766.	3,902.17	8,758.17	.
Water Heater Blanket	Home
Furnaces									
Repair - Gas	Each
Replacement - Gas	Each
Repair - Electric	Each
Replacement - Electric	Each
Miscellaneous Measures									
Door Replacement	Each	207.69	.	356.4	564.09	5,192.19	8,910.01	14,102.19	.
Glass Replacement	Each	815.78	1,197.48	2,013.25	8,157.75	11,974.75	20,132.5	20,132.5	.
Duct Wrap	Home	321.02	107.44	428.46	8,025.41	2,656.01	10,711.42	10,711.42	.
Duct Register	Home
Storm Windows - Glass Fixed	Each
Storm Windows - Glass Operable	Each
Vinyl Retro Window	Each
Set Back Thermometer	Each	609.56	.	609.56	7,314.74	.	7,314.74	7,314.74	.
Filter Alert Device	Each
Foam Tape	Home
Gas Water Heater Repair/Replace	Each
Ele Water Heater Repair/Replace	Each
Reusable Filter/Replacement Signal	Each
Solar Screens	Each
Compact Fluorescent Bulbs	Each	3,540.	2,035.5	5,575.5	28,320.	16,284.	44,604.	44,604.	.
Refrigerators	Each	6,163.85	1,523.35	7,692.2	92,457.75	22,925.29	115,383.04	115,383.04	.
Geo Exchange Heat Pumps	Each
Microwaves	Each
CF Fixtures Interior	Each
CF Fixtures Exterior	Each
Other - Microwave	Each
Education									
In-home Education	Home
Education Workshops	Home
Other (please specify)	21,533.84	.	10,197.	31,730.84	246,617.	101,730.39	348,347.39	348,347.39	.
TOTAL									
Total Number of Homes Treated									
Total Number of Homes Weatherized									

*Estimated energy savings are based on the Fianl 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.