

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the
Commission's Proposed Policies and Programs
Governing post-2003 Low-Income Assistance
Programs.

Rulemaking 04-01-006
(Filed January 8, 2004)

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U902 M)
ON RAPID DEPLOYMENT EFFORTS FOR DECEMBER 2005**

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January 23, 2006

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I. INTRODUCTION

In D.01-05-033 the Commission directed San Diego Gas & Electric Company (SDG&E) and the other Investor Owned Utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the IOUs held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment Reporting. The parties agreed that the utilities would submit a more thorough monthly RD report to the Commission every three months with the first one being the previously-submitted May report and future reports due in August of 2002, November of 2002 and February of 2003, continuing every three months until such time that a change to RD reporting was made. It was also agreed that only certain tables and a brief narrative highlighting RD activities were required from the utilities in other months

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports, which would eliminate references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Starting with the May 21, 2004 report, SDG&E has eliminated the references to SBX1 5 including Tables 3 and 9 as agreed to by the ED and ORA. Table numbering and column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. Table 10.1 is included in this report, however, there is nothing to report for the month of December. SDG&E will report on automatic enrollment in each of its quarterly rapid deployment reports.

In D.02-07-033, the Commission authorized the IOUs to update their CARE and LIEE eligibility customer estimates using Census 2000 data. In accordance with that Decision, SDG&E has updated its eligibility estimates for PY2005 and have included them in the "Revisions to the Annual Estimates of CARE Eligible Customers and Related Information" filed with the Commission on December 28, 2004, by Southern California Edison, on behalf of the IOUs

This twelfth report for PY2005 contains information on SDG&E's low-income programs during the month of December 2005 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations

- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

The final results for PY2005 will be included in the 2005 Year-End Rapid Deployment Report, filed in February 2006.

II. LOW INCOME ENERGY EFFICIENCY (LIEE)

DECEMBER RESULTS—INSTALLATIONS

During December, SDG&E weatherized 2017 homes, and replaced 793 refrigerators including only those invoices that are completed and paid. The total number of homes weatherized and treated year-to-date in the SDG&E territory is 10,194 and 11,883, respectively.

OUTREACH AND LEVERAGING

In PY2005, SDG&E is continuing to combine its LIEE outreach with CARE outreach activities in order to leverage outreach efforts and to provide customers with knowledge of, and access to, all customer assistance programs offered by SDG&E. During December SDG&E leveraged LIEE outreach with other customer assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. SDG&E is continuing the following LIEE directed outreach and leveraging efforts in PY2005:

- Identifying, qualifying, and enrolling customers for LIEE services by SDG&E's prime contractor;
- Using the CARE participant database information by the prime contractor when conducting LIEE outreach;

- Employing additional English/Spanish Energy Specialists, an English/Vietnamese Energy Specialist, an Arabic/English Energy Specialist and an English/Farsi Energy Specialist to better serve the diverse population with the San Diego area, and;
- Presetting appointments with potentially qualified customers.

CUSTOMER SATISFACTION

One quality assurance procedure used in SDG&E's LIEE program asks customers to complete a survey to evaluate the program and the services completed in their homes.

Examples of comments received from customers for the month of December 2005 include the following:

- The workers were very nice and quick.
- Thank you for making my home warmer.
- I notice the difference in my electric bill already.

LIEE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

SDG&E incurred \$1.9 million in program costs during December 2005. Total expenditures to date are 106% of the 2005 LIEE budget. The 6% overage will be taken from the \$3 million in carryover funds reported in 2005.

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

DECEMBER CARE ENROLLMENT RESULTS

Net enrollment in SDG&E's electric service CARE program during December totaled 5,278 and 3,835 in SDG&E's gas service CARE program. SDG&E's estimated penetration rate at the end of December for CARE electric customers was 61% and 62% for CARE gas customers. The decline in penetration rate is attributed to the new income eligibility guidelines adopted in (D.) 05-10-044 for CARE and LIEE.

DECEMBER OUTREACH AND LEVERAGING

In November, SDG&E launched its 2005 – 2006 Winter Programs which adopted new income eligibility guidelines for the CARE and LIEE programs. (See Paragraph IV)

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

In December, SDG&E incurred approximately \$306,629 in outreach and administrative expenses. CARE discount charges for December are \$3.4 million combined gas and electric discounts. Total expenditures are 87% of the 2005 CARE budget. Actual expenses are compared to budgeted figures for December in Table 6.

IV. SDG&E 2005 - 2006 WINTER PROGRAMS

December CARE and LIEE Outreach Activity

On October 27, 2005, the Commission (CPUC) issued Decision (D.)05-10-044, which adopted new income eligibility guidelines for the CARE and LIEE programs. These guidelines were adopted in anticipation of high natural gas prices this winter in an effort to lessen the impact on low-income ratepayers. The Decision adopted various initiatives proposed by the utilities which are geared toward facilitating the enrollment process for CARE and LIEE and to expand outreach efforts to increase customer awareness of these programs.

On November 1, 2005, SDG&E launched its Winter Programs Campaign. SDG&E launched its winter outreach campaign to inform customers about the new CARE and LIEE guidelines adopted in D.05-10-044. The following is a report of the outreach activity in December 2005.

- Letters were mailed to outside agencies to notify them of higher gas prices, providing information on programs and services, and ways to obtain energy saving tips.

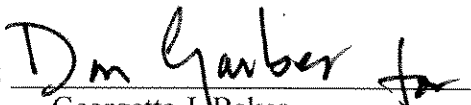
- Promotional efforts also included the development of written materials with the winter message to be provided at all events and presentations during the winter months. SDG&E's Outreach Group has provided information on the winter message in December to the following:

- Ten EELI and CARE agencies
- Residential Management Support Systems agency put an article in their newsletter
- All San Diego City Council District Offices
- Fifty-two Authorized Payment Locations (APL's)
- Six WIC offices
- Mama's Kitchen (meal service for AIDS patients)
- Christmas Extravaganza –Inner City Youth of San Diego
- Eight Customer Assistance events reaching 950 customers
- Seven Salvation Army corps offices throughout San Diego County during the holiday food drive
- A presentation was given to a cultural orientation class of about 50 new immigrants at Catholic Charities.
- Energy Conservation Presentation was given to approx 150 San Diego County Employees. Winter message flyers were distributed.

IV. CONCLUSION

SDG&E continues to implement its LIEE and CARE program efforts with the goal of providing as many qualified customers as possible with services during PY2005.

Respectfully submitted,

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January 23, 2006

Table 1 - LIEE Program Expenses – (SDG&E) - December, 2005

	Electric	Gas	Combined	Electric YTD	Gas YTD	Combined YTD	Budget			% YTD / Budget		
LIEE Program:	Base Program	Base Program	Base Program	Base Program	Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program
Energy Efficiency												
- Gas Appliances	\$0	\$246,934	\$246,934	\$0	\$1,164,971	\$1,164,971	\$0	\$919,943	\$919,943	0.0%	126.6%	126.6%
- Electric Appliances	\$629,378	\$0	\$629,378	\$4,434,269	\$0	\$4,434,269	\$4,349,064		\$4,349,064	102.0%	0.0%	102.0%
- Weatherization	\$0	\$566,966	\$566,966	\$0	\$3,641,985	\$3,641,985		\$3,924,924	\$3,924,924	0.0%	92.8%	92.8%
- Outreach and Marketing	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	0.0%	0.0%	0.0%
- In Home Energy Education	\$131,919	\$131,919	\$263,837	\$729,858	\$729,858	\$1,459,716	\$622,146	\$622,146	\$1,244,291	117.3%	117.3%	117.3%
- Education Workshops (EELI)	\$3,078	\$1,297	\$4,373	\$68,414	\$17,443	\$85,858	\$214,486	\$53,621	\$268,107	31.9%	32.5%	32.0%
Energy Efficiency TOTAL	\$764,372	\$947,116	\$1,711,489	\$5,232,541	\$5,554,257	\$10,786,798	\$5,185,695	\$5,520,634	\$10,706,329	100.9%	100.6%	100.8%
Landlord Rebate Pilots												
- Refrigerator	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
- A/C Replacement - Room	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
- A/C Replacement - Central	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
Pilots												
- Pilot (Cool Zones)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
- Pilot (B)	\$0	\$0	\$0	\$355	\$355	\$711	\$0	\$0	\$0	0.0%	0.0%	0.0%
Pilots TOTAL	\$0	\$0	\$0	\$0	\$0	\$711	\$0	\$0	\$0	0.0%	0.0%	0.0%
Training Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
Inspections	\$1,749	\$1,749	\$3,497	\$47,515	\$47,515	\$95,030	\$243,024	\$243,024	\$486,048	19.6%	19.6%	19.6%
Advertising	\$54,323	\$54,323	\$108,646	\$224,654	\$224,654	\$449,308	\$125,000	\$125,000	\$250,000	179.7%	179.7%	179.7%
M&E Studies	\$494	\$494	\$987	\$23,776	\$23,776	\$47,552	\$25,000	\$25,000	\$50,000	95.1%	95.1%	95.1%
Regulatory Compliance	\$8,264	\$6,264	\$12,529	\$136,454	\$136,455	\$272,909	\$100,000	\$100,000	\$200,000	197.1%	197.1%	197.1%
Other Administration	\$30,674	\$28,677	\$59,351	\$633,298	\$633,754	\$1,267,051	\$281,807	\$281,807	\$563,614	224.7%	224.9%	224.8%
Oversight Costs												
- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
- LIAB PY Past Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
- LIAB PY Present Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
- CPUC Energy Division	\$0	\$0	\$0	\$9,643	\$9,081	\$18,725	\$10,500	\$10,500	\$21,000	91.8%	86.5%	89.2%
Total Oversight Costs	\$0	\$0	\$0	\$9,643	\$9,081	\$18,725	\$10,500	\$10,500	\$21,000	91.8%	86.5%	89.2%
TOTAL LIEE COSTS	\$867,876	\$1,038,623	\$1,896,498	\$6,308,236	\$6,629,848	\$12,938,084	\$5,971,026	\$6,305,965	\$12,276,992	106.7%	106.1%	106.4%
Indirect Costs	\$19,783	\$21,570	\$41,353	\$208,205	\$217,500	\$425,706	\$0	\$0	\$0	0.0%	0.0%	0.0%
CO Test Costs	\$0	\$30,167	\$30,167	\$0	\$218,340	\$218,340	\$0	\$0	\$0	0.0%	0.0%	0.0%
Total Program Costs	\$887,659	\$1,090,350	\$1,968,018	\$6,516,441	\$7,065,688	\$13,582,129	\$5,971,026	\$6,305,965	\$12,276,992	110.1%	113.0%	111.6%

¹ The dollars included in the "Indirects" category are for the overheads associated with Vacation & Sick, Payroll Taxes and intercompany billings and are included in the total DAP program costs.

² The dollars included in the "Other Indirects" category are included in rate base and therefore excluded from the DAP Total Program costs.

The indirects / overheads included in the rate base are: Pension & Benefits, Workers Compensation,

Public Liability & Property Damage, Incentive Compensation, and Purchasing, Fleet, & Warehouse.

Table 4 - LIEE Measure Installations - (SDG&E) - December, 2005

Measures	Units	Current Month			YTD
		Completed and Paid	Completed but not Paid	Initiated but not completed	Completed and Paid
		Base Program	Base Program	Total	Base Program
Plumbing					
- Repair - Gas	Home	12	0	0	72
- Replacement - Gas	Home	72	0	0	290
- Repair - Electric	Home	0	0	0	0
- Replacement - Electric	Home	0	0	0	0
Infiltration & Space Conditioning					
- Cover Plates/Gaskets	Home	1468	0	0	6682
- Evaporative Cooler/Air Cond. Covers	Home	8	0	0	18
- HVAC Air Filter Replacement	Home	0	0	0	0
Weatherstripping					
- Ceiling Insulation	Home	73	0	0	411
- Water Heater Blanket	Home	265	0	0	1533
- Low Flow Showerhead	Home	1896	0	0	9726
- Weatherstripping	Home	1614	0	0	8463
- Caulking	Home	1614	0	0	8127
- Minor Home Repairs	Home	1109	0	0	5338
- Attic Access Weatherstripping [1]	Home	0	0	0	0
Water Heater Savings					
- Water Heater Pipe Wrap	Home	77	0	0	401
- Faucet Aerators	Home	1920	0	0	9606
Weatherization Measures					
- Attic Ventilation	Home	24	0	0	258
- Attic Sweep	Home	63	0	0	1044
- Door Replacement	Home	348	0	0	6055
- Door Threshold	Home	480	0	0	5660
- Glass Replacement	Home	243	0	0	4949
- Jamb Replacement	Home	0	0	0	2737
- Duct Register Sealing	Home	0	0	0	0
Portable Evaporative Coolers	Home	0	0	0	0
Permanent Evaporative Coolers	Home	0	0	0	10
Compact Fluorescents (inc. porchlights)	Each	11875	0	0	49011
Porchlights (fixture replacement of CFBs)	Home	311	0	0	1162
Refrigerators	Home	793	0	0	5070
Weather Repair Photo					
- Refrigerators	Home	0	0	0	0
- Air Conditioner Replacement - Room	Home	0	0	0	0
- Air Conditioner Replacement - Central	Home	0	0	0	0
EEAs - Rapid Deployment					
- Air Conditioner Replacement - Room	Home	0	0	0	2
- Air Conditioner Replacement - Central	Home	0	0	0	0
- Duct Sealing and Repair	Home	0	0	0	0
- Whole House Fans	Home	0	0	0	0
- Water Heater Replacement - Gas	Home	0	0	0	1
- Water Heater Replacement - Electric	Home	0	0	0	0
- Set-back Thermostats	Home	0	0	0	0
- Evaporative Cooler Maintenance	Home	0	0	0	0
- New Central Return	Home	0	0	0	0
Energy Education					
- Outreach & Assessment	Home	2532	0	0	10878
- In-Home Education	Home	2735	0	0	11565
- Education Workshops (EELI)	Home	2341	0	0	14333
Notes Screen					
Total Number of Homes Treated	Home	2763	0	0	11883
Total Number of Homes Weatherized	Home	2017	0	0	10164

Table 6 - CARE Program Expenses – San Diego Gas & Electric - December, 2005

	Current Electric	Current Gas	Combined	Electric YTD	Gas YTD	Combined YTD	Budget			% YTD / Budget		
CARE Program:	Base Program	Base	Base Program	Base Program	Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Total Base Program
Outreach												
- Capitation Fees	\$1,689	\$690	\$2,379	\$8,136	\$3,020	\$11,156	\$46,200	\$13,800	\$60,000	17.61%	21.88%	18.59%
- Other Outreach	\$173,899	\$71,029	\$244,928	\$942,278	\$349,253	\$1,291,531	\$1,082,102	\$323,225	\$1,405,327	87.08%	108.05%	91.90%
Total Outreach	\$175,588	\$71,719	\$247,307	\$950,414	\$352,273	\$1,302,686	\$1,128,302	\$337,025	\$1,465,327	84.23%	104.52%	88.90%
Automatic Enrollment	\$0	\$0	\$0	\$0	\$0	\$0	\$16,324	\$4,876	\$21,200	0.00%	0.00%	0.00%
Processing/ Certification/Verification	\$12,337	\$5,039	\$17,375	\$189,086	\$68,943	\$258,029	\$174,997	\$52,272	\$227,269	108.05%	131.89%	113.53%
Billing System /Programming	\$2,386	\$975	\$3,361	\$70,236	\$25,523	\$95,759	\$56,056	\$16,744	\$72,800	125.30%	152.43%	131.54%
Pilots												
Measurement & Evaluation	\$0	\$0	\$0	\$2,287	\$846	\$3,134	\$181,489	\$54,211	\$235,700	1.26%	1.56%	1.33%
Regulatory Compliance	\$8,970	\$3,664	\$12,634	\$109,622	\$40,230	\$149,852	\$95,381	\$28,491	\$123,872	114.93%	141.20%	120.97%
Other Administration	\$18,426	\$7,526	\$25,952	\$156,532	\$57,853	\$214,385	\$136,532	\$40,782	\$177,314	114.65%	141.86%	120.91%
Oversight Costs												
- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
- LIAB PY Past Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
- LIAB PY Present Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
- CPUC Energy Division			\$0	\$32,093	\$11,626	\$43,719	\$38,500	\$11,500	\$50,000	83.36%	101.10%	87.44%
Total Oversight Costs	\$0	\$0	\$0	\$32,093	\$11,626	\$43,719	\$38,500	\$11,500	\$50,000	83.36%	101.10%	71.67%
TOTAL PROGRAM COSTS	\$217,707	\$88,922	\$306,629	\$1,510,270	\$557,294	\$2,067,564	\$1,827,581	\$545,901	\$2,373,482	82.64%	102.09%	87.11%
CARE Rate Discount	\$2,158,555	\$1,267,269	\$3,425,824	\$23,691,974	\$9,657,404	\$33,349,378	\$25,338,609	\$7,568,676	\$32,907,285	93.50%	127.60%	101.34%
Service Establishment Charge Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$2,376,262	\$1,356,191	\$3,732,453	\$25,202,244	\$10,214,698	\$35,416,942	\$27,166,191	\$8,114,576	\$35,280,767	92.77%	125.88%	100.39%
Indirect Costs ²	\$17,922	\$7,320	\$25,242	\$226,219	\$82,258	\$308,477	\$0	\$0	\$0	0.00%	0.00%	0.00%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS INCLUDING OTHER INDIRECTS	\$2,394,183	\$1,363,512	\$3,757,695	\$25,428,463	\$10,253,462	\$35,725,419						
kWh Surcharge Exemption	\$128,094	\$0	\$128,094	\$1,639,796	\$0	\$1,639,796	\$0	\$0	\$0	0.00%	0.00%	0.00%

¹Pursuant to D.98-03-073

²The dollars included in the "Indirect Costs" category are for the overheads associated with Vacation & Sick, Payroll Taxes and intercompany billings, and are included in the total CARE program costs.

The dollars included in the "Other Indirect Costs" category are included in the rate base and therefore excluded from the total CARE program costs. The indirect / overheads included in the rate base are: Pension & Benefits, Workers Comp., Public Liability & Property Damage, Incentive Compensation, and Purchasing, Fleet, & Warehouse.

TABLE 10
CARE Enrollment, Recertification, and Attrition - San Diego Gas & Electric

	Gross Enrollment From Automatic Enrollment	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+C+D	Gross Enrollment From Recertification ¹	Total Adjusted Gross Enrollment E-F	Attrition (Drop Offs)	Net Enrollment G-H	Adjusted Net Enrollment I-F	Total CARE Participants
December-04										192,444
January-05	194	48	3,562	3,804	3,646	7,450	2,842	4,608	962	193,406
February-05	0	42	3,025	3,067	3,236	6,303	2,807	3,496	260	193,666
March-05	0	96	4,450	4,546	3,848	8,394	2,413	5,981	2,133	195,799
April-05	0	38	3,402	3,440	3,502	6,942	3,414	3,528	26	195,825
May-05	0	111	3,179	3,290	3,604	6,894	2,258	4,636	1,032	196,857
June-05	0	122	2,629	2,751	3,942	6,693	3,214	3,479	-463	196,394
July-05	0	104	2,662	2,766	3,914	6,680	3,543	3,137	-777	195,617
August-05	0	68	2,523	2,591	5,509	8,100	2,859	5,241	-268	195,349
September-05	0	146	4,869	5,015	4,985	10,000	4,451	5,549	564	195,913
October-05	0	101	4,538	4,639	5,226	9,865	2,693	7,172	1,946	197,859
November-05	0	116	7,732	7,848	3,814	11,662	5,529	6,133	2,319	200,178
December-05	0	78	8,801	8,879	1,252	10,131	3,601	6,530	5,278	205,456
Totals	194	1,070	51,372	52,636	46,478	99,114	39,624	59,490	13,012	

Table 10.1
DCSD CARE Automatic Enrollment--San Diego Gas and Electric

	Data File 1 May 2004	Data File 2 Aug 2004	YTD
File As Received:			
Number of Records			
Number on CARE			
Not Active Accounts			
Name not Matched/Bill Account Not Matched			
Ineligible Accounts			
Opt Out Letters Sent			
Enrollment Results:			
Enrolled on CARE from Other Sources During Opt-Out Period			
Number Opting Out Other Non-Eligible Accounts ¹			
Pending			
Number Enrolled			

Note 1: "Other Non-Eligible Accounts" include accounts closed during opt out

Table 11 - CARE Standard Random Verification Results - December, 2005


	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response)	# of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
January-05	193,406	526	0.27%	334	45	379		
February-05	193,666	509	0.26%	305	61	366		
March-05	195,799	611	0.31%	322	25	347		
April-05	195,825	555	0.28%	308	56	364		
May-05	196,857	559	0.28%	282	30	312		
June-05	196,394	772	0.39%	298	58	356		
July-05	195,617	718	0.37%	296	45	341		
August-05	195,349	636	0.33%	320	19	339		
September-05	195,913	528	0.27%	538	46	584		
October-05	197,859	13	0.01%	387	48	435		
November-05	200,178	8	0.00%	298	24	322		
December-05	205,456	8	0.00%	125	13	138		
Total For PY 2005	205,456	5443	2.65%	3813	470	4283	78.69%	2.08%

SUMMARY TABLE 16 CARE PARTICIPATION -- COMBINED RURAL & URBAN							
2005	Estimated Eligible	Monthly Paid Capitation Enrollments	Monthly Enrolled by Non- Capitation	Total Enrolled by Month	YTD Enrolled	Total # of CARE Participants	Penetration Rate
January	280185	119	3,562	3804	3804	193406	69.0%
February	280470	26	3,025	3067	6871	193666	69.1%
March	280994	47	4,450	4546	11417	195799	69.7%
April	281171	33	3,402	3440	14857	195825	69.6%
May	281615	29	3,179	3290	18147	196857	69.9%
June	281848	22	2,629	2736	20883	196394	69.7%
July	281648	152	2,662	2766	23649	195617	69.5%
August	282034	202	2,523	2591	26240	195349	69.3%
September	282204	32	4,869	5015	31255	195913	69.4%
October	282526	14	4,538	4639	35894	197859	70.0%
November	335356	55	7,732	7848	43742	200178	59.7%
December	335697	198	8,801	8879	52621	205456	61.2%

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of San Diego Gas & Electric Company on Rapid Deployment Efforts for December 2005** on all parties identified in R.04-01-006 on the attached service list by U. S. mail and electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Judge Steven Weissman.

Dated at San Diego, California, this 23rd day of January, 2006.


Doris K. Reed