

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-2003
Low-Income Assistance Programs.

R. 04-01-006

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR DECEMBER 2005**

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January 23, 2006

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed.

Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D. 05-10-044, the Commission authorized CARE and LIEE eligibility standards at 200% of Federal Poverty Guidelines (FPG) for all residential programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of December. An updated filing on estimated eligibility levels based on this new criteria by the IOUs is still pending.

This twelfth report for PY2005 contains information on SoCalGas' low-income programs during the month of December 2005 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

The final results for PY2005 will be included in the 2005 Year-End Rapid Deployment Report, filed in February 2006.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

December Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 4,725 homes for the month of December, bringing the year-to-date total to 37,656.

The total number of appliances serviced during December was 1,044, which included 602 furnace repairs, 275 furnace replacements, 166 water heater repairs and 1 water heater replacement. Year-to-date, 7,400 appliances have been serviced which is comprised of 4,697 furnace repairs, 1,803 furnace replacements, 895 water heater repairs and 5 water heater replacements.

For the month of December, SoCalGas processed and expensed reimbursements for 18 Energy Education Workshops with 352 participants. Year-to-date, 936 workshops have been conducted and expensed with a total of 18,826 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During December, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during December:

- On December 12, representatives from SoCalGas' Customer Assistance, DAP, Public Affairs and Corporate Communications departments, along with Assemblywoman Nicole Parra and Assemblyman Lloyd Levine, participated in a local, community

based weatherization event. The event took place in the city of Lamont and offered city leaders the chance to observe a selected home receive a no cost weatherization upgrade. Following the demonstration the team moved on to SoCalGas' Energy Fair. The fair allowed SoCalGas representatives the opportunity to discuss the various assistance programs available to SoCalGas customers. Throughout the day, SoCalGas representatives were able to qualify over 100 customers into the DAP program as well as distribute over 200 CARE applications and 50 English and 150 Spanish Customer Assistance Program (CAP) brochures.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures for December totaled \$5.1 million for services processed and paid during the month, and \$24.8 million year-to-date. An additional \$492 thousand was spent on administration, for a year-to-date administration cost of \$4.3 million. Total costs year-to-date are 87% of budget (See Table 1).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

December CARE Enrollment Results

As of December 2005, 1,149,859 residential customers were enrolled in the CARE program, which is a net increase of 32,725 customers from November 2005. During the month of December, 41,219 new CARE applications were approved, which included 2,880 from CARE capitation contractors and 6,463 through SoCalGas' interutility agreements. (See Table 10).

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of December in addition to the events reported in the LIEE December Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- SoCalGas Customer Assistance representatives leveraged with Public Affairs and members of Senator Alarcon's office in sponsoring a 20 day CARE sign up event. The event took place between December 1 and December 20. Members of the "Young Senators" program from Monroe High School in Los Angeles, canvassed neighborhoods in targeted districts enrolling customers into the CARE program.
- SoCalGas representatives designed ten mini CARE kiosks and distributed five each to Community Action Partnership of Orange County (CAPOC) and Second Harvest Food Banks. Both food banks will place the kiosks in high traffic community centers and offices. The kiosks will introduce customers to CARE program details and will enable those customers to apply for the CARE program on site.

SoCalGas staff members continued to distribute CAP brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased

awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During December, CARE administrative expenses, including outreach, totaled \$505,275. Year-to-date SoCalGas has spent approximately \$3.8 million on administration which is 92% of the authorized 2005 CARE administrative budget. CARE rate and Service Establishment Charge discounts through December are \$94.9 million, which is 117% of the projected 2005 CARE discount budget.

The comparison of actual expenses to the budgeted figures for December is provided in Table 6.

IV. SOCIALGAS 2005-2006 WINTER PROGRAMS CAMPAIGN

Leveraging and Outreach Activity

On October 27, 2005, the Commission issued D.05-10-044, which adopted new income eligibility guidelines for the CARE and LIEE programs. These guidelines were adopted in anticipation of high natural gas prices this winter in an effort to lessen the impact on low-income ratepayers. The Decision adopted various initiatives proposed by SoCalGas, which are geared toward facilitating the enrollment process for CARE and LIEE and to expand outreach efforts to increase customer awareness of these programs.

On November 1, 2005, SoCalGas launched its Winter Programs Campaign to inform customers about the new CARE and LIEE guidelines adopted in D.05-10-044. The following is a report of the outreach activity in December 2005.

- SoCalGas mailed letters to 20,000 customers in low-income areas with repeated past due bills with the winter message flyers in both English and Spanish. The winter message flyers include tips on energy conservation as well as information on the Customer Assistance Direct Assistance Program (DAP), CARE, Medical Baseline, Level Pay Plan and Gas Assistance Fund (GAF) programs.
- SoCalGas ran :15 second radio traffic spots promoting DAP and CARE programs on English and Spanish radio stations.
- Promotional efforts also included the development of written materials with the winter message to be provided at all events and presentations during the winter months.

SoCalGas will continue its outreach effort throughout the winter months and has made plans to provide additional print advertising during the month of January.

LIEE Activity

On November 1, 2005, SoCalGas' LIEE program implemented a strategy targeting areas with a high probability of eligible customers based on census information. This "census block" information was provided to contractors to conduct targeted outreach and participants residing within these regions were enrolled in the program by self-certification. Participants located in Title 24 Climate Zones may qualify for natural gas forced air furnace replacement and replacement units will have a minimum Annual Fuel Utilization Efficiency (AFUE) rating of 92. Also, existing, operational natural gas forced air furnaces with an AFUE rating of 65 or lower shall be replaced. Lastly, homeowners may qualify for water heater replacement if either the exiting unit is inoperable or fails NGAT and can not be repaired or the unit is leaking from the tank.

CARE, Medical Baseline and GAF Activities

Effective November 1, 2005, SoCalGas implemented the new 200% Federal Poverty Guideline income levels for CARE rates that were adopted in D.05-10-044. Several outreach efforts have been undertaken to inform customers of the new income guidelines including a targeted customer direct mail campaign and informational meetings with CBO's and capitation agencies apprising them of the new income guidelines. In addition, SoCalGas has updated all CARE forms, Call Center procedures and the company website with the new income guidelines.

The new income standards have allowed SoCalGas to enroll numerous participants in the CARE program who had been denied eligibility under the previous income guidelines. SoCalGas has identified several senior or disabled participants of the DAP who qualify for CARE under the new expanded guidelines. Additionally, SoCalGas has implemented phone enrollment for customers who previously requested CARE applications, but failed to return these applications. Upon being contacted, many of these customers qualified under then new guidelines and were enrolled in the CARE program. Lastly, beginning November 1, SoCalGas activated suspension of CARE re-certification and post enrollment income verification during this winter campaign.

In regards to Medical Baseline customers, SoCalGas is seeking to identify those Medical Baseline customers with winter bill usage that exceeds the first Medical Baseline allocation and then informing them that if the allocation is not sufficient to meet their medical needs they may request more. SoCalGas has also provided Medical Baseline applications in large print and in Spanish to nearly 100 CBO's as part of their GAF training materials to meet customers' needs. Furthermore, letters in large print have been sent to all

Medical Baseline customers as a special reminder of all other programs and services that might be of use to help manage winter bills.

Finally, SoCalGas has moved up the implementation of its annual winter bill assistance program (GAF program) from a start date of February 1st to November 1st. The SoCalGas GAF program has enjoyed shareholder donations of \$550,000 and to-date donations from customers and SoCalGas employees of an additional \$122,000. The success of the nearly 100 agencies that assist in distributing GAF program monies has resulted in many agency requests for a second allocation of funds.

V. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2005.

Respectfully submitted,



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January 23, 2006

	A	B	E	F	I	J	M	N	Q
1	Table I - LIEE Program Expenses								
2	Southern California Gas Company								
3	December 2005								
4									
5	A	F	I	R	AA	AI	AM	AU	AY
6		Gas - Current Month Expenses	Gas - YTD Expenses	PY 2005 Budget ¹		% YTD / Budget			
7	LIEE Program								
8		Base Program	Total	Base Program	YTD Total	Base Program	Grand Total	Base Program	Grand Total
9	Energy Efficiency								
10	- Gas Appliances	1,201,803	1,201,803	5,005,493	5,005,493	8,020,500	8,020,500	62%	62%
11	- Electric Appliances								
12	- Weatherization	3,538,861	3,538,861	16,559,966	16,559,966	15,949,814	15,949,814	104%	104%
13	- Outreach & Assessment	340,024	340,024	2,710,093	2,710,093	4,600,000	4,600,000	59%	59%
14	-Energy Education								
15	- In-Home & Workshops	38,588	38,588	216,444	216,444	600,000	600,000	36%	36%
16	- Education Workshops	29,562	29,562	356,202	356,202	420,000	420,000	85%	85%
17	Energy Efficiency TOTAL	5,148,837	5,148,837	24,848,199	24,848,199	29,590,314	29,590,314	84%	84%
18	Landlord Rebate Pilots								
19	- Refrigerator	0	0	0	0	0	0	0%	0%
20	- A/C Replacement - Room	0	0	0	0	0	0	0%	0%
21	- A/C Replacement - Central	0	0	0	0	0	0	0%	0%
22	Pilots								
23	- Pilot (NGAT Appliances)	0	0	0	0	0	0	0%	0%
24	- Pilot (B)	0	0	0	0	0	0	0%	0%
25	Pilots TOTAL	0	0	0	0	0	0	0%	0%
26	Training Center	8,778	8,778	136,024	136,024	325,000	325,000	42%	42%
27	Inspections ²	183,046	183,046	1,525,791	1,525,791	1,132,919	1,132,919	135%	135%
28	Advertising	75,195	75,195	331,321	331,321	281,000	281,000	118%	118%
29	M&E Studies	0	0	57,326	57,326	60,000	60,000	96%	96%
30	Regulatory Compliance	63,934	63,934	256,431	256,431	230,000	230,000	111%	111%
31	Other Administration	160,581	160,581	1,972,062	1,972,062	1,669,642	1,669,642	118%	118%
32	Admin TOTAL	491,533	491,533	4,278,954	4,278,954	3,698,561	3,698,561	116%	116%
33	Oversight Costs								
34	- LIAB Start-up	0	0	0	0	0	0	0%	0%
35	- LIAB PY Past Year	0	0	0	0	0	0	0%	0%
36	- LIAB PY Present Year	0	0	0	0	0	0	0%	0%
37	- CPUC Energy Division	0	0	30,866	30,866	36,000	36,000	86%	86%
38	Oversight Costs TOTAL	0	0	30,866	30,866	36,000	36,000	86%	86%
39									
40	TOTAL COSTS	5,640,370	5,640,370	29,158,018	29,158,018	33,324,875	33,324,875	87%	87%
41	Indirect Costs ²	127,473	127,473	1,035,650	1,035,650				
42	CO Tests	235,559	235,559	1,154,103	1,154,103				
43	Total Program Costs	6,003,402	6,003,402	31,347,771	31,347,771	33,324,875	33,324,875	94%	94%
44									
45	1. Base Budget reflects PY2005 Annual Base and does not include Carry Over funds.								
46	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damagae, Fleet, Purchasing & Warehouse) are included								
47	in the rate base and therefore are not included in the LIEE/DAP Total Program Costs.								
48	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	F	G	J	K	N	
1	Table 4 - LIEE Measure Installations								
2	Southern California Gas Company								
3	December 2005								
4									
5	Measures	Units	Current Month				YTD Completed		
6			Completed and Paid		Initiated - Not Completed¹		Completed and Paid		
7			Base	Total	Base	Total	Base	Total	Jan to Date
8			Base	Total	Base	Total	Base	Total	Jan to Date
9	Furnaces								
10	- Repair - Gas - SF	Each	571	571	0	0	4,397	4,397	
11	- Repair - Gas - MF	Each	3	3	0	0	41	41	
12	- Repair - Gas - MH	Each	28	28	0	0	259	259	
13	- Replacement - Gas - SF	Each	249	249	0	0	1,699	1,699	
14	- Replacement - Gas - MF	Each	1	1	0	0	9	9	
15	- Replacement - Gas - MH	Each	25	25	0	0	95	95	
16	Infiltration & Space Conditioning								
17	- Cover Plates/Gaskets	Home	3,908	3,908	0	0	31,025	31,025	
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	95	95	0	0	965	965	
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	406	406	0	0	2,182	2,182	
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	56	56	0	0	296	296	
21	- HVAC Air Filter Replacement	Home							
22	Weatherization								
23	- Attic Insulation - SF	Home	188	188	0	0	1,286	1,286	
24	- Attic Insulation - MF	Home	9	9	0	0	199	199	
25	- Attic Insulation - MH	Home	0	0	0	0	0	0	
26	- Water Heater Blanket - SF	Home	404	404	0	0	2,916	2,916	
27	- Water Heater Blanket - MF	Home	70	70	0	0	479	479	
28	- Water Heater Blanket - MH	Home	29	29	0	0	243	243	
29	- Low Flow Showerhead - SF	Home	2,839	2,839	0	0	21,535	21,535	
30	- Low Flow Showerhead - MF	Home	1,144	1,144	0	0	10,619	10,619	
31	- Low Flow Showerhead - MH	Home	404	404	0	0	2,508	2,508	
32	- Door Weatherstripping - SF	Home	2,976	2,976	0	0	22,700	22,700	
33	- Door Weatherstripping - MF	Home	1,175	1,175	0	0	10,977	10,977	
34	- Door Weatherstripping - MH	Home	324	324	0	0	2,093	2,093	
35	- Caulking - SF	Home	116	116	0	0	721	721	
36	- Caulking - MF	Home	65	65	0	0	560	560	
37	- Caulking - MH	Home	37	37	0	0	181	181	
38	- Minor Home Repairs - SF	Home	2,837	2,837	0	0	21,867	21,867	
39	- Minor Home Repairs - MF	Home	1,115	1,115	0	0	10,167	10,167	
40	- Minor Home Repairs - MH	Home	163	163	0	0	1,079	1,079	
41	- Attic Access Weatherstripping	Home							
42	Water Heater Savings								
43	- Water Heater Pipe Wrap - SF	Home	74	74	0	0	257	257	
44	- Water Heater Pipe Wrap - MF	Home	22	22	0	0	43	43	
45	- Water Heater Pipe Wrap - MH	Home	7	7	0	0	61	61	
46	- Faucet Aerators - SF	Home	2,997	2,997	0	0	22,458	22,458	
47	- Faucet Aerators - MF	Home	1,154	1,154	0	0	10,903	10,903	
48	- Faucet Aerators - MH	Home	428	428	0	0	2,657	2,657	
49	Miscellaneous Measures(Weatherization -- Electric)	Home	4,725	4,725	0	0	37,656	37,656	
50	- Portable Evaporative Coolers	Each							
51	- Permanent Evaporative Coolers	Each							
52	- Compact Fluoroscents	Each							
53	- Porchlights (fixture replacement or CFBs)	Each							
54	- Refrigerators	Each							
55	Landlord Roboto Pilots								
56	- Refrigerators	Each							
57	- Air Conditioner Replacement - Room	Each							
58	- Air Conditioner Replacement - Central	Each							
59	Pilots - Rapid Deployment								
60	- Air Conditioner Replacement - Room	Each							
61	- Air Conditioner Replacement - Central	Each							
62	- Duct Sealing and Repair - SF	Home	0	0	0	0	0	0	
63	- Duct Sealing and Repair - MF	Home	0	0	0	0	0	0	
64	- Whole House Fans	Each							
65	- Water Heater Replacement - Gas - SF	Each	1	1	0	0	4	4	
66	- Water Heater Replacement - Gas - MF	Each	0	0	0	0	0	0	
67	- Water Heater Replacement - Gas - MH	Each	0	0	0	0	1	1	
68	- Water Heater Repair	Each	166	166	0	0	895	895	
69	- Evaporative Cooler Maintenance	Each							
70	Energy Education								
71	- Outreach & Assessment	Home	4,725	4,725	0	0	37,656	37,656	
72	- In-Home Education	Home	4,711	4,711	0	0	37,477	37,477	
73	- Education Workshops	Home	352	352	0	0	18,826	18,826	
74	TOTAL HOMES								
75	Total Number of Homes Treated ⁴	Home	4,725	4,725			37,656	37,656	
76	Total Number of Homes Weatherized	Home	4,725	4,725			37,656	37,656	

1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.

2. SoCalGas does not track this measure separately from attic insulation.

3. Represents EE Workshop Participants Processed and Paid during the month.

4. Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same.

82 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	D	E	G	H	J	K	M
1	Table 6 - CARE Program Expenses								
2	Southern California Gas Company								
3	December 2005								
4									
5	CARE Program	Gas		Year-To-Date		Budget		% YTD / Budget	
6		Base	Total	Base	Total	Base Program	Total	Base Program	Total
7									
8	Outreach/General								
9	Capitation Fees	\$32,385	\$32,385	\$372,348	\$372,348	\$504,000	\$504,000	74%	74%
10	Other Outreach	\$163,923	\$163,923	\$935,757	\$935,757	\$1,195,750	\$1,195,750	78%	78%
11	Mass Media	\$183,479	\$183,479	\$900,068	\$900,068	\$250,000	\$250,000	360%	360%
12	Total Outreach	\$379,787	\$379,787	\$2,208,173	\$2,208,173	\$1,949,750	\$1,949,750	113%	113%
13	Automatic Enrollment	\$0	\$0	\$0	\$0	\$30,000	\$30,000	0%	0%
14	Processing/ Certification/Verification	\$81,701	\$81,701	\$824,126	\$824,126	\$925,334	\$925,334	89%	89%
15	Billing System /Programming	\$952	\$952	\$190,993	\$190,993	\$265,045	\$265,045	72%	72%
16	Pilots								
17	Pilot A	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
18	Pilot B	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	Total Pilot Costs	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	Measurement & Evaluation	\$0	\$0	\$10,514	\$10,514	\$393,560	\$393,560	3%	3%
21	Regulatory Compliance	\$17,728	\$17,728	\$177,401	\$177,401	\$163,306	\$163,306	109%	109%
22	Other Administration	\$25,107	\$25,107	\$309,854	\$309,854	\$297,315	\$297,315	104%	104%
23	Oversight Costs								
24	LIAB Start-Up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
26	LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
27	CPUC Energy Division	\$0	\$0	\$70,264	\$70,264	\$83,000	\$83,000	85%	85%
28	Total Oversight Costs	\$0	\$0	\$70,264	\$70,264	\$83,000	\$83,000	85%	85%
29	TOTAL PROGRAM COSTS	\$505,275	\$505,275	\$3,791,326	\$3,791,326	\$4,107,310	\$4,107,310	92%	92%
30	CARE Rate Discount ²	\$12,928,420	\$12,928,420	\$91,936,862	\$91,936,862	\$78,174,000	\$78,174,000	118%	118%
31	Service Establishment Charge Discount ²	\$364,695	\$364,695	\$2,913,554	\$2,913,554	\$3,119,000	\$3,119,000	93%	93%
32	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS	\$13,798,390	\$13,798,390	\$98,641,742	\$98,641,742	\$85,400,310	\$85,400,310	116%	116%
33	Indirect Costs ¹	\$40,125	\$40,125	\$466,301	\$466,301				
34	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS INCLUDING INDIRECTS	\$13,838,516	\$13,838,516	\$99,108,043	\$99,108,043	\$85,400,310	\$85,400,310	116%	116%
35									
36	1. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.								
37	2. Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2004.								

	A	B	C	D	E	F	G	H	I	J	K
1	Table 10 - CARE Enrollment, Recertification, and Attrition										
2	Southern California Gas Company										
3	December 2005										
4		Gross Enrollment From Automatic Enrollment ³	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+ C+D	Gross Enrollment From Recertification ¹	Total Adjusted Gross Enrollment E+F	Attrition (Drop Offs) ²	Net Enrollment G-H	Adjusted Net Enrollment I-F	Total CARE Participants
5	December-04										1,049,754
6	January-05	8,481	1,383	18,428	28,292	10,784	39,076	22,219	16,857	6,073	1,055,827
7	February-05	5,488	3,113	21,076	29,677	9,215	38,892	22,121	16,771	7,556	1,063,383
8	March-05	6,811	3,575	21,178	31,564	10,879	42,443	24,866	17,577	6,698	1,070,081
9	April-05	15,224	2,373	17,342	34,939	17,613	52,552	30,934	21,618	4,005	1,074,086
10	May-05	6,968	1,306	20,127	28,401	26,267	54,668	20,483	34,185	7,918	1,082,004
11	June-05	5,326	2,927	14,468	22,721	19,679	42,400	21,947	20,453	774	1,082,778
12	July-05	8,301	3,035	11,833	23,169	24,940	48,109	28,295	19,814	(5,126)	1,077,652
13	August-05	10,147	3,289	35,546	48,982	21,884	70,866	49,084	21,782	(102)	1,077,550
14	September-05	6,507	3,136	16,260	25,903	21,606	47,509	15,595	31,914	10,308	1,087,858
15	October-05	7,711	2,557	25,376	35,644	22,738	58,382	36,668	21,714	(1,024)	1,086,834
16	November-05	9,236	2,590	38,587	50,413	26,677	77,090	20,113	56,977	30,300	1,117,134
17	December-05	6,463	2,880	31,876	41,219	8,233	49,452	8,494	40,958	32,725	1,149,859
18	2005 Totals	96,663	32,164	272,097	400,924	220,515	621,439	300,819	320,620	100,105	
19											
20	1. Recertifications completed regardless of month requested.										
21	2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts.										
22	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.										


	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Program Random Verification Results								
2	Southern California Gas Company								
3	December 2005								
4	Month/Year	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response or incomplete)	# of Participants Dropped (Verified as Ineligible) or (Customer Requested termination) ¹	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
37	January-05	1,055,827	13,337	1%	7,507	454	7,961	60%	1%
38	February-05	1,063,383	12,743	1%	6,713	418	7,131	56%	1%
39	March-05	1,070,081	15,387	1%	7,425	525	7,950	52%	1%
40	April-05	1,074,086	13,746	1%	6,825	559	7,384	54%	1%
41	May-05	1,082,004	13,716	1%	8,241	619	8,860	65%	1%
42	June-05	1,082,778	14,314	1%	7,832	569	8,401	59%	1%
43	July-05	1,077,652	12,798	1%	6,554	408	6,962	54%	1%
44	August-05	1,077,550	12,580	1%	8,698	426	9,124	73%	1%
45	September-05	1,087,858	7,354	1%	8,255	394	8,649	118%	1%
46	October-05	1,086,834	2,952	0%	2,841	373	3,214	109%	0%
47	November-05	1,117,134	271	0%	8	232	240	89%	0%
48	December-05	1,149,859	154	0%	3	103	106	69%	0%
49	Total For PY 2005	1,149,859	119,352	10%	70,902	5,080	75,982	64%	7%
50									
51	1. SoCalGas random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H
1	Table 16 - CARE Participation - Combined Rural and Urban Southern California Gas Company December 2005							
2								
3								
4	Month/Year	Estimated Eligible	Monthly Enrolled by Capitation	Monthly Enrolled By Non-Capitation	Total Enrolled by Month	YTD Enrollments	Total # of CARE Participants	Penetration Rate
5	Jan-05	1,482,784	1,383	26,909	28,292	28,292	1,055,827	71%
6	Feb-05	1,484,713	3,113	26,564	29,677	57,969	1,063,383	72%
7	Mar-05	1,485,982	3,575	27,989	31,564	89,533	1,070,081	72%
8	Apr-05	1,486,538	2,373	32,566	34,939	124,472	1,074,086	72%
9	May-05	1,486,856	1,306	27,095	28,401	152,873	1,082,004	73%
10	Jun-05	1,487,064	2,927	19,794	22,721	175,594	1,082,778	73%
11	Jul-05	1,487,707	3,035	20,134	23,169	198,763	1,077,652	72%
12	Aug-05	1,487,470	3,289	45,693	48,982	247,745	1,077,550	72%
13	Sep-05	1,489,490	3,136	22,767	25,903	273,648	1,087,858	73%
14	Oct-05	1,491,694	2,557	33,087	35,644	309,292	1,086,834	73%
15	Nov-05 ¹	1,714,040	2,590	47,823	50,413	359,705	1,117,134	65%
16	Dec-05 ¹	1,718,350	2,880	38,339	41,219	400,924	1,149,859	67%
17								
18	1. SoCalGas has used updated census data at 200% of federal poverty guidelines (FPG) to estimate the number of CARE eligible customers for the months of November and December.							

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of Southern California Gas Company (U 904 G) on Rapid Deployment Efforts for December 2005** on parties in R.04-01-006, A.05-06-005, A.05-06-009, A.05-06-012, and A.05-06-013 by electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Steven Weissman.

Dated at San Diego, California, this 23rd day of January 2006.


Doris K. Reed