

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking Regarding Policies,
Procedures and Rules for the Low Income Energy
Efficiency Programs of California's Energy Utilities.

R.07-01-042
(Filed January 25, 2007)

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR JUNE 2007**

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July 23, 2007

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I. INTRODUCTION

In Decision (D.) 01-05-033, the California Public Utility Commission (Commission) directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs)¹ to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA)² to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first report was submitted in May and future reports were due in August of 2002, November of 2002, and February of 2003. In other months, only certain tables and a brief narrative highlight of RD activities were required.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine

¹ The other IOUs include San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

² The ORA was subsequently renamed to the Division of Ratepayer Advocates.

some information while retaining sufficient information for the programs to be assessed.

Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. Currently, SoCalGas reports on automatic enrollment in each of its monthly reports.

In D.05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of June.

In Application (A.) 06-06-033 SoCalGas proposed changes to the current RD reports in an effort to streamline the reports while maintaining their value. SoCalGas, along with the other utilities, then worked closely with the Energy Division to further develop and update the tables used to report low income program activity on a monthly basis. In D.06-12-038, the utilities' proposed changes for the monthly program reporting were approved. The reports will henceforth be referred to as the "Monthly Reports on Low Income Assistance Programs."

On May 1, 2007 the Commission issued its annual update to the CARE and LIEE program income guidelines which will be in effect from June 1, 2007 through May 31, 2008. SoCalGas has incorporated the new CARE and LIEE income guidelines in its tariffs and all program materials.

This sixth report for program year (PY) 2007 contains information on SoCalGas' low-income assistance program accomplishments and expenditures through June 2007.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

June Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 2,366 homes for the month of June. Year-to-date, 10,454 homes have been weatherized.

The total number of appliances serviced during June was 454, which included 223 furnace repairs, 228 furnace replacements, and 3 water heater replacements. Year-to-date, 769 appliances have been serviced which is comprised of 510 furnace repairs, 255 furnace replacements, and 4 water heater replacements.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 2L, LIEE Measure Installations & Savings.

LIEE Leveraging and Outreach

During June, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach events and activities conducted for the Customer Assistance programs during June:

- For the month of June, SoCalGas continued its direct mail campaign to existing CARE customers. The direct mail letters let the customers know that they may be eligible to receive weatherization services. Over 6,100 letters, in English and Spanish, were sent to income-verified CARE customers.
- In the month of June, SoCalGas sent the second of three planned bill inserts to existing SoCalGas customers. The purpose of the bill insert was to inform

customers about the programs and services currently being offered by the LIEE program. Over 360,000 bill inserts were sent.

In addition to the activities described above, SoCalGas Staff members continued to distribute Customer Assistance Program (CAP) brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory and provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, additional CAP information, including CARE applications and CAP brochures, are also mailed to the customer. Due to increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$1.6 million for services processed and paid during the month of June, and \$5.7 million year-to-date. An additional \$294,000 was spent on administration costs, for a year-to-date administration cost of \$1.6 million. Total costs year-to-date are 22% of budget (See Table 1L).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

June CARE Enrollment Results

As of June 2007, 1,263,062 residential customers were enrolled in the CARE program, which is a net increase of 11,115 customers from May 2007. During the month of June, 29,823 new CARE applications were approved, which included 417 from CARE capitation contractors and 5,340 through SoCalGas' interutility agreements (See Table 2C). SoCalGas' estimated penetration rate for the CARE program at the end of June was 71.8%.

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during June in addition to the events reported in the LIEE Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- During the month of June, SoCalGas began a direct mail campaign targeting SoCalGas customers who were recently dropped from the CARE program due to recertification. The purpose of the direct mail was to remind customers of the CARE benefits and encourage them to sign up for the program. Approximately 26,986 CARE direct mail applications were sent out in this campaign.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During June, CARE administrative expenses, including outreach, totaled \$306,000. Year-to-date, SoCalGas has spent approximately \$2 million on administration; this is 45% of the authorized 2007 CARE administrative budget. CARE rate and Service Establishment Charge discounts through June are \$57 million; this is 46% of the projected 2007 CARE discount costs.

The comparison of actual expenses to the budgeted figures for June is provided in Table 1C.

IV. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2007.

Respectfully submitted,

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July 23, 2007

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 1L - LIEE Program Expenses - Southern California Gas Company												
2	June 2007												
3	Authorized Budget ¹			Current Month Expenses			Year-To-Date Expenses			% of Budget Spent Year-To-Date			
4	LIEE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
5	Energy Efficiency												
6	- Gas Appliances	\$0	\$5,545,241	\$5,545,241	\$0	\$458,009	\$458,009	\$0	\$698,286	\$698,286	0%	13%	13%
7	- Electric Appliances	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
8	- Weatherization	\$0	\$16,866,660	\$16,866,660	\$0	\$718,338	\$718,338	\$0	\$3,431,170	\$3,431,170	0%	20%	20%
9	- Outreach and Assessment	\$0	\$5,026,515	\$5,026,515	\$0	\$377,507	\$377,507	\$0	\$1,481,003	\$1,481,003	0%	29%	29%
10	- In Home Energy Education	\$0	\$447,000	\$447,000	\$0	\$30,840	\$30,840	\$0	\$93,105	\$93,105	0%	21%	21%
11	- Education Workshops	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
13	- Cool Centers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	Energy Efficiency TOTAL	\$0	\$27,885,416	\$27,885,416	\$0	\$1,584,694	\$1,584,694	\$0	\$5,703,564	\$5,703,564	0%	20%	20%
15													
16	Training Center	\$0	\$91,538	\$91,538	\$0	\$8,569	\$8,569	\$0	\$55,426	\$55,426	0%	61%	61%
17	Inspections	\$0	\$2,058,676	\$2,058,676	\$0	\$25,740	\$25,740	\$0	\$304,721	\$304,721	0%	15%	15%
18	Marketing	\$0	\$200,000	\$200,000	\$0	\$94,651	\$94,651	\$0	\$240,407	\$240,407	0%	120%	120%
19	M&E Studies	\$0	\$293,571	\$293,571	\$0	\$0	\$0	\$0	\$4,277	\$4,277	0%	1%	1%
20	Regulatory Compliance	\$0	\$278,512	\$278,512	\$0	\$16,545	\$16,545	\$0	\$116,510	\$116,510	0%	42%	42%
21	General Administration	\$0	\$2,657,828	\$2,657,828	\$0	\$148,760	\$148,760	\$0	\$868,466	\$868,466	0%	33%	33%
22	CPUC Energy Division	\$0	\$40,000	\$40,000	\$0	\$0	\$0	\$0	\$18,799	\$18,799	0%	47%	47%
23													
24	TOTAL PROGRAM COSTS	\$0	\$33,505,541	\$33,505,541	\$0	\$1,878,960	\$1,878,960	\$0	\$7,312,170	\$7,312,170	0%	22%	22%
25	Funded Outside of LIEE Program Budget												
26	Indirect Costs ²				\$0	\$80,819	\$80,819	\$0	\$358,348	\$358,348			
27													
28	NGAT Costs				\$0	\$61,234	\$61,234	\$0	\$269,585	\$269,585			
30	1. Base Budget reflects PY2007 Annual Base and does not include Carry Over funds.												
31	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.												
32	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G
1	Table 2L - LIEE Measure Installations & Savings						
2	Southern California Gas Company						
3	June 2007						
4	Measures	Units	Expensed Installations Year-To-Date				
5			Month Quantity Installed	Quantity Installed	kWh (Annual) ¹	kW (Annual)	Therms (Annual)
6	Furnaces						
7	- Repair - Gas	Each	223	510	0	0	10,511
8	- Replacement - Gas	Each	228	255	0	0	8,935
9	- Repair - Electric	Each	0	0	0	0	0
10	- Replacement - Electric	Each	0	0	0	0	0
11	Infiltration & Space Conditioning.						
12	- Outlet cover plate gaskets	Home	1,896	8,257	0	0	0
13	- Duct Testing	Home	52	70	0	0	0
14	- Duct Sealing	Home	43	113	0	0	563
15	- Evaporative Coolers	Each	0	0	0	0	0
16	- Evaporative Cooler Maintenance	Each	0	0	0	0	0
17	- Evaporative Cooler/Air Cond. Covers	Each	135	533	0	0	554
18	- A/C Replacement - Room	Each	0	0	0	0	0
19	- A/C Replacement - Room (landlord)	Each	0	0	0	0	0
20	- A/C Replacement - Central	Each	0	0	0	0	0
21	- A/C Replacement - Central (landlord)	Each	0	0	0	0	0
22	- A/C Tune-up - Central	Each	0	0	0	0	0
23	- A/C Services - Central	Each	0	0	0	0	0
24	- Heat Pump	Each	0	0	0	0	0
26	Weatherization						
27	- Attic Insulation	Home	58	321	0	0	6,175
28	- Attic Access Weatherization	Home	1	9	0	0	0
29	- Weatherstripping - Door	Home	2,161	9,731	0	0	13,543
30	- Caulking	Home	210	503	0	0	850
31	- Minor Home Repairs ²	Home	2,258	9,488	0	0	29,677
33	Water Heater Savings						
34	- Water Heater Blanket	Home	283	997	0	0	8,548
35	- Low Flow Showerhead	Home	2,161	9,607	0	0	48,889
36	- Water Heater Replacement - Gas	Each	3	4	0	0	57
37	- Water Heater Replacement - Electric	Each	0	0	0	0	0
38	- Tankless Water Heater - Gas	Each	0	0	0	0	0
39	- Tankless Water Heater - Electric	Each	0	0	0	0	0
40	- Water Heater Pipe Wrap	Home	155	473	0	0	1,851
41	- Faucet Aerators	Home	2,241	9,944	0	0	20,952
43	Lighting Measures						
44	- CFL	Each	0	0	0	0	0
45	- Interior Hard wired CFL fixtures	Each	0	0	0	0	0
46	- Exterior Hard wired CFL fixtures	Each	0	0	0	0	0
47	- Torchiere	Each	0	0	0	0	0
49	Refrigerators	Each	0	0	0	0	0
50	Refrigerators (landlord)	Each	0	0	0	0	0
52	Pool Pumps	Each	0	0	0	0	0
54	Pilots						
55	- A/C Tune-up - Central	Each	0	0	0	0	0
56	- Interior Hard wired Compact Fluorescent	Each	0	0	0	0	0
57	- Ceiling Fans	Each	0	0	0	0	0
59	Customer Enrollment						
60	- Outreach & Assessment	Home	2,323	10,338	0	0	0
61	- In-Home Education	Home	2,085	8,913	0	0	0
62	- Education Workshops	Participants	0	0	0	0	0
64	Total Savings				0	0	151,106
66	Homes Weatherized ³	Home	2,366	10,454			
68	Homes Treated						
69	- Single Family Homes Treated	Home	1,756	7,462			
70	- Multi-family Homes Treated	Home	636	2,699			
71	- Mobile Homes Treated	Home	154	507			
72	- Total Number of Homes Treated	Home	2,546	10,668			
74	- Master-Metered Homes Treated	Home	306	1181			
76	1. Energy savings is based on 1) 2001 Low Income Impact Evaluation Study; 2) Decision 03-11-020 approved the LIEE Measure Cost Effectiveness Study conducted by Itron, Inc. filed on June 2, 2003 for new measure mix effective 1/1/04; 3) Decision 05-12-026 approved the Report on the Assessment of Proposed New Year 2006 LIEE Program Measures conducted by Itron, Inc. filed on May 2, 2005; and 5) the updated Database of Energy Efficient Resources (DEER).						
77	2. Minor Home Repairs predominately include Door Repair/Replacement, Window Repair/Replacement and Wall Repair.						
78	3. Weatherization consists of Attic Insulation, Attic Access Weatherization, Weatherstripping - Door, Caulking and Minor Home Repairs.						
79	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B
1	Table 3L - Average Bill Savings per Treated Home	
2	Southern California Gas Company	
	June 2007	
3	Year-To-Date Installations - Expensed	
4		
5	Annual kWh Savings	0
6	Annual Therm Savings	151,106
7	Lifecycle kWh Savings	0
8	Lifecycle Therm Savings	1,494,170
9	Current kWh Rate	\$ 0.11
10	Current Therm Rate	\$ 1.01
11	Number of Treated Homes	10,668
12	Average 1st Year Bill Savings / Treated Home	\$ 13.89
13	Average Lifecycle Bill Savings / Treated Home	\$ 111.46

Low-Income Programs Monthly Report

	A	B	C	D	E	F	G
1	Table 4L - LIEE Homes Treated						
2	Southern California Gas Company						
3	June 2007						
4	County	Eligible Customers			Homes Treated Year-To-Date		
5		Rural	Urban	Total	Rural	Urban	Total
6	Fresno	651	10,386	11,036	0	61	61
7	Imperial	18,624	323	18,947	62	0	62
8	Kern	32,229	8,985	41,214	115	3	118
9	Kings	16,751	28	16,779	119	0	119
10	Los Angeles	4,652	1,123,062	1,127,714	60	6,998	7,058
11	Orange	0	217,051	217,051	0	72	72
12	Riverside	39,998	187,634	227,631	84	1,603	1,687
13	San Bernardino	8,763	156,222	164,985	29	823	852
14	San Luis Obispo	28,264	230	28,494	112	0	112
15	Santa Barbara	14,952	26,518	41,470	125	55	180
16	Tulare	40,826	12,355	53,180	242	77	319
17	Ventura	6,868	49,555	56,423	7	21	28
18	Total	212,576	1,792,348	2,004,924	955	9,713	10,668
19							
20	Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.						

Low-Income Programs Monthly Report

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Table 5L - LIEE Customer Summary Southern California Gas Company June 2007																
2		Gas & Electric				Gas Only				Electric Only				Total			
3		# of YTD Homes Treated				# of YTD Homes Treated				# of YTD Homes Treated				# of YTD Homes Treated			
4	Month	Therm	kWh	kW	Therm	kWh	kW	Therm	kWh	kW	Therm	kWh	kW	Therm	kWh	kW	
5	Jan-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	Feb-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	Mar-07	0	0	0	0	962	16,382	0	0	0	0	0	0	962	16,382	0	0
8	Apr-07	0	0	0	0	973	16,516	0	0	0	0	0	0	973	16,516	0	0
9	May-07	0	0	0	0	8,023	94,722	0	0	0	0	0	0	8,023	94,722	0	0
10	Jun-07	0	0	0	0	10,668	151,106	0	0	0	0	0	0	10,668	151,106	0	0
11	Jul-07																
12	Aug-07																
13	Sep-07																
14	Oct-07																
15	Nov-07																
16	Dec-07																
17	Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.																

**Table 1C - CARE Program Expenses - Southern California Gas Company
June 2007**

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 1C - CARE Program Expenses - Southern California Gas Company												
2	June 2007												
3		Authorized Budget			Current Month Expenses			Year-To-Date Expenses			% of Budget Spent Year-To-Date		
4	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
5	Outreach ¹	\$0	\$2,554,765	\$2,554,765	\$0	\$168,672	\$168,672	\$0	\$1,070,080	\$1,070,080	0%	42%	42%
6	Automatic Enrollment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
7	Processing/ Certification/Verification	\$0	\$866,470	\$866,470	\$0	\$63,834	\$63,834	\$0	\$437,096	\$437,096	0%	50%	50%
8	Information Technology / Programming	\$0	\$301,631	\$301,631	\$0	\$15,288	\$15,288	\$0	\$108,057	\$108,057	0%	36%	36%
9													
10	Pilots												
11	- Pilot SB 580 - 1st Phase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
13	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	Total Pilots	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
15													
16	Measurement & Evaluation ²	\$0	\$5,000	\$5,000	\$0	\$0	\$0	\$0	\$4,296	\$4,296	0%	86%	86%
17	Regulatory Compliance	\$0	\$206,082	\$206,082	\$0	\$19,990	\$19,990	\$0	\$115,993	\$115,993	0%	56%	56%
18	General Administration	\$0	\$514,170	\$514,170	\$0	\$38,621	\$38,621	\$0	\$266,106	\$266,106	0%	52%	52%
19	CPUC Energy Division	\$0	\$83,000	\$83,000	\$0	\$0	\$0	\$0	\$43,863	\$43,863	0%	53%	53%
20													
21	SUBTOTAL MANAGEMENT COSTS	\$0	\$4,531,118	\$4,531,118	\$0	\$306,405	\$306,405	\$0	\$2,045,492	\$2,045,492	0%	45%	45%
22													
23	CARE Rate Discount	\$0	\$119,131,813	\$119,131,813	\$0	\$6,897,274	\$6,897,274	\$0	\$55,319,326	\$55,319,326	0%	46%	46%
24	Service Establishment Charge Discount	\$0	\$3,549,312	\$3,549,312	\$0	\$242,280	\$242,280	\$0	\$1,406,685	\$1,406,685	0%	40%	40%
25													
26	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$0	\$127,212,243	\$127,212,243	\$0	\$7,445,959	\$7,445,959	\$0	\$58,771,503	\$58,771,503	0%	46%	46%
27													
28	kWh Surcharge Exemption				\$0	\$0	\$0	\$0	\$0	\$0			
29													
30	Indirect Costs ³				\$0	\$38,384	\$38,384	\$0	\$227,066	\$227,066			

1. Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.

2. Measurement and Evaluation consists of Needs Assessment costs.

3. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - Southern California Gas Company																	
2	June 2007																	
3		Gross Enrollment										Enrollment						
4		Automatic Enrollment																
5		Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources ¹	Total (F+G+H)	Recertification ²	Total Adjusted (I+J)	Attrition (Drop Offs) ³	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)	
6	Jan-07	3,550	0	0	0	3,550	1,016	4,668	9,234	6,499	15,733	20,998	(5,265)	(11,764)	1,254,019	1,755,363	71.4%	
7	Feb-07	5,441	0	0	0	5,441	922	6,651	13,014	9,766	22,780	25,094	(2,314)	(12,080)	1,241,939	1,757,994	70.6%	
8	Mar-07	7,221	0	0	0	7,221	1,735	17,118	26,074	25,190	51,264	33,252	18,012	(7,178)	1,234,761	1,759,452	70.2%	
9	Apr-07	6,409	0	0	0	6,409	1,921	31,525	39,855	24,305	64,160	32,183	31,977	7,672	1,242,433	1,759,871	70.6%	
10	May-07	4,960	0	0	0	4,960	407	25,886	31,253	12,877	44,130	21,739	22,391	9,514	1,251,947	1,759,897	71.1%	
11	Jun-07	5,340	0	0	0	5,340	417	24,066	29,823	15,507	45,330	18,708	26,622	11,115	1,263,062	1,759,869	71.8%	
12	Jul-07																	
13	Aug-07																	
14	Sep-07																	
15	Oct-07																	
16	Nov-07																	
17	Dec-07																	
18	Total Annual	32,921	0	0	0	32,921	6,418	109,914	149,253	94,144	243,397	151,974	91,423	(2,721)				
19																		
20	1. Not Including Recertification Enrollment																	
21	2. Recertifications completed regardless of month requested.																	
22	3. The drop offs include self-declined applications, ineligible applications, and closed CARE accounts.																	

	A	B	C	D	E	F	G	H	I
1	Table 3C - CARE Standard Random Verification Results - Southern California Gas Company								
2	June 2007								
3		Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
4									
5	Jan-07	1,254,019	6,191	0.49%	4,407	121	4,528	73%	0.36%
6	Feb-07	1,241,939	1,587	0.13%	3,865	181	4,046	255%	0.33%
7	Mar-07	1,234,761	2,061	0.17%	4,006	94	4,100	199%	0.33%
8	Apr-07	1,242,433	448	0.04%	3,664	77	3,741	835%	0.30%
9	May-07	1,251,947	1,259	0.10%	1,589	27	1,616	128%	0.13%
10	Jun-07	1,263,062	2,617	0.21%	473	50	523	20%	0.04%
11	Jul-07								
12	Aug-07								
13	Sep-07								
14	Oct-07								
15	Nov-07								
16	Dec-07								
17	Total Annual	1,263,062	14,163	1.12%	18,004	550	18,554	131%	1.47%
18									
19	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I	J	K	L
1	Table 4C - CARE Enrollment by County - Southern California Gas Company											
2	June 2007											
3	County	Estimated Eligible			Gross Enrollments		Total Participants			Penetration Rate		
4		Urban	Rural	Total	Current Month	YTD	Urban	Rural	Total	Urban	Rural	Total
5	Fresno	10,011	636	10,646	96	1,052	8,915	540	9,455	89%	85%	89%
6	Imperial	321	17,080	17,401	146	1,024	205	10,586	10,791	64%	62%	62%
7	Kern	8,288	31,226	39,513	467	3,907	8,287	21,933	30,220	100%	70%	76%
8	Kings	29	16,336	16,365	197	1,309	15	10,288	10,303	51%	63%	63%
9	Los Angeles	960,031	4,620	964,651	19,194	83,630	716,647	5,045	721,692	75%	109%	75%
10	Orange	178,461	0	178,461	2,369	13,186	116,164	0	116,164	65%	0%	65%
11	Riverside	175,677	38,938	214,615	3,113	17,176	117,634	18,452	136,086	67%	47%	63%
12	San Bernardino	144,202	7,462	151,663	2,217	14,397	110,072	4,364	114,436	76%	58%	75%
13	San Luis Obispo	222	26,177	26,398	149	1,445	30	12,772	12,802	14%	49%	48%
14	Santa Barbara	22,430	14,015	36,445	298	2,455	12,142	10,370	22,512	54%	74%	62%
15	Tulare	12,125	39,818	51,943	744	5,262	12,755	30,851	43,606	105%	77%	84%
16	Ventura	45,266	6,500	51,767	835	4,409	30,320	4,675	34,995	67%	72%	68%
17												
18	Total	1,557,063	202,806	1,759,869	29,823	149,253	1,133,186	129,876	1,263,062	73%	64%	72%

	A	B	C	D	E	F	G	H	I
1	Table 5C - CARE Capitation Contractors - Southern California Gas Company								
2	June 2007								
3		Contractor Type (Check one or more if applicable)				Enrollments Year-To-Date			Year-To-Date
4	Contractor ¹	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total	Expenditures
5									
6	Contractor 1				x	0	153	153	\$2,301
7	Contractor 2	x			x	1	1,013	1,014	\$10,632
8	Contractor 3		x	x		0	14	14	\$180
9	Contractor 4		x	x	x	0	6	6	\$48
10	Contractor 5		x		x	9	67	76	\$0
11	Contractor 6		x			1	16	17	\$240
12	Contractor 7		x			3	234	237	\$1,956
13	Contractor 8		x			0	6	6	\$60
14	Contractor 9		x			0	1	1	\$0
15	Contractor 10		x			0	112	112	\$2,976
16	Contractor 11		x			0	0	0	\$0
17	Contractor 12		x			0	0	0	\$0
18	Contractor 13		x			0	0	0	\$60
19	Contractor 14		x	x		0	0	0	\$0
20	Contractor 15		x			0	3	3	\$0
21	Contractor 16		x			0	0	0	\$0
22	Contractor 17		x			0	0	0	\$0
23	Contractor 18		x			0	0	0	\$0
24	Contractor 19		x	x	x	11	44	55	\$648
25	Contractor 20		x	x		0	0	0	\$0
26	Contractor 21		x			0	0	0	\$0
27	Contractor 22		x			0	5	5	\$0
28	Contractor 23		x		x	0	98	98	\$2,928
29	Contractor 24		x			0	0	0	\$0
30	Contractor 25		x			0	17	17	\$264
31	Contractor 26		x			0	32	32	\$228
32	Contractor 27		x			0	11	11	\$96
33	Contractor 28		x			0	0	0	\$0
34	Contractor 29	x				0	47	47	\$420
35	Contractor 30	x			x	0	4,134	4,134	\$78,816
36	Contractor 31		x		x	0	179	179	\$1,992
37	Contractor 32		x		x	0	20	20	\$276
38	Total Enrollments and Expenditures					25	6,212	6,237	\$104,121
39									
40	1. All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.								

Low-Income Programs Monthly Report

	A	B	C	D	E
1	Table 6C - CARE Participants as of Month-End Southern California Gas Company June 2007				
2	Month	Gas & Electric	Gas Only	Electric Only	Total
3	Jan-07	0	1,254,019	0	1,254,019
4	Feb-07	0	1,241,939	0	1,241,939
5	Mar-07	0	1,234,761	0	1,234,761
6	Apr-07	0	1,242,433	0	1,242,433
7	May-07	0	1,251,947	0	1,251,947
8	Jun-07	0	1,263,062	0	1,263,062
9	Jul-07				
10	Aug-07				
11	Sep-07				
12	Oct-07				
13	Nov-07				
14	Dec-07				

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR JUNE 2007** on parties in R.07-01-042 by electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Kim Malcolm.

Dated at San Diego, California, this 23rd day of July 2007.

/s/ JOEL DELLOSA
Joel Delloso