BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison Company (U 338-E) for Approval of its 2012-2014 California Alternate Rates for Energy (CARE) and Energy Savings Assistance Programs and Budgets

Application 11-05-017 (Filed May 16, 2011)

Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2012–2014 Application 11-05-018 (Filed May 16, 2011)

Application of Pacific Gas and Electric Company for Approval of the 2012-2014 Energy Savings Assistance and California Alternate Rates for Energy Programs and Budget (U 39 M) Application 11-05-019 (Filed May 16, 2011)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2012-2014

Application 11-05-020 (Filed May 16, 2011)

ONE-HUNDRED AND FORTY-FOURTH STATUS REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON THE RESULTS OF ITS ENERGY SAVINGS ASSISTANCE AND CARE PROGRAM EFFORTS IN COMPLIANCE WITH ORDERING PARAGRAPH 17 OF DECISION 01-05-033, ISSUED MAY 7, 2001

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Dated: May 21, 2013

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In accordance with Ordering Paragraph 17 of Decision 01-05-033, the direction of Administrative Law Judge Gottstein at the July 11 and 28, 2001 status conferences, and the agreements reached between the utilities and the Energy Division on the format and content of the tables, Pacific Gas and Electric Company submits its attached one-hundred and forty-fourth ////

monthly status report on the results of its Energy Savings Assistance and CARE Program efforts, showing results through April, 2013.

Respectfully submitted,

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Dated: May 21, 2013

Pacific Gas and Electric Company

Energy Savings Assistance (ESA) AND California Alternate Rates for Energy (CARE)

Program Monthly Report For April 2013

(May 21, 2013)

PACIFIC GAS AND ELECTRIC COMPANY

ENERGY SAVINGS ASSISTANCE PROGRAM AND CARE PROGRAM MONTHLY REPORT FOR APRIL 2013

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PACIFIC GAS AND ELECTRIC COMPANY

ENERGY SAVINGS ASSISTANCE PROGRAM AND CARE PROGRAM MONTHLY REPORT FOR APRIL 2013

This Monthly Report complies with low income reporting requirements established in Decision (D.)12-08-044, and complies with reporting and program evaluation requirements previously established for the California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) programs. The utilities met with Energy Division staff to revise reporting tables and formats in compliance with the mandates of D.12-08-044 and now use the resulting Energy Division-approved monthly reporting format.

1. Energy Savings Assistance Program Executive Summary

The ESA Program provides free home weatherization, energy efficient appliances and energy education services to income-qualified PG&E customers throughout the Company's service area. To qualify for the ESA Program, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044.

PG&E has offered energy efficiency programs to income-qualified customers in its 48 counties since 1983. The ESA Program's objective is to help income-qualified customers reduce their energy consumption and costs while also improving their quality of life. The 2012-2014 ESA Program authorized in D.12-08-044 continues as a resource program emphasizing long-term and enduring energy savings. It continues to serve all eligible low income customer populations by providing all feasible ESA Program measures at no cost to the customer through a direct-install approach. All housing types are eligible to participate and the ESA Program is available to both homeowners and renters.

1.1. Energy Savings Assistance Program Overview

PG&E's 2012-2014 ESA Program follows the policies and guidance given in D.07-12-051, which established the following programmatic initiative for the ESA Program (formerly known as LIEE):

To provide all eligible customers the opportunity to participate in the LIEE programs and to offer those who wish to participate all cost-effective energy efficiency measures in their residences by 2020.

PG&E's ESA Program has treated 35,672 customers through 2013.

1.1.1. Provide a summary of the Energy Savings Assistance Program elements as approved in D.12-08-044:

Energy S	avings Assistance Progra	m Summary for Month	
2013	Authorized / Planning Assumptions	Year-to-Date Actual	%
Budget	\$ 156,363,352	\$ 43,069,746	27.54%
Homes Treated	119,940	35,672520	29.74%
kWh Saved	NA	11,912,707	
kW Demand Reduced	NA	2,167.04	
Therms Saved	NA	545,384	

1.2. ESA Program Customer Outreach and Enrollment Update

PG&E coordinates activities and advertising with other PG&E energy efficiency and rate programs likely to reach income-qualified customers and service providers. For example, PG&E's ESA Program contractors are required to inform customers about other programs for which they may be eligible. Additionally, PG&E automatically enrolls customers participating in the ESA Program onto the CARE discount rate.

PG&E employees regularly provide information on the company's low income programs at community events throughout PG&E's service area. These presentations educate customers about energy efficiency and inform them about assistance programs and opportunities available to them in multiple languages, including English, Spanish, Vietnamese, Chinese, Russian, Korean, and Hmong.

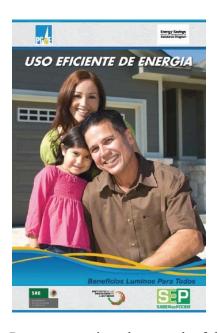
PG&E contracts directly with both community-based organizations (CBOs) and private contractors who provide a wealth of experience in the communities they serve. PG&E currently has 35 installation contractors including 11 CBOs and two appliance contractors who serve 48 counties. Of the 11 CBOs, six are Low Income Home Energy Assistance Program (LIHEAP) agencies.

PG&E has five contracts with LIHEAP agencies that are not working within PG&E's ESA Program. PG&E coordinates with these LIHEAP agencies to install Energy Star® refrigerators in homes receiving PG&E electric service where the LIHEAP contractors have installed all other measures under the State Weatherization Program. This allows both the ESA Program and LIHEAP to leverage their resources and help additional low income homes. Through April, 28 refrigerators have been installed, which equates to \$22,400 leveraged through this program.

1.2.1. Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

PG&E and its implementation subcontractors perform outreach for the ESA Program that targets low-income populations through a combination of bill inserts, direct mailings, outbound phone calls, text messages, ethnic and local media, community events and partnerships and other innovative approaches. Customers who call PG&E's customer service centers are referred to the ESA Program and assigned to a contractor in their area. The ESA Program also takes full advantage of CARE's successful marketing strategies by working closely with its outreach team.

In April, the ESA Program continued work to relaunch its partnership with a Hispanic-based marketing agency that exclusively promotes the ESA Program (via tabling, brochure distribution and video) to Spanish-speaking customers at Mexican Consulates in San Francisco and Sacramento.



In April, the ESA Program continued to run the following media campaigns:

 PG&E-branded bus shelter and bus advertisements in ZIP code-targeted neighborhoods in the San Francisco Bay Area. Interested households are prompted to text "SAVE" to a "short-code" number on their mobile phone to verify their eligibility. This outdoor media is available 24 hours a day 7 days a week. The ad appearing in the actual buses appear here, followed by a bus shelter ad:





- Television spots aired in the Central Valley featuring customer testimonials in Hmong, Mandarin and Cantonese.
- 1.3. Leveraging Success Evaluation, Including California
 Department of Community Services Department (CSD)
- **1.3.1.** Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

PG&E, SCE, SDG&E, and SoCalGas have been meeting with CSD staff since October 16, 2012 to discuss leveraging opportunities, in compliance with D.12-08-044. Ideas discussed include: developing a shared repository database that could include customers served and customers on wait lists by utilities and LIHEAP agencies; and information sharing with LIHEAP agencies about ESA Program customers who are found to be over the ESA Program income guidelines

or require HVAC or other services which the utilities are unable to provide under ESA Program guidelines. Potential pilots being discussed include: bulk purchasing, solar water heating, and geographic coordination.

1.4. Workforce Education & Training

1.4.1. Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low income workers and how such efforts differ from prior program years.

All contractors and subcontractors responsible for implementing the ESA Program are trained at the PG&E Energy Training Center (ETC) in Stockton California. Most of these ESA Program energy specialists and installation contractors are from the local communities in which they work. In various capacities,250 individuals in 22 sessions (1198 student days) have been trained to deliver the ESA Program year-to-date.

1.5. Miscellaneous

ESA Program Coordination with the Single Family Affordable Solar Housing (SASH) Program

PG&E's ESA Program works with Grid Alternatives to deliver ESA services to customers that have been approved to participate in the SASH Program. Grid Alternatives refers SASH-eligible homes to PG&E on a regular basis. If the customer has not yet participated in the ESA Program, the customer is placed in the program. The home is assessed, and delivery of all eligible measures is expedited. PG&E then notifies Grid Alternatives of the measures that were installed in the home. Grid Alternatives uses this data in their calculations to accurately size the SASH solar unit to be installed. Year-to-date, the ESA Program has completed treatment of 2 homes that were selected for SASH program participation. PG&E supplied ESA measure installation data for 33 SASH-selected homes that were treated through the ESA Program in prior years.

2. CARE Executive Summary

The CARE Program provides a monthly discount on energy bills for income-qualified households throughout PG&E's service area.

To qualify for the CARE discount, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044.

2.1. CARE Program Summary

The 2012-2014 CARE Program was adopted in D.12-08-044 issued on August 30, 2012. The authorized CARE administrative budget for 2013 is \$14,417,512. This 2013 budget includes \$127,846 for PG&E's Cooling Centers Program.

D.12-12-011 approved continued funding of the CHANGES Pilot Program through the CARE Outreach budget at the current statewide funding level of \$60,000 a month until the end of 2014. PG&E is responsible for 30%, or \$18,000 a month, of the Joint Utility pilot program cost. The CHANGES Pilot Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues. D.12-12-011 required that the utilities report CHANGES activity in the monthly reports beginning in April, 2013. In an e-mail dated April 12, 2013, ALJ Kim granted an extension to comply with this requirement.

2.1.1. Please provide CARE Program summary costs

CARE Rudget Cotegories	Authorized	Actual Expenses Year to Date	% of Budget
CARE Budget Categories	Budget		Spent
Outreach	\$5,268,667	\$963,236	18%
Processing, Certification, Recertification	\$3,667,000	\$459,364	13%
Post Enrollment Verification	\$1,920,000	\$378,270	20%
IT Programming	\$646,000	\$505,776	78%
Cooling Centers	\$127,846	\$15,026	12%
CHANGES Pilot Program [1]	\$216,000	\$36,000	17%
Measurement and Evaluation	\$86,000	\$-59,095	-69%
Regulatory Compliance	\$316,000	\$64,584	20%
General Administration	\$2,042,000	\$197,903	10%
CPUC Energy Division Staff	\$128,000	\$9,921	8%
Total Expenses	\$14,417,512	\$2,570,987	18%
Subsidies and Benefits	\$633,029,000	\$235,742,438	37%
Total Program Costs and Discounts	\$647,446,512	\$238,313,425	37%

^[1] Two invoices were paid in April..

2.1.2. Please provide the CARE Program penetration rate to date

CARE Penetration											
Participants	Estimated Eligible Participants	YTD Penetration Rate									
1,473,831	1,574,844	93.6%									

2.2. Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

PG&E employs a variety of marketing channels and outreach initiatives to target households with a high-propensity for CARE eligibility. The following initiatives helped build awareness and increase participation and retention in April:

- Automated Phone Calls –A third-party vendor and PG&E's customer service is being utilized to enroll new households and recertify existing households by telephone. Year-to-date, this initiative has generated 3,526 new enrollments and 20,729
- Online Customers can visit http://www.pge.com/CARE to find out more information about CARE, ESAP and other programs that might serve them. They can also apply for CARE online. Year-to-date, this initiative has generated 57,220 new enrollments.
- Local Office Partnerships The CARE Program partners with local offices to maintain self-service kiosks in the lobby. These kiosks help raise awareness and generate new enrollments while providing a convenient and local site for customers to complete and submit a CARE application. In addition to the kiosks, customer service representatives have been trained to convey the benefits of CARE to every customer. Year-to-date, this initiative has generated 4,613 new enrollments.
- PG&E has contracted with 36 Community Outreach Contractors (COCs) throughout its service area. These COCs represent a variety of communities, including African-Americans, Hispanics, Asian Pacific Islander Americans (Chinese, Vietnamese, Laotian, and Hmong), Native Americans, seniors, rural residents, agricultural workers, sub-metered tenants, and nonprofit living facilities. Year-to-date, this initiative has generated 371 new enrollments.

Welcome Packet Insert –English/Spanish applications are inserted into new customers' welcome packets. Though we are not specifically targeting households with a high-propensity for eligibility, year-to-date this initiative has generated 4,799 new enrollments. The CARE Program implemented the following media campaigns:

- A Spanish print ad campaign in the Cronicas in Napa, Solano and Sonoma counties.
- A Spanish print ad campaign in the El Observador Publication in Santa Clara, Alameda, San Francisco and San Mateo counties. A Tagalog print ad campaign in Manila Mail in the San Francisco Bay Area.
- An African American print ad in the Post Newspaper in Oakland, Berkeley, Richmond and San Francisco.

In April, PG&E launched a small-scale implementation of the CARE High Usage Post Enrollment Verification Campaign. PG&E mailed a letter to 350 customers with usage above 400% of baseline in the previous billing cycle. The letter informed these customers that in order to remain enrolled, they are required to submit a Tax Return Transcript or Verification of Non-filing and agree to

participate in the ESA program. Included with the letter was a multi-lingual insert informing customers that this information is available in eight languages. PG&E is currently evaluating customer response to the small-scale implementation and plans to launch the communication campaign in July.

2.2.2. Describe the efforts taken to reach and coordinate the CARE Program with other related low income programs to reach eligible customers.

PG&E currently exchanges data with Southern California Edison (SCE) Company and Southern California Gas (SCG) Company and automatically enrolls their CARE households if they also receive PG&E service. PG&E also exchanges data of qualified low income households with the Sacramento Municipal Utility District (SMUD) and Modesto Irrigation District (MID). PG&E provides natural gas within the SMUD and MID electric service areas and automatically enrolls qualified low income customers served by SMUD and MID onto the CARE Program.

PG&E automatically enrolls customers who receive LIHEAP and Relief for Energy Assistance through Community Help (REACH) payments. Year-to-date, 1,804 LIHEAP customers and 194 REACH customers have been automatically enrolled onto the CARE Program.

PG&E automatically enrolls customers that receive ESA Program services. Year-to-date, 6,982 ESA Program participants have been enrolled onto the CARE Program.

In addition, PG&E continues to coordinate CARE and ESA outreach efforts to provide likely eligible customers with the knowledge and tools to access all of PG&E's services and help them to better manage their energy, save money, and manage their bills.

2.2.3. Recertification Complaints

D.08-11-031, Ordering Paragraph 90, directed the IOUs to report in their monthly and annual reports, the number of customer complaints received regarding CARE recertification efforts and the nature of the complaints beginning with the first report due on or about December 31, 2008.

PG&E recently received comments from Senator Wolk's assistant, Tracy Krumpen, and from Patt Perlow, Office of Assembly member Joan Buchanan.

Both are related to the impact of the recent shift in the Federal poverty guidelines that impact their constituents' CARE eligibility. Recently the guidelines split a 2-person household into its individual components. As a result, approximately 4% of our participants will no longer be eligible for CARE when they come up for recertification, even though their single-person household income has not changed

from prior years. Additionally, the eligible population has been adjusted downward as previously eligible single-person households are no longer eligible.

2.3. Miscellaneous

D.08-11-031, Ordering Paragraph (OP) 64, granted the IOUs discretion about how to enroll eligible public housing residents in each of their service areas. In response, PG&E contracted with Public Housing Authorities as COCs to enroll their eligible residents in the program.

3. Appendix: ESA Tables and CARE Tables

ESA- Table 1- ESA Program Expenses

ESA- Table 2- ESA Measure Installations and Savings

ESA- Table 3- Average Bill Savings per Treated Home

ESA- Table 4a- ESA Homes Treated

ESA- Table 4b- Homes Unwilling / Unable to Participate

ESA- Table 5- ESA Customer Summary

ESA- Table 6- Expenditures for Pilots and Studies

CARE- Table 1- CARE Program Expenses

CARE- Table 2- Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3A- Post-Enrollment Verification results (Model)

CARE- Table 3B- Post-Enrollment Verification Results (High-Usage)

CARE- Table 4- CARE Self-Certification and Self-Recertification Applications

CARE- Table 5- Enrollment by County

CARE- Table 6- Recertification Results

CARE- Table 7- Capitation Contractors

CARE- Table 8- Participants as of Month-End

CARE- Table 9 - Expenditures for CHANGES Pilot Program

	A		В		С		D		E		F		G		Н		I		J	K	L		М
1			E	ne	rgy Saving	js A	ssistance l	Pro	gram Tab	le	1 - Energy	/ Sa	vings As	ssi	stance Pro	og	ram Expe	nse	es				
2	7								Throu	ıql	h April 30,	20	13			_							
3			Aı	utho	rized Budget	t [1]					Month Expe				Yea	ır t	to Date Expe	nse	s	% of	Budge	t Spen	t YTD
4	ESA Program:		Total		Electric		Gas		Total	Electric Gas Total					Electric	Ga	s	Total					
5	Energy Efficiency																						
6	Appliances	\$	33,707,780	\$	2,537,145	\$	36,244,925	\$		\$			2,137,196			\$		\$	7,294,196	21%		7%	20%
7	Domestic Hot Water	\$	892,809	\$	9,422,995	\$	10,315,804		, -	\$			1,073,896		,	\$	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	3,193,429	23%		32%	31%
8	Enclosure	\$	5,695,090	\$	32,272,174	\$	37,967,264	\$	678,432	\$	3,844,447	\$				\$	12,814,362	\$	15,075,720	40%		40%	40%
9	HVAC	\$	1,702,684	\$	2,571,020	\$	4,273,704	\$	348,621	\$	449,483	\$	798,104	\$	1,159,366	\$	1,470,129	\$	2,629,495	68%		57%	62%
10	Maintenance	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%		0%	0%
11	Lighting	\$	27,592,929	\$	-	\$	27,592,929	\$	2,091,424	\$	-	\$	2,091,424	\$	7,301,072	\$	-	\$	7,301,072	26%		0%	26%
12	Miscellaneous	\$	2,396,819	\$	8,084,023	\$	10,480,842	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%		0%	0%
13	Customer Enrollment	\$	1,115,155	\$	600,468	\$	1,715,623	\$	83,101	\$	44,747	\$	127,848	\$	283,268	\$	152,529	\$	435,797	25%		25%	25%
14	In Home Education	\$	9,576,733	\$	5,156,703	\$	14,733,436	\$	818,197	\$	440,568	\$	1,258,765	\$	2,784,320	\$	1,499,249	\$	4,283,568	29%		29%	29%
15	Pilot	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%		0%	0%
16	Energy Efficiency TOTAL	\$	82,680,001	\$	60,644,527	\$	143,324,528	\$	6,177,510	\$	5,832,602	\$ 1	2,010,112	\$	21,124,245	\$	19,089,032	\$	40,213,277	26%		31%	28%
17																							
18	Training Center	\$	613,600	\$	330,400	\$	944,000	\$	38,865	\$	20,927	\$	59,792			\$	81,739		233,541	25%		25%	25%
19	Inspections	\$	3,770,820	\$	2,030,441	\$	5,801,261	\$	256,287	\$	138,001	\$	394,288	\$	952,854	\$	513,075	\$	1,465,929	25%		25%	25%
20	Marketing and Outreach	\$	1,193,116	\$	642,447	\$	1,835,563	\$	75,033	\$	40,402	\$	115,435	\$	184,507	\$	99,350	\$	283,858	15%		15%	15%
	Statewide Marketing																						
21	Education and Outreach	\$	79,950	¢	43,050	\$	123,000	2	_	\$	_	\$	_					\$	_	0%		0%	0%
	Measurement and	Ψ	73,330	Ψ	+0,000	Ψ	125,000	Ψ	_	Ψ		Ψ		-				Ψ		0 70		0 70	0 70
22	Evaluation Studies	\$	131,950	o.	71,050	œ.	203,000	\$	(3,121)	•	(1,681)	ď	(4 902)	•	25,521	6	13,742	o.	39,263	19%		19%	19%
23	Regulatory Compliance	\$	262.600	\$	141.400	\$	404.000					\$	(4,802) 18,883			\$			115,831	29%		29%	29%
24	General Administration	\$	2,387,450	\$	1,285,550	\$	3,673,000		,		-,	\$	217,101			\$			715,031	19%		19%	19%
25	CPUC Energy Division	\$	35,750	+	19,250	-	55,000			\$	75,965	\$	217,101	\$		\$			2,860	5%		5%	5%
26	CFOC Energy Division	φ	35,750	Ψ	19,230	Ψ	33,000	φ	-	φ	-	φ	_	φ	1,009	φ	1,001	φ	2,000	3 /0		3 /0	370
27	TOTAL PROGRAM COSTS	1 6	01 155 227	6	6E 200 11E	6	156 262 252	¢.	6 607 062	đ	6 112 046	Ф 1	2 910 900	•	22 000 050	đ	20 000 706	6	43,069,746	25%	1	31%	28%
28	TOTAL PROGRAM COSTS	ųΨ	91,100,237	Φ	05,206,115	Φ	100,000,002		Funded Outs			_		Φ	22,960,950	Ф	20,000,790	Φ	43,069,746	23%		3170	20%
29	Indirect Costs			1		1		- -	83,495			<u> </u>	128,454	•	303,459	•	163,401	Œ	466,861				
30	NGAT Costs							Φ	05,495	\$		<u>φ</u>	284,699	φ	303,439	\$			1,143,396			-	
31	INGAT COSIS									Φ	204,099	Ф	204,099			Φ	1,143,390	Φ	1,143,390				
32	I [1] The outherized budget as	رماريط	oo obiftod f	40 f	rom provio		and/or price	roc	rom ovolos														
33	[1] The authorized budget ex	ciua	es siliteu tun	us II	ioni previous	year	s and/or prior p	iog	ram cycles.														
34	[2] \$1,930.04 in current and	VASI	r to date evoc	200	for HV/AC an	4 D	meetic Hot W	ator	reflecte work		mpleted in 20	112											
35	[2] \$ 1,930.04 III Current and	year	i to date exper	1565	O TO TIVAC an	u D	ITIESTIC FOL WE	atel	renects work	CO	impieteu in 20	114.											
JJ	i e																						

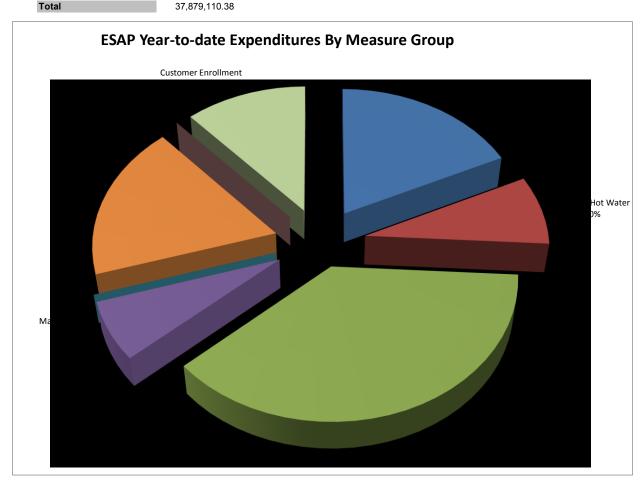
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	Е	F	G	Н
1			vings Assist					•
2	_		Through Ap	_				
3			Till Ough Ap		Date Complete	ad & Evnanse	ed Installation	
Ŭ			Quantity	kWh [4]	kW [5]	Therms	- Instanation	% of
4	Measures	Units	Installed	(Annual)	(Annual)	(Annual)	Expenses (\$) Expenditure
	Appliances							
	High Efficiency Clothes Washer	Each		-	-	-	\$ -	
	Refrigerators	Each	5,738	4,061,848	692.10	- 20 450	\$ 6,417,08	
	Microwaves [6] Domestic Hot Water	Each	3,822	492,056	-	32,456	\$ 380,83	0 1.01%
	Water Heater Blanket	Home	8,414	41,818	9.12	46,842	\$ 517,15	7 1.37%
	Low Flow Shower Head	Home	32,932	85,966	19.37	163,524	\$ 1,308,97	
12	Water Heater Pipe Insulation	Home	916	2,836	0.48	7,659	\$ 19,22	
	Faucet Aerator	Home	23,885	46,314	9.99	67,976	\$ 441,02	0 1.16%
	Water Heater Repair/Replacement	Each	422	-	-	-	\$ 322,43	
	Thermostatic Shower Valve [7]	Each	13,363	40,307	9.08	65,663	\$ 405,57	6 1.07%
	Enclosure	Llaura	00.044	4 244 004		400 400	£ 44.500.70	20.540/
	Air Sealing / Envelope [1] Caulking	Home Home	26,614	1,311,004	-	138,198	\$ 11,566,72	3 30.54%
	Attic Insulation	Home	1,860	144,430	74.27	23,065	\$ 2,687,23	6 7.09%
	HVAC	. 101110	1,000	1 14,400	17.21	20,000	Ç 2,007,20	7.0970
	FAU Standing Pilot Conversion	Each						
22	Furnace Repair/Replacement	Each	682		-	-	\$ 868,64	2 2.29%
	Room A/C Replacement	Each	158	11,824	10.90	-	\$ 141,80	
	Central A/C replacement [9]	Each	-	-	-	-	\$ 52	9 0.00%
	Heat Pump Replacement	Each	4.000	704.000	242.22			4 0 500/
	Evaporative Cooler (Replacement) Evaporative Cooler (Installation)	Each	1,390	701,833	819.28	-	\$ 976,95	1 2.58%
	Duct Testing and Sealing	Each Home	751	-	-	_	\$ 569,54	8 1.50%
	Maintenance	Home	731	-	-		\$ 309,34	0 1.50 /0
	Furnace Clean and Tune	Home						
	Central A/C Tune up	Home	-	-	-	-	\$ -	
	Lighting							
	Compact Fluorescent Lights (CFL)	Each	123,139	1,695,175	155.61	-	\$ 1,033,68	
	Interior Hard wired CFL fixtures	Each	53,443	2,303,731	262.94	-	\$ 4,438,35	
	Exterior Hard wired CFL fixtures	Each	10,542	455,414	52.71	-	\$ 920,50	
	Torchiere Occupancy Sensor	Each Each	1,738 4,105	354,361 163,790	34.76 16.42	-	\$ 162,07 \$ 267,26	
	LED Night Lights	Each	4,103	103,790	10.42		\$ 201,20	0.7176
	Miscellaneous	Lucii						
40	Pool Pumps	Each						
41	Smart Power Strips	Each					\$ -	
	New Measures							
	AC Time Delay [8]	Each					\$ -	
	Pilots							
45 46	Customer Enrollment							
	Outreach & Assessment	Home	35,672				\$ 405,68	3 1.07%
	In-Home Education	Home	35,672				\$ 4,027,81	
49			33,312				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
50	Total Savings/Expenditures			11,912,707	2,167.04	545,384	\$ 37,879,11	0
51								<u></u>
52	Households Weatherized [2]		32,088					
53	Households Treated							
55	- Single Family Households Treated	Home	25,557					
56	- Multi-family Households Treated	Home	8,168					
57	- Mobile Homes Treated	Home	1,947	l	APR			
58	Total Number of Households Treated	Home	35,672		11,152			
59	# Eligible Households to be Treated for PY [3]	Home	119,940		-			
60	% of Households Treated	%	29.74%					
61	- Master-Meter Households Treated	Home	1,893					
62								
63	[4] Envelope and Air Coaling Managers and Air Coaling Managers	- + - الجريم ما	or ploto!	a attia c		wooth	ning de	
04	[1] Envelope and Air Sealing Measures may include and minor home repairs. Minor home repairs of							

- and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.
- 66 [2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping door, caulking, & minor home repairs
- [3] Based on Attachment H of D.12-08-044.
- 68 [4] All savings are calculated based on the following sources:
 69 ECONorthwest. "Impact Evaluation of the 2009 CA Low Income Energy Efficiency Program, Final Report." June 16, 2011.
- 70 [5] Costs exclude support costs that are included in Table 1.
- 71 [6] Microwave savings are from ECONorthWest Studies received in December of 2011
- [7] Savings value will be the same as the shower head measure mentioned in footnote [4]
 [8] Savings value from Work Paper PGE0077 Revision #1 --- California HVAC Upgrade: Efficient Fan Controller(EFC) for Residential
- 74 [9] Dollars spent are attributable to the measure's contribution to the "Direct Costs" portion of program changes.
- Note: any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2a Through April 30, 2013

Appliances	6,797,913.01	17.95%
Domestic Hot Water	3,014,385.67	7.96%
Enclosure	14,253,959.22	37.63%
HVAC	2,557,473.36	6.75%
Maintenance	-	0.00%
Lighting	6,821,886.44	18.01%
Miscellaneous	-	0.00%
New Measures	-	0.00%
Customer Enrollment	4,433,492.68	11.70%
	_	
Total	27 070 440 20	



	A	В												
	Energy Savings Assistance Program Tab	le 3 - Average Bill												
1	Savings per Treated Hom	e												
2	Through April 30, 2013	<u> </u>												
3	Year-to-Date Installations - Expension	nsed												
4	Annual kWh Savings	11,912,707												
5	Annual Therm Savings	545,384												
6	Lifecycle kWh Savings	156,773,312												
7	Lifecycle Therm Savings	4,765,058												
8	Current kWh Rate	\$ 0.1085												
9	Current Therm Rate	\$ 0.7663												
10	Number of Treated Households	35,672												
11	Average 1st Year Bill Savings / Treated households	\$ 47.94												
12	Average Lifecycle Bill Savings / Treated Household	\$ 579.10												
13														
14	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.													

	Α	В	С	D	E	F	G		
	Energy Savings	s Assistance	e Program Ta	able 4a - Ene	rav Savii	nas Assis	tance		
1			rogram Hom		.gy oarn	190710010	tarroo		
-									
2		-	Through Apr	il 30,2013					
3		F	ligible Househo	lde	Housel	nolds Treate	dTV be		
4	County	Rural	Urban	Households Treated YTD Rural Urban Total					
5	ALAMEDA	3	164,413	Total 164,416	-	3,362	3,362		
6	ALPINE	124	-	124	-	-			
7	AMADOR	4,499	2	4,501	108	1	109		
8	BUTTE	12,196	27,033	39,229	690	9	699		
9	CALAVERAS	7,528	67	7,595	96	7	103		
10	COLUSA	3,071	14	3,085	94	-	94		
11	CONTRA COSTA	1	100,399	100,400	2	2,084	2,086		
12	EL DORADO	6,385	7,029	13,414	299	1	300		
	FRESNO	229	138,750	138,979	244	2,564	2,808		
	GLENN	4,639	-	4,639	119	10	129		
	HUMBOLDT	21,596	-	21,596	481	1	482		
	KERN	56,202	38,564	94,766	1,123	1,514	2,637		
	KINGS	8,467	226	8,693	102	-	102		
18	LAKE	13,207	1	13,208	92	-	92		
19	LASSEN	165	-	165	-	-	-		
	MADERA MARIN	5,861	13,846	19,707	222	450	222		
		2 202	23,921	23,921	64	452	516		
-	MARIPOSA MENDOCINO	3,303	26 21	3,329	23 382	76 1	99 383		
	MENDOCINO MERCED	13,562 20,541	20,183	13,583 40,724	390	345	735		
	MONTEREY	4,770	43,488	48,258	54	963	1,017		
	NAPA	4,770	15,598	15,599	30	232	262		
	NEVADA	10,899	7	10,906	171	-	171		
-	PLACER	12,523	19,432	31,955	142	453	595		
	PLUMAS	3,555	115	3,670	-	-	-		
	SACRAMENTO	-	165,947	165,947	60	3,917	3,977		
	SAN BENITO	4,997	113	5,110	48	-	48		
	SAN BERNARDINO	395	44	439	-	-	-		
	SAN FRANCISCO	-	116,553	116,553	-	1,785	1,785		
34	SAN JOAQUIN	10,072	79,965	90,037	129	1,758	1,887		
35	SAN LUIS OBISPO	21,770	15,037	36,807	690	-	690		
36	SAN MATEO	1	55,552	55,553	11	408	419		
-	SANTA BARBARA	1,296	16,751	18,047	246	188	434		
	SANTA CLARA	3,427	140,268	143,695	85	3,004	3,089		
	SANTA CRUZ	9	27,628	27,637	110	630	740		
	SHASTA	12,168	13,053	25,221	329	330	659		
	SIERRA	237	5	242	-	-	-		
-	SISKIYOU	21	-	21	-	-	-		
	SOLANO	- 0.400	40,841	40,841	72	637	709		
	SONOMA	3,168	48,579	51,747	280	798	1,078		
	STANISLAUS	30,037	38,543	68,580 43,507	192	1,286	1,478		
	SUTTER	12.007	13,507	13,507	298	- 12	298		
47 48	TEHAMA TRINITY	12,097 457	11	12,108 457	320 2	13	333		
	TULARE	8,377	673	9,050	106	2	108		
	TUOLUMNE	9,584	-	9,584	181		181		
51	YOLO	9,364	29,894	29,895	261	243	504		
52	YUBA	73	10,551	10,624	250	-	250		
53	Total	331,514	1,426,650	1,758,164	8,598	27,074	35,672		
54			-, -==,===	.,,	2,000	,			
55	Note: Any required co	rrections/adjust	ments are repor	ted herein and si	upersede re	sults reporte	ed in prior		
56				t YTD adjustmen		,	•		
	-		•	•					

	Α	В	С	D	Е	F	G	Н	1	K
		В	Ų į	В		'	O .		'	IX
1		Energy Sa	avings Assist	ance Program Ta	ible 4b - Hom	es Unwilling / L	Inable to Part	icipate		
2				Throug	h April 30, 20	13				
3					Reason	Provided				
		Customer	Customer	Hazardous	Insufficient	Ineligible	Household	Unable to	Other	
		Declined	Unavailable -	Environment	feasible	Dwelling - Prior	Income	Provide		
		Program	Scheduling	(unsafe/unclean)	Measures	Program	Exceeds	Required		
		Measures or is	Conflicts			Participation or	Allowable	Documentation		
		Non-				Dwelling Age	Limits			
	County	Responsive	00	0	4		0	0		
	Alameda	1 0	33	0	<u>4</u>		0 2	2		
6 7	Butte Calaveras	0		0	0		0	1		1
8	Colusa	0		0	0		0	0		•
9	Contra Costa	1	15	0	0		0	0		1
	El Dorado	0		0	3		0	4		i
11		3		0	11		1	12		1
12	Humboldt	0		1	3		0	1		
13		10		1	15		0	8		
14		1	0	0			0	1		
15		0		0			0	0		
16		0		0	4		0	0		
	Marin	1 0	2	0	2		0	0		
	Mariposa	1	7	0	0		0	0		
19	Merced Monterey	0		0			3	0		1
21		1		0			1	0		
22	Nevada	0		0	0		0	2		1
	Placer	1	3	0	0		0	1		
24	Sacramento	0		0	16		2	3		1
25	San Benito	0	0	0	0		0	0		
26		2		0			1	1		
27	San Joaquin	2		0			0	3		
28	San Luis Obispo	0		0	2		0	1		
29		0		0	3		1	1		
30	Santa Barbara	0		0	1 4		0	0		-
31	Santa Clara Santa Cruz	8		0			0	12		
33	Shasta	0		0			0	0		•
34	Solano	6		0	0		0	0		1
35		0		0	5		1	1		i
36	Stanislaus	1		1	5		0	8		1
37	Sutter	1	1	0	0		0	0		
38		0		0	2		0	0		
39	Trinity	0		5	0		0	1		
40	Tulare	2		0	0		0	4		
41		0		0	0		0	1		
42	Yolo	2		0			1	2		
43	Yuba	1	0	0	1		0	0		1
44 45										
	Total	45	259	8	91	0	13	71	0	1
0										

	Α	В	С	D	Е	F	G	Н	ı	J	K	L	М	N	0	Р	Q
1				Energy	Savings A	Assistance l	rogram	Table 5 - E	nergy Sa	vings Assis	stance Pr	ogram Cus	tomer Su	ımmary			
2								Throug	h April 3	0, 2013							
3			Gas & E	lectric			Gas C	Only			Electri	c Only		Total			
		# of				# of				# of				# of			
		Household				Household				Household				Household			
4		Treated by		(Annual)	Treated by		(Annual)		Treated by		(Annual)		Treated by		(Annual)		
5	2013	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
6	January	2,689	231,734	684,320	135	800	76,569	55,114	2	761	33	319,604	61	4,250	308,337	1,059,037	197.15
7	February	9,007	178,874	3,033,177	540	2,424	51,642	165,857	6	2,274	294	833,848	164	13,705	230,810	4,032,882	710.61
8	March	16,108	307,292	6,006,192	1,085	4,282	101,035	297,156	11	4,130	455	1,766,643	346	24,520	408,782	8,069,991	1,441.35
9	April	23,267	409,505	8,848,627	1,631	6,172	135,330	440,123	17	6,233	550	2,623,957	519	35,672	545,384	11,912,707	2,167.04
	May													-	-	-	-
	June													-	-	-	-
	July													-	-	-	-
	August													-	-	-	-
	September													-	-	-	-
	October													-	-	-	-
	November													-	-	-	-
	December													-	-	-	-
	YTD													-	-	-	-
19																	
20																	

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy 2 impacts that are reported every month Table 2.

²³ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н	I	J	K	L	М
1		Ene	ergy Savii	ngs Assis	tance Pro	gram Tab	le 6 - Exp	enditures	for Pilots	and Studi	es		
2					Throug	gh April 30	0, 2013						
3		Author	ized 3-Year	Budget	Curren	t Month Exp	enses	Expense	es Since Jan	. 1, 2013	% of 3-Yea	ar Budget E	xpensed
4		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
5	Pilots												
6													
7	Studies												
8	Impact Evaluation	\$117,000	\$ 63,000	\$180,000	\$ (1,805)	\$ (972)	\$ (2,776)	\$ -	\$ -	\$	0%	0%	0%
9	Needs Assessment	\$136,500	\$ 73,500	\$210,000	\$ (663)	\$ (357)	\$ (1,020)	\$ -	\$ -	\$ -	0%	0%	0%
10	Energy Education	\$ 58,500	\$ 31,500	\$ 90,000			\$ -	\$ -	\$ -	\$	0%	0%	0%
11	Multifamily	\$ 78,000	\$ 42,000	\$120,000	\$ (654)	\$ (352)	\$ (1,005)	\$ 25,521	\$ 13,742	\$ 39,263	33%	33%	65%
12	Total Studies	\$390,000	\$210,000	\$600,000	\$ (3,121)	\$ (1,681)	\$ (4,802)	\$ 25,521	\$ 13,742	\$ 39,263	33%	33%	65%
13													
14	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	Α		В		С		D		Е		F		G		Н		ı		J	K	L	M
1								CAR	E Table 1	- C	ARE Progr	am	Expenses	- I	PG&E						•	
2									T	hro	ugh April :	30,	2013									
3			Α	uth	orized Budg	et			Curre	nt l	Month Exper	1se	S		Yea	ır to	Date Expen	ses		% of	Budget Spent Y	TD
4	CARE Program:	Е	Electric		Gas		Total		Electric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total
5	Outreach [1]	\$	4,267,620	\$	1,001,047	\$	5,268,667	\$	137,454	\$	32,242	\$	169,697	\$	780,222	\$	183,015	\$	963,236	18%	18%	18%
6	Processing, Certification, Recertification	\$	2,970,270	\$	696,730	\$	3,667,000	\$	92,845	\$	21,778	\$	114,623	\$	372,085	\$	87,279	\$	459,364	13%	13%	13%
7	Post Enrollment Verification	\$	1,555,200	\$	364,800	\$	1,920,000	\$	75,218	\$	17,644	\$	92,862	\$	306,399	\$	71,871	\$	378,270	20%	20%	20%
8	IT Programming	\$	523,260	\$	122,740	\$	646,000	\$	94,988	\$	22,281	\$	117,269	\$	409,679	\$	96,098	\$	505,776	78%	78%	78%
9	Cool Centers	\$	127,846	\$	-	\$	127,846	\$	11,838	\$	-	\$	11,838	\$	15,026	\$	-	\$	15,026	12%	0%	12%
10																						
11	CHANGES Pilot Program [2]	\$	174,960	\$	41,040	\$	216,000	\$	29,160	\$	6,840	\$	36,000	\$	29,160	\$	6,840	\$	36,000	17%	17%	17%
12																						
13	Measurement & Evaluation	\$	69,660	\$	16,340	\$	86,000	\$	-	\$	-	\$	-	\$	(47,867)	\$	(11,228)	\$	(59,095)	-69%	-69%	-69%
14	Regulatory Compliance	\$	255,960	\$	60,040	\$	316,000	\$	9,778	\$	2,294	\$	12,072	\$	52,313	\$	12,271	\$	64,584	20%	20%	20%
15	General Administration	\$	1,654,020	\$	387,980	\$	2,042,000	\$	26,108	\$	6,124	\$	32,232	\$	160,301	\$	37,602	\$	197,903	10%	10%	10%
16	CPUC Energy Division Staff	\$	103,680	\$	24,320	\$	128,000	\$	-	\$	-	\$	-	\$	8,036	\$	1,885	\$	9,921	8%	8%	8%
17																						
18	SUBTOTAL MANAGEMENT COSTS	\$ 1	1,702,475	\$	2,715,037	\$	14,417,512	\$	477,389	\$	109,203	\$	586,592	\$	2,085,355	\$	485,633	\$	2,570,987	18%	18%	18%
19																						
20	CARE Rate Discount [3]	\$ 51	2,753,490	\$ '	120,275,510	\$6	33,029,000	\$	33,343,357	\$	6,504,037	\$	39,847,394	\$ 1	186,392,727	\$	49,349,712	\$ 2	35,742,438	36%	41%	37%
21										·	•				*					•	*	
	TOTAL PROGRAM COSTS &																					
22	CUSTOMER DISCOUNTS	\$52	24,455,965	\$1	122,990,547	\$6	47,446,512	\$ 3	33,820,745	\$	6,613,240	\$	40,433,986	\$1	188,478,081	\$	49,835,344	\$2	38,313,425	36%	41%	37%
23																						
24	Other CARE Rate Benefits																					
25	- DWR Bond Charge Exemption							\$	2,701,202			\$	2,701,202	\$	13,405,836			\$	13,405,836			
26	- CARE PPP Exemption [4]							\$	4,601,561	\$	711,537	\$	5,313,098	\$	22,980,768	\$	4,821,396	\$	27,802,164			
27	- California Solar Initiative Exemption							\$	755,670		, i	\$	755,670	\$	3,731,603			\$	3,731,603			
28	- kWh Surcharge Exemption																					
29	Total - Other CARE Rate Benefits							\$	8,058,433	\$	711,537	\$	8,769,970	\$	40,118,208	\$	4,821,396	\$	44,939,603			
30									<u> </u>													
31	Indirect Costs							\$	51,464	\$	11,502	\$	62,966	\$	230,600	\$	53,420	\$	284,020			
22								•	. ,	<u> </u>	,	÷	. ,	÷	,	÷	,	_	. ,			

^{32 | 33 | 11]} The Outreach category includes expenses from Capitation Fee, Mass Media Advertising, Outreach, and Expanded Outreach.

34 | 12| D.12-12-011 approved continued funding for the CHANGES Pilot Program through the CARE Outreach budget authorized in D.12-08-044 at the current funding level of \$60,000/month.

35 | 13| The Authorized Budget for the CARE Rate Discount per D.12-08-044.

36 | Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

^{35 | 35 | 13 |} The Authorized Budget for the CARE Rate Discount per D. 12-08-044 at the current landing re 35 | 36 | Per D. 02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

36 | PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin. and the CARE surcharge.

38 | Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н		J	K	L	M	N	0	P	Q	R	S	T	U	V	W	X	Y
Ц										CARE T	able 2 - Enro				etration - PG	&E									
2												Throug	h April 30, 20												
3						New En	ollment						Recert	ification				Attrition			Enro	lment	Total	Estimated	Penetration
4	2013		Automatic	Enrollment		Self-	Certification (Inco	me or Categor			Total New		Non-		Total	No	Failed	Failed		Total	Gross	Net	CARE	CARE	Rate %
5		Inter-Utility 1	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Combined (F+G+H)	Capitation	Enrollment (E+I+J)	Scheduled	Scheduled (Duplicates)	Automatic	Recertification (L+M+N)	Response ⁴		Recertification	Other ⁵	Attrition (P+Q+R+S)	(K+O)	Adjusted (K-T)	Participants	Eligible	(W/X)
	January	0	1,572	0	1,572	14,312	14,439	1,341	30,092	41	31,705	18,894	11,746	9,510	40,150	n/a	6,956	9,529	18,277		71,855	-3,057		1,574,844	95
7	February	0	2,779	0	2,779	14,150	10,493	931	25,574	66	28,419	22,774	8,710	17,545	49,029		6,760	11,465	16,515	34,740	77,448	-6,321		1,574,844	94
_	March	0	2,064	0	2,064	14,221	12,527	747	27,495	54	29,613	23,447	9,582	11,995	45,024		6,638	10,993	15,090		74,637	-3,108		1,574,844	94
	April	0	2,565	0	2,565	14,537	15,331	507	30,375	66	33,006	21,486	11,631	13,114	46,231	n/a	7,779	12,512	17,811	38,102	79,237	-5,096	1,473,831	1,574,844	94
	May																								
	June																								
	July August				-		-									+							-		
	September September															l 1									
	October															1									
	November																								
	December						1																		
18	YTD Total	0	8,980	0	8,980	57,220	52,790	3,526	113,536	227	122,743	86,601	41,669	52,164	180,434	n/a	28,133	44,499	67,693	140,325	303,177	-17,582	1,473,831	1,574,844	94
21 22 23	1 Enrollments via data sha 2 Enrollments via data sha 3 Enrollments via data sha 4 PG&E counts attrition du 5 Includes customers who Note: Any required corre	aring between dep aring with program ue to no response closed their accou	artments and/or is outside the IOU in the Failed PE' unts, requested to	I that serve low-ind V and Failed Rece to be removed, or v	come customers. ertification columns were otherwise ine	ligible for the pro		D adiustments.																	

	Α	В	С	D	E	F	G	Н	I
1		CAR	E Table 3A -	Post-Enrollr	nent Verifica	tion Results	(Model) - Po	G&E	
2				Throu	ıgh April 30,	2013			
3	2013	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify	CARE Households De-Enrolled (Due to no response)	CARE Households De-Enrolled (Verified as Ineligible) 1	Total Households De-Enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De- Enrolled
4	January	1,478,927	9,862	0.67%	6,290	1,034	7,324	74.26%	0.50%
5	February	1,473,831	11,575	0.79%	7,647	927	8,574	74.07%	0.58%
6	March	1,478,927	10,616	0.72%					
7	April	1,473,831	5,013	0.34%					
8	May								
9	June								
10	July								
11	August								
12	September								
13	October								
14	November								
15	December								
16	YTD Total	1,473,831	37,066	2.51%	13,937	1,961	15,898	74.16%	1.08%
17	1								

18 Includes customers verified as over income or who requested to be de-enrolled.

19 Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

20 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

22

CARE Table 3B - Post-Enrollment Verification Results (High Usage) - PG&E Through April 30, 2013

					.g., .p.,, ee,				
25	2013	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify	CARE Households De-Enrolled (Due to no response)	CARE Households De-Enrolled (Verified as Ineligible) 1	Total Households De-Enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De- Enrolled
26	January	1,478,927	0	0.00%	0	0	0	n/a	n/a
27	February	1,473,831	0	0.00%	0	0	0	n/a	n/a
28	March	1,478,927	0	0.00%	0	0	0	n/a	n/a
29	April	1,473,831	350	0.02%					
30	May								
31	June								
32	July								
33	August								
34	September								
35	October								
36	November								
37	December								
38	YTD Total	0	350	0.02%	0	0	0	n/a	n/a

¹ Includes customers verified as over income, who declined to participate in ESA, or who requested to be de-enrolled.

41 2 Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

42 Note: PG&E sent requests to a test group in April and plans to fully implement the high usage PEV process in July 2013.

43 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Pacific Gas and Electric Company Energy Savings Assistance Program and CARE Monthly Report

	A	В	С	D	E	F	G
1	CARE Table	4 - CARE Self-	Certification ar	nd Self-Recertifi	cation Applicat	ions - PG&E	
2			Through A	pril 30, 2013			
3		Provided ¹	Received	Approved	Denied	Pending/ Never Completed	Duplicates
4	Total YTD	5,036,669	259,896	242,033	10,251	7,612	41,669
5	Percentage ²		100.00%	93.13%	3.94%	2.93%	16.03%

⁶

¹ Includes number of applications provided via direct mail campaigns, call centers, bill inserts and other outreach methods. Because there are other means by which customers obtain applications which are not counted, this number is only an approximation.

Percentage of Received. Duplicates are also counted as Approved, so the total will not add up to 100%.

⁹ **Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

_	Α	В	С	D	Е	F	G	Н	1	J	K
1			CARE	Table 5 - F	Enrollment	by County	- PG&E				l
2				Thro	ugh April 3	0, 2013					l
3		Estimated	d Eligible Ho	useholds	Total H	ouseholds Ei	nrolled	Pe	netration Rat	е	l
4	County	Urban	Rural ¹	Total	Urban	Rural ¹	Total	Urban	Rural 1	Total	
	ALAMEDA	138,501	3	138,504	134,572	6	134,578	97%	179%	97%	l
	ALPINE	0	123	123	0	17	134,376	n/a	14%	14%	
	AMADOR	2	4,461	4,463	0	4,160	4,160	0%	93%	93%	
	BUTTE	25,642	11,857	37,500	24,558	12,731	37,289	96%	107%	99%	
	CALAVERAS	25,042	7,497	7,563	70	5,926	5,996	107%	79%	79%	1
	COLUSA	12	3,014	3,026	11	3,255	3,266	95%	108%	108%	1
	CONTRA COSTA	90,884	3,014	90,885	87,239	3,233	87,240	96%	139%	96%	l
	EL DORADO	7,007	6,366	13,373	5,966	5,975	11,941	85%	94%	89%	l
	FRESNO	132,161	222	132,384	142,391	170	142,561	108%	76%	108%	l
	GLENN	0	4,554	4,554	142,391	4,769	4,770	n/a	105%	105%	l
	HUMBOLDT	0	20,689	20,689	0	20,557	20,557	0%	99%	99%	l
	KERN	37,522	54,968	92,490	39,190	57,774	96,964	104%	105%	105%	l
	KINGS	222	8,402	8,624	137	8,624	8,761	62%	103%	103%	l
	LAKE	1	13,073	13,074	137	12,753	12,754	178%	98%	98%	l
	LASSEN	0	164	164	0	182	182	n/a	111%	111%	l
	MADERA	13,579	5,829	19,408	15,396	5,295	20,691	113%	91%	107%	l
	MARIN	20,918	0,029	20,918	13,800	0	13,800	66%	n/a	66%	l
	MARIPOSA	20,910	3,241	3,266	13,600	2,552	2,569	70%	79%	79%	1
	MENDOCINO	21	13,321	13,342	4	11,578	11,582	19%	87%	87%	1
	MERCED	19,813	19,717	39,530	19,267	19,676	38,943	97%	100%	99%	l
	MONTEREY	39,412	4,438	43,850	34,731	5,368	40,099	88%	121%	91%	l
	NAPA	14,349	4,430	14,350	11,865	0,300	11,865	83%	n/a	83%	l
	NEVADA	14,549	10,692	10,698	3	9,638	9,641	45%	90%	90%	l
	PLACER	18,809	11,798	30,607	13,698	8,377	22,075	73%	71%	72%	l
	PLUMAS	115	3,548	3,663	13,090	1,864	1,878	12%	53%	51%	l
	SACRAMENTO	138,170	3,348	138,170	115,325	1,004	115,325	83%	n/a	83%	l
31	SAN BENITO	130,170	4,883	4,992	84	4,931	5,015	77%	101%	100%	l
	SAN BERNARDINO	44	395	439	46	290	336	105%	73%	77%	1
	SAN FRANCISCO	78,542	0	78,542	68,190	290	68,190	87%	n/a	87%	l
	SAN JOAQUIN	74,190	9,745	83,935	77,559	9,171	86,730	105%	94%	103%	l
	SAN LUIS OBISPO	14,728	21,586	36,314	6,589	14,978	21,567	45%	69%	59%	l
	SAN MATEO	46,598	21,300	46,598	39,301	0	39,301	84%	n/a	84%	l
	SANTA BARBARA	16,388	1,243	17,631	16,307	777	17,084	100%	63%	97%	l
	SANTA CLARA	117,272	3,235	120,507	113,364	2,928	116,292	97%	91%	97%	1
	SANTA CRUZ	25,013	9	25,022	22,007	2,920	22,008	88%	11%	88%	l
	SHASTA	12,322	11,997	24,319	11,872	10,546	22,418	96%	88%	92%	l
	SIERRA	12,322	236	24,319	11,072	157	158	22%	67%	66%	l
	SISKIYOU	0	230	21	0	8	8	n/a	38%	38%	l
	SOLANO	37,395	0	37,395		0	40,359	108%	n/a	108%	l
	SONOMA	45,582	3,054	48,635		2,763	45,687	94%	90%	94%	l
	STANISLAUS		29.093		28.696		54,132	80%	87%	83%	l
	SUTTER	35,898 12,285	29,093	64,991 12,286	-,	25,436 0	13,648	111%	0%	111%	l
	TEHAMA	12,200	11.974	12,200		11,597	11,608	97%	97%	97%	l
	TRINITY		,-					0%		97% 79%	l
	TULARE	0 657	448 8,284	449 8,941	0 365	353 8,661	353	56%	79% 105%	101%	l
	TUOLUMNE	057	9,560				9,026	0%		78%	l
				9,561	21 207	7,503	7,503		78%		l
_	YOLO	26,677	72	26,679		117	21,308	80%	75%	80%	l
	YUBA	10,073	73	10,146		117	11,596	114%	160%	114%	l
53 54	Total	1,251,029	323,815	1,574,844	1,172,365	301,466	1,473,831	94%	93%	94%	ı

 ^{4 (*}Rural" includes ZIP Codes classified as such by the Goldsmith modification that was developed to identify small towns and rural areas within large metropolitan counties. ZIP Codes not defined as rural are classified as urban.
 57 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н
1			CARE Table	e 6 - Recertific	ation Results -	PG&E		
2				Through Apri	l 30, 2013			
3	2013	Total CARE Households	Households Requested to Recertify ¹	% of Total Households (C/B)	Households Recertified ²	Households De-Enrolled	Recertification Rate % (E/C)	% of Total Households De-Enrolled (F/B)
4	January	1,488,356	37,440	2.52%	24,928	12,512	66.58%	0.84%
5	February	1,482,035	38,423	2.59%				
6	March	1,478,927	36,880	2.49%				
7	April	1,473,831	35,932	2.44%				
8	May							
9	June							
10	July							
11	August							
12	September							
13	October							
14	November							
15	December							
16	YTD Total	1,473,831	148,675	10.09%	24,928	12,512	66.58%	0.85%
17		•	•		•		•	

¹⁸ Does not include participants who closed their accounts during the 90-day response period.

¹⁹ Results are tied to the month initiated. Therefore, results may be pending due to the time permitted for a participant to respond.

²⁰ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	Е	F	G
1	CARE Table	7 - Capita	tion Cont	ractors - F	PG&E		
2		Through A					
			•	tor Type		Total For	
3	Contractor Name	(Ched	ck one or m	ore if applic	able)	Total En	oliments
4		Private	СВО	WMDVBE	LIHEAP	Current Month	Year to Date
5	Advancing Vibrant Communities, Inc.		Χ			0	0
	Amador-Tuolumne Community Action Agency		Х			1	6
	American Canyon Family Resource Center		X			0	0
8	Area Agency on Aging Serving Napa and Solano		Χ			0	0
9	Arriba Juntos					0	0
	Asian Community Center of Sacramento Valley, Inc		X			0	9
	Breathe California of the Bay Area					0	0
	California Association of Area Agencies on Aging					2	8
13	Catholic Charities Diocese of Fresno					11	22
14	Center of Vision Enhancement					0	0
	Central Coast Energy Services, Inc.					26	64
	Cesar A Moncada DBA Moncada Outreach					0	0
	Child Abuse Prevention Council of San Joaquin County					0	0
	Chinese Christian Herald Crusades					1	6
	City of Roseville DBA Roseville Housing Authority					1	1 50
	Community Action Marin		Х			12	53
_	Filipino American Development Foundation			1		1	4
	Fresno Center for New Americans					2 0	3 0
	God Financial Plan, Inc.					0	0
	Housing Authority of the City of Fresno Housing Authority of the County of Kern					3	14
	Independent Living Services of Northern California					0	0
	Kidsfirst					0	3
	La Luz Center					0	1
	Merced Lao Family Community, Inc.		Х			0	8
	Monument Crisis Center		X			0	0
	Oakland Citizens Committee for Urban Renewal (OCCUR)		X			1	16
	Opportunity Junction					0	0
	REDI (Renewable Energy Development Institute)					1	1
	Silicon Valley Independent Living Center			<u> </u>		0	0
	St. Helena Family Center		Х	1		1	2
	The Arc San Francisco					0	0
	United Way of Fresno County					0	0
	Valley Oak Children's Services, Inc.					1	3
	Yolo County Housing Authority					2	3
	Yolo Family Resource Center					0	0
41	Total Enrollments					66	227
42							
43	Note: Any required corrections/adjustments are reported here	ein and super	rsede results	s reported in	prior months	and may reflect YTI)
	adjustments.			•		•	

26

	А	В	С	D	Е	F	G	Н	1
1			CARE	Table 8 - Part	icipants as o	f Month-End	- PG&E		
2				Thro	ugh April 30,	2013			
3	2013	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change	Total Residential Accounts ¹
4	January	877,977	254,996	355,383	1,488,356	1,574,844	95%	-0.2%	5,246,113
5	February	874,589	253,928	353,518	1,482,035	1,574,844	94%	-0.6%	5,246,113
6	March	873,497	252,548	352,882	1,478,927	1,574,844	94%	-0.8%	5,246,113
7	April	873,041	248,943	351,847	1,473,831	1,574,844	94%	-1.2%	5,246,113
8	May								
9	June								
10	July								
11	August								
12	September								
13	October								
14	November								
15	December								
16									

16

¹⁷ Excludes households with meters that are not eligible for CARE.

¹⁸ **Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	Е								
1		CARE Progr	am Table 9 - Expenditure	es for CHANGES Pilot Progr	am								
2			Through April 30, 2013										
3		Authorized 3-Year Budget 1	Current Month Expenses 2	Expenses Since Jan. 1, 2013	% of 2012 - 2014 Budget Expensed 3								
4		Total	Total	Total	Total								
5	Pilots												
6	CHANGES \$648,000 \$36,000 \$36,000 5.56%												
7	Total Pilots \$648,000 \$36,000 \$36,000 5.56%												
8													
9	 D.12-12-011, Ordering F 	Paragraph 1, approved continued funding for	or the CHANGES Pilot Program at the cu	urrent funding level of \$60,000/month until th	e end of the 2012-2014 CARE Program								
10	cycle; PG&E's funding lev	/el is 30% (\$216,000/annually).											
11	2. D.12-12-011, Conclusion of Law, p.34, states that the CARE Program ME&O budget ["Outreach" line in Appendix M in D.12-08-044] is to be increased to account for the												
12	additional CHANGES Pilot Program funding through the end of 2014.												
13	3. In November 2011, a grant of \$126,000 was paid to the contractor for the interim bridge period December 2011 through June 2012, (authorized in Resolution CSID-005), of which \$18,000 was												
14	for the month of December	er 2011, and the remaining \$108,000 for the	e period January through June 2012.										