



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

May 1, 2008

VIA OVERNIGHT DELIVERY

U-901 E
Commission Advisory and Compliance Division
California Public Utilities Commission
505 Van Ness, Room 5303
San Francisco, CA 94102-3298

Attention: Energy Branch

**Subject: D. 05-07-014, D. 06-12-036
California Alternate Rates for Energy Program (CARE) and CARE
Expanded Program for Group Living Facilities Progress Report**

Please find attached the CARE 2007 Progress Report as well as six additional copies submitted by PacifiCorp in compliance with Decisions 05-07-014, and D. 06-12-036. Information in this report is based on CARE data for the period of January 1, 2007 through December 31, 2007.

Informal questions may be directed to Marisa DeCristoforo at (503)813-6084.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By Fax: (503)813-6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Sincerely,

Barbara A. Coughlin, Director
Customer & Regulatory Liaison

Enclosures

cc: Service List R. 04-01-006

PacifiCorp

Low-Income Annual Progress Report Outline CARE and LIEE January 2007 through December 2007

CARE Residential Program

I. PARTICIPANT INFORMATION

- A. Number of participating low-income households, including submetered households, by month. The data should be provided in a numerical table and in graph form.**

The information requested is provided in Attachment Table I.A.

1. Provide an explanation of any variance in the number of participants of 5% or more from the previous month.

The number of participants increased from November to December 2007 by 16% due to outreach efforts during that time period prior to the winter heating season.

2. Provide an explanation of a variance in the number of participants, calculated as the difference between participation at the beginning of the year compared to the end of the year, of 5% or more.

The number of CARE participants increased by 23% from December 31, 2006 to December 31, 2007. Total participation at year end 2006 as reported in the 2006 Progress Report was 6,975. By year end 2007, this increased to 8,917 CARE participants. The increase was due to outreach efforts and the implementation of self certification. A complete list of outreach activities is included in Table 2.

- B. Provide an updated estimate of potentially eligible households and state source of figures. Questions 2 through 5 should be completed**

using **Table I. B.**

The information requested is provided in Attachment Table I.B.

1. **What is the total number of residential customers?**

Total number of residential customers as of December 31, 2007 is 35,634.

2. **How many potential CARE eligible households are in your service territory?**

All residential customers in our service territory are eligible for the CARE program if their income meets CARE guidelines, with the exception of 10 customers on Schedule DM-9. These are non sub-metered residential customers.

3. **What percentage of the customer base for this utility, as defined by the income and household size criteria, is estimated eligible for the CARE discount?**

The Company estimates that 34.5% of customers/households are eligible for the CARE discount.

4. **How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?**

As of December 31, 2007, there were 8,917 CARE participants enrolled. This represents a 73% penetration rate of the 12,192 customers who are estimated to be eligible for the CARE program.

5. **Provide the methodology used to estimate the number of eligible households in this utility's service area.**

(a) State the source of statistics and, explain any modifications made. For example, modifications to the U.S. census data for

undercounts of ethnic groups, such as Hispanics.

The income results of the 2000 US Census were used to estimate the number of households eligible for the CARE program. As noted in the Annual Report from 2006, the Pelican Bay prison population was eliminated from the service territory population changing the penetration rate to 34.5% from the high of 46%.

Sub metered Participants (Master Metered Customers)

- C. How many master metered customers with submetered tenants are in this utility's service territory as of the end of the reporting period?**

Pacific Power has 16 master metered customers with submetered tenants in our service territory.

- D. How many submetered tenants are estimated to be CARE eligible?**

Pacific Power estimates that 34.5% of the Company's sub-metered tenants are eligible for the CARE program. This is the same percentage eligible for the non-submetered population. The Company has not separately analyzed the sub-metered population.

- E. How many submetered tenants are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?**

There are 16 master-metered customers on Schedule DS-8 with 297 sub-metered tenants. The Company estimates that 34.5%, or 100 submetered units are eligible for the CARE program. As of December 2007, there were 25 sub-metered customers participating in the CARE program, or 8% of those eligible.

In 2005, the Company developed an information packet for distribution to customers on schedule DS-8. The information packets were mailed to property managers in mobile home parks. Last Spring, the Company

followed up with telephone calls to landlords of these mobile home parks. Through this process it was found that a number of these facilities were RV parks with 100% of the submetered tenants having less than 30 day stays. The Company is currently in the process of moving 5 of these 16 customers to a commercial rate as they do not qualify for the residential DS-8 Schedule. This will change the statistics from 16 mastermetered customers to 11, with a total of 206 sub-metered tenants. This will bring the penetration rate for mastermetered customers to 12% instead of the 8% as noted. The Company will continue to send the information packets to the landlords with follow-up phone calls.

In 2007, the Company also implemented a CARE billing program which is available for landlords to access through our web site to ensure accurate billing of sub-metered tenants.

- F. Discuss any problems encountered during the reporting period in administering CARE for submetered tenants and/or master metered customers.**

The Company is not aware of any problems related to sub-metered tenants and/or master-metered customers during the reporting period.

II. USAGE INFORMATION

- A. Provide tables showing monthly average Tier 1 and Tier 2 consumption for all residential customers (excluding CARE participants) by baseline territory (climate zone) and on a total basis. This information should be provided for summer and winter billing seasons. Do not include master metered consumption.**

The information requested is included in Table II.A.

- B. Provide tables showing monthly average Tier 1 and Tier 2 consumption for CARE participants by baseline territory and on a total basis. Provide this information for summer and winter billing seasons. Do not include master metered consumption.**

The information is included in Table II.B.

- C. Provide a table illustrating average consumption by residential customers (excluding CARE participants) vs. CARE participants for the utility's entire service territory. Do not include master metered consumption.**

The information is included in Table II.C.

III. PROGRAM COSTS

- A. Provide a table showing the average monthly bill per residential customer for each baseline territory and for the total service territory.**

The information is included in Table III.A.

- B. Provide a table showing the average monthly bill for CARE participants for each baseline territory and for the total service territory.**

The information is included in Table III.B.

- C. Provide a table showing the average monthly discount by baseline territory for 12 months (end of reporting period) in dollars per CARE participant.**

The information is included in Table III.C.

- D. For total CARE administrative costs, compute a table showing administrative costs per participating customer.**

12/31/2007 CARE Customers	Administration Costs*	Customer Discounts	Admin. Per CARE Customer	Admin. + Discount per CARE Customer
8,917	\$61,127	\$1,658,655	\$6.86	\$192.87

*Costs for the CARE program are detailed in Table 1.

- E. **Complete a table which gives a breakdown of administrative costs in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance.**

The information is included in Table 1.

1. **Provide the amount and a brief explanation of what is included in each of these categories.**

Outreach: Bill inserts for the CARE program were included in all residential bills in June 2007 and October 2007. In July 2007, a direct mailing was targeted to households receiving energy assistance, but not on the CARE program. Bill messages were printed on August and September and December residential bills. Articles were placed in "Voices", Pacific Power's customer newsletter promoting the CARE program in September and November of 2007. Updated brochures were distributed to community agencies that have a CARE counter display. A complete list of outreach is included on Table 2 of this report.

General Administration: Expenses related to preparation of filings, tracking and gathering of data for reports, and travel for CARE/LIEE meetings at the CPUC. Also included in this amount is the labor for the CARE program managers.

Processing, Certification & Verification: In Decision 05-07-014, issued July 21, 2005, the Commission ordered PacifiCorp to begin the self-certification process for CARE customers. The California Department of Community Services and Development (CSD) contract expired in January 2006. The Company is processing all CARE applications internally.

Billing System Programming: Includes additional programming efforts associated with setting up new reports and data gathering for filings to fulfill CPUC requirements. No programming costs were incurred in 2007.

Regulatory Compliance: Includes assistance in preparation of filings and reports due to the CPUC by outside consultants. The Company's regulation department staff labor and legal expenses are not tracked or applied to CARE expenses.

2. What are the Billing and General administrative costs incurred for non-CARE residential customers?

Billing and General administrative expenses for California Residential Customers are \$11.14, as reported in our latest California Marginal Cost Study. These expenses are the same for CARE and non-CARE customers.

F. Provide balancing account balance for CARE – LIEE or both as of end of reporting period. Also provide an explanation for over/undercollection balances. (Give a snapshot in time.)

Please see Table 4 for CARE balancing account details. The balancing account for CARE as of December 31, 2007 had a negative balance of \$1,431,859, representing an undercollection through the surcharge to cover the CARE discount. The surcharge amount was increased beginning January 2007 in order to better align the collection rate with costs incurred. The surcharge increased from \$.00082 per kWh to \$.00188 per kWh. The LIEE balancing account is part of the Public Purchase Charge Balancing account which went into effect as part of AB1890 and began January 1998.

The LIEE program had a balance left over in 2006 of \$39,463. In 2007, the LIEE budget was \$168,000, the Company spent \$137,528, which leaves \$30,472 of budget dollars unspent. The LIEE program has \$69,935 left in the balancing account to carry over.

G. Describe in detail what costs are recorded in the balancing account(s) and what costs are included directly to base rates.

The costs recorded in the balancing account are not included in base rates.

These include the CARE discount, interest accrual, the surcharge amount collected from non-CARE customers and administration costs. Regulatory department and legal costs associated with the program are included in base rates.

- H. Provide a table showing the surcharge amount and the percent responsibility for surcharge by customer class.**

The information is included in Table 5.

- I. Provide the annual subsidy (discount) for all CARE participants.**

The total discount applied to CARE participant's bills was \$1,658,655 as included in Table 4.

- J. Provide a table showing the percent of total CARE surcharge for each customer class.**

The information is included in Table 5.

IV. OUTREACH

- A. Complete a Table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).**

Outreach information is included in Table 2. Due to the many outreach activities undertaken with many occurring simultaneously, we are unable to determine the number of applications returned as a direct result of the specific activities.

- B. Provide a narrative discussion of the following:**

- 1. Sharing information in overlapping service territories**

PacifiCorp does not have any overlapping service territories with

other utilities.

2. Sharing information with LIEE and other utility programs (i.e. signing up LIEE customers not enrolled in CARE.)

The Company works with community based organizations: Del Norte Senior Center and Great Northern Corporation to provide CARE information and applications when serving low income customers with services such as energy assistance and weatherization services. The Company has combined CARE information and LIEE literature to capture additional customers.

3. Leveraging CARE funds with other utility assistance programs

PacifiCorp has not leveraged any funds.

4. Participation barriers encountered and steps taken to mitigate them

PacifiCorp has not encountered participation barriers. We have communicated program details through a variety of measures (see Table 2) in order to reach more qualified households and increase program participation.

C. Describe recommendations for improving outreach, including cost effectiveness and methods for reaching underserved households.

The Company will continue to work with the master meter population to increase the CARE penetration rate.

V. PROGRAM MANAGEMENT

A. Provide a table showing the total number of applications received by month, the total approved, the total denied as ineligible, the total returned to applicants as incomplete, and the total of duplicate applications for the reporting period.

Month	Applications Received	Applications Approved	Returned as incomplete	Duplicate applications
January	470	470	0	125
February	49	49	0	10
March	43	43	0	0
April	17	17	0	0
May	0	0	0	0
June	8	8	0	0
July	24	24	0	0
August	0	0	0	0
Sept	42	42	0	0
October	0	0	0	0
November	249	249	0	0
December	1,443	1,443	0	612
Total # of Applications	2,345	2,345	0	747

B. Describe any problems encountered during the reporting period with program management efforts.

No problems were encountered during the reporting period.

VI. CERTIFICATION AND VERIFICATION PROCESSES

A. Provide a table showing the total number of participants asked to recertify their eligibility during the reporting period. The table should show the total recertifications requested, the total recertification applications received, the total recertified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of

participants who were removed from the program because they did not return the recertification application.

Month	Customers sent Recertification letters	Recertification applications received	Recertification applications returned as incomplete	Total Recertified	Total removed
Jan	0	0	0	0	
Feb	0	0	0	0	0
Mar	1,524	1,388	0	1,388	0
April	0	902	0	902	0
May	0	0	0	0	0
June	0	0	0	0	0
July	284	0	0	0	0
August	0	0	0	0	0
Sept	172	36	0	36	217
Oct	0	0	0	0	0
Nov	0	10	0	10	0
Dec	0	111	0	111	0
Total	1,980	2,447		2,447	217

- B. Provide a table showing the total number of participants asked for income verification during the reporting period. The table should show the total verifications requested, the total verifications received, the total verified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not respond to a request for income verification.**

Self-certification was implemented in 2006. All applications state that a random sample of applicants will be selected to provide income data. The Company is in the process of developing a random sample process which

will be implemented in 2008.

- C. Describe the process for recertifying submetered tenants of master metered complexes. Discuss any problems between master metered ratepayers and submetered customers that were encountered during the reporting period.**

The recertification process takes place annually for the submetered tenants with a letter and application to participants.

- D. Describe any third-party process used for CARE certification, recertification and verification processes. Describe how these processes compare with the utility's efforts as far as cost effectiveness and effectiveness in reaching underserved households.**

The Company no longer uses a third-party process for CARE certification. The Company uses local agencies to assist with the outreach efforts for the CARE program. CARE program information is distributed when customers are applying for assistance and/or weatherization services.

VII. OTHER TOPICS

- A. What significant changes are there from the previous reporting period?**

None.

- B. Are there any other comments, recommendations or issues that need to be addressed?**

No.

CARE Expanded Program

The CARE Expanded Program is an extension of the residential CARE program that covers non-profit homeless shelters and group living facilities, migrant farmworker housing centers, qualified privately-owned employee housing and qualified non-profit housing for agricultural employees.

I. PARTICIPANT INFORMATION

Number of participating non-profit facilities, by type, by month.

- 1. Give the total number of residential facilities and the total number of commercial facilities receiving the Expanded CARE discount.**

The Company has one facility receiving the CARE discount on the expanded rate which includes seven residential accounts. This is a migrant farm facility authorized as eligible for the CARE program by the State of California Department of Housing and Community Development.

II. PROGRAM COSTS

- A. Total Expanded CARE administrative costs. Compute administrative costs per participating facility. Give a breakdown in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance;**

- 1. Provide the amount and a brief explanation of what is included in each of these categories. Outreach, General Administration, Processing, Certification and Verification, Billing System Programming, and Regulatory Compliance**

Costs were not tracked separately for the Expanded CARE program.

- B. Provide discount information for the Expanded CARE program.**

1. **Give the average annual discount per residential facility.**

The average annual discount per residential facility was \$123.07.

2. **Give the average annual discount per commercial facility.**

No commercial facilities received a discount in 2007.

III. OUTREACH

- A. **Provide a table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).**

Outreach was the same for the Expanded CARE program as the regular residential program, see Table 2.

- B. **Provide a narrative discussion of the following:**

1. Provide an analysis of the utility's most cost-effective outreach for the group living facilities;
2. Sharing information in overlapping service territories;
3. Participation barriers encountered and steps taken to mitigate them;
4. Public agencies used to solicit potential Expanded CARE facilities;
5. Barriers encountered in identifying or enrolling customers in the Expanded CARE program.

As stated above, outreach used was intended to reach CARE residential program participants as well as participants for the Expanded CARE program. The Company does not have overlapping service territories, and we are not aware of participation barriers or barriers in identifying or enrolling customers in the Expanded CARE program. The Company previously worked with the State of California Department of Housing and

Community Development to enroll an eligible facility.

IV. PROGRAM MANAGEMENT

- A. Provide a table showing the total number of applications received, the total approved, the total denied as ineligible, the total returned to applicants as incomplete for the reporting period.**

No applications were received for the Expanded CARE program in 2007.

- B. Describe any problems encountered during the reporting period with recertification and verification processes for Expanded CARE.**

No problems were encountered during the reporting period.

V. OTHER TOPICS

- A. What significant changes are there from the previous reporting period?**

No significant changes in 2007.

- B. Are there any other comments, recommendations or issues? Analyze the CARE Expansion program, progress over the past 12 months, identify issues that need work, identify areas that need improvements and make suggestions for improvement.**

No comments, recommendations or issues at this time.

PacifiCorp

CARE AND LIEE

2007

Summary

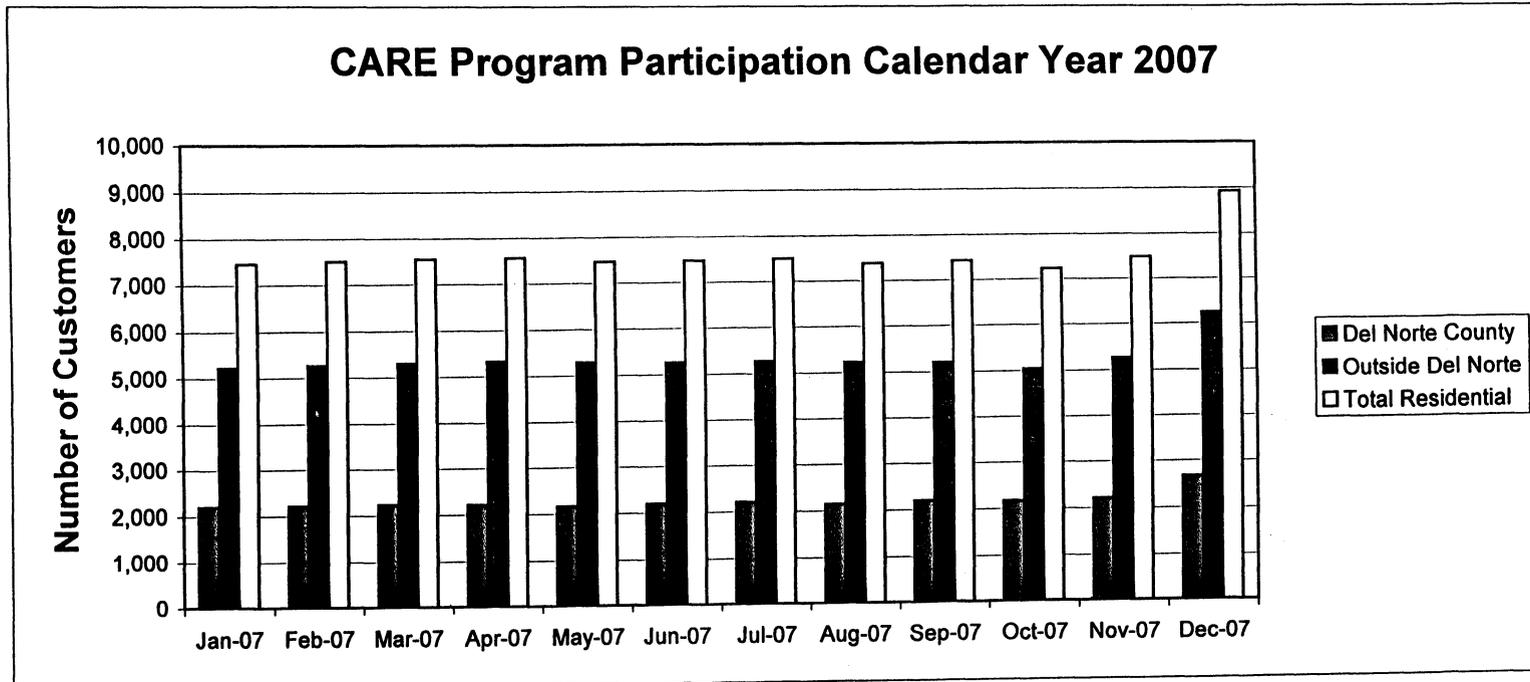
**Tables I.A, I.B, II.A, II.B, II.C, III.A,
III.B, III.C, and Expanded I.A**

**California CARE Program
Progress Report
Calendar Year 2007
Table I.A**

Number of Participating CARE Customers by Month

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County	2,206	2,211	2,232	2,218	2,162	2,195	2,212	2,143	2,206	2,176	2,207	2,668
Outside Del Norte	5,239	5,283	5,305	5,336	5,293	5,268	5,274	5,228	5,208	5,050	5,267	6,248
Total Residential	7,445	7,494	7,537	7,554	7,455	7,463	7,487	7,372	7,414	7,225	7,474	8,917

Percent Change	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County		0.25%	0.93%	-0.61%	-2.53%	1.53%	0.78%	-3.11%	2.92%	-1.38%	1.43%	20.91%
Outside Del Norte		0.83%	0.41%	0.59%	-0.82%	-0.46%	0.12%	-0.87%	-0.39%	-3.04%	4.31%	18.62%
Total Residential		0.66%	0.57%	0.23%	-1.32%	0.12%	0.31%	-1.54%	0.57%	-2.54%	3.44%	19.30%



**California CARE Program
Progress Report
Calendar Year 2007
Table I.B**

Month	Total CARE Participants	Estimated * Eligible for CARE	Participation Rate
January	7,445	12,098	61.54%
February	7,494	12,089	61.99%
March	7,537	12,116	62.21%
April	7,554	12,129	62.28%
May	7,455	12,128	61.47%
June	7,463	12,129	61.53%
July	7,487	12,130	61.72%
August	7,372	12,133	60.76%
September	7,414	12,143	61.06%
Ocotber	7,225	12,151	59.46%
November	7,474	12,191	61.31%
December	8,917	12,192	73.14%

The estimated eligible number of customers by month is based on a 34.5% eligibility rate determined through analysis of 2000 census data.

Total Residential households/customers as of 12/31/07 = 35,634
Total Residential households/customers as of 12/31/07 = 12,192

**California CARE Program
Progress Report
Calendar Year 2007
Table II.A**

Average Usage by Month for Non-CARE Customers*

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County												
Baseline (Tier 1)	914	796	763	769	743	651	491	509	470	594	734	870
Non-Baseline (Tier 2)	710	566	461	344	261	273	340	324	306	315	281	555
Outside Del Norte												
Baseline (Tier 1)	755	700	658	628	551	449	463	447	438	444	529	732
Non-Baseline (Tier 2)	504	428	304	191	204	267	307	329	290	309	318	384
Total Residential												
Baseline (Tier 1)	798	728	688	668	606	507	471	465	447	487	588	772
Non-Baseline (Tier 2)	559	468	349	235	220	269	316	328	295	311	307	433

* Does not include master metered customers

**California CARE Program
Progress Report
Calendar Year 2007
Table II.B**

Average Usage by Month for CARE Customers*

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County												
Baseline (Tier 1)	941	824	791	790	764	683	500	526	483	594	736	908
Non-Baseline (Tier 2)	557	472	393	280	215	210	270	251	235	260	221	451
Outside Del Norte												
Baseline (Tier 1)	800	751	713	675	591	480	484	467	459	474	578	788
Non-Baseline (Tier 2)	487	425	310	192	200	237	253	260	242	291	317	389
Total Residential												
Baseline (Tier 1)	838	773	736	708	642	539	488	485	466	510	625	824
Non-Baseline (Tier 2)	506	439	335	218	204	229	258	257	240	281	288	408

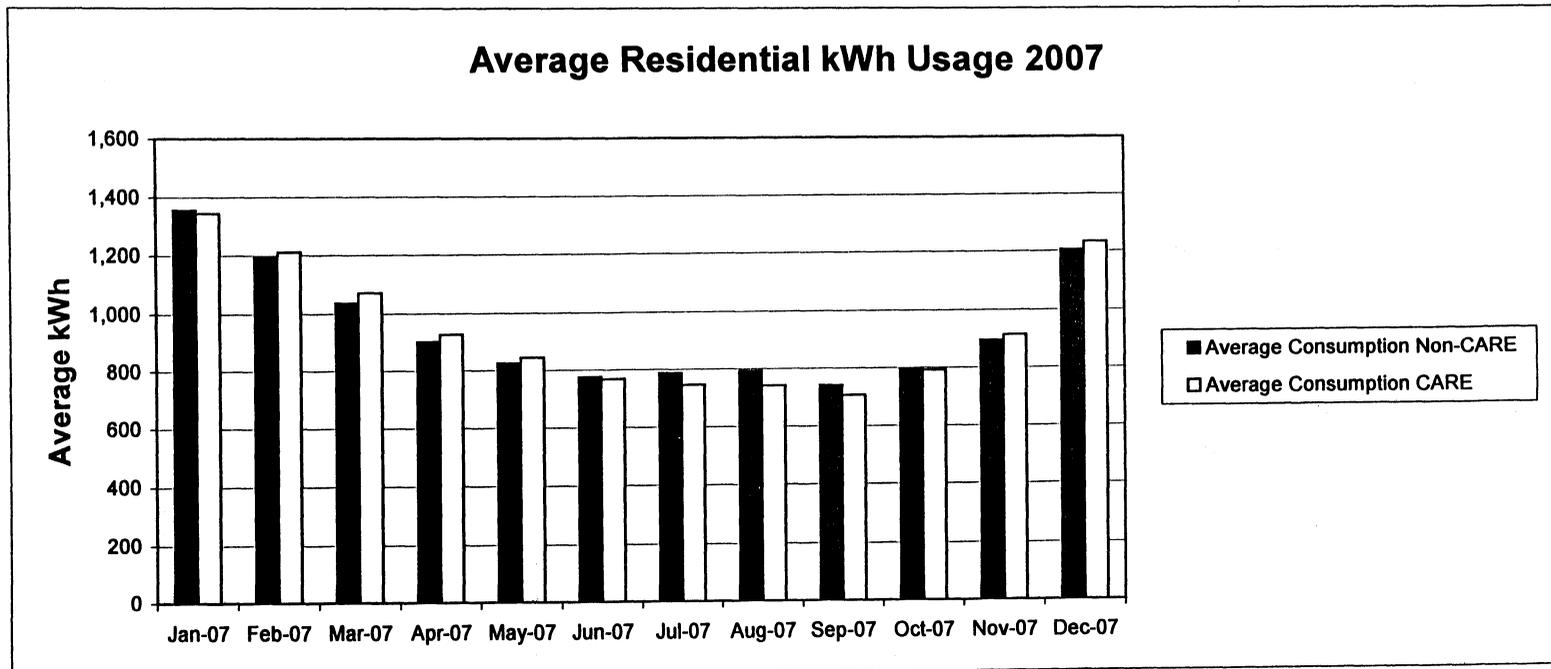
* Does not include master metered customers

**California CARE Program
Progress Report
Calendar Year 2007
Table II.C**

Average Usage by Month for CARE and Non-CARE Customers*

		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County													
Average Consumption	Non-CARE	1,624	1,361	1,224	1,113	1,004	923	831	832	775	909	1,015	1,425
	CARE	1,498	1,296	1,184	1,070	979	893	770	777	718	854	957	1,359
Outside Del Norte													
Average Consumption	Non-CARE	1,259	1,129	962	818	755	715	769	776	728	753	847	1,117
	CARE	1,286	1,176	1,023	867	790	717	736	727	700	764	895	1,178
Total Residential													
Average Consumption	Non-CARE	1,356	1,196	1,037	903	827	775	787	792	742	797	895	1,205
	CARE	1,344	1,211	1,071	926	846	768	746	742	705	791	913	1,232

* Does not include master metered customers



**California CARE Program
Progress Report
Calendar Year 2007
Table III.A**

Average Monthly Bill for Non-CARE Customers*

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County	\$ 146.58	\$ 132.71	\$ 119.15	\$ 107.69	\$ 96.98	\$ 90.08	\$ 83.08	\$ 82.98	\$ 77.69	\$ 89.51	\$ 98.37	\$ 138.29
Outside Del Norte	\$ 113.85	\$ 110.17	\$ 93.82	\$ 79.58	\$ 74.26	\$ 71.75	\$ 77.09	\$ 78.06	\$ 73.30	\$ 75.76	\$ 84.09	\$ 108.67
Total Residential	\$ 122.61	\$ 116.65	\$ 101.10	\$ 87.65	\$ 80.78	\$ 77.02	\$ 78.81	\$ 79.47	\$ 74.55	\$ 79.69	\$ 88.19	\$ 117.13

* Does not include master metered customers

**California CARE Program
Progress Report
Calendar Year 2007
Table III.B**

Average Monthly Bill for CARE Customers*

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County	\$ 104.97	\$ 98.58	\$ 90.02	\$ 80.83	\$ 73.82	\$ 67.91	\$ 60.17	\$ 60.50	\$ 56.26	\$ 65.87	\$ 72.50	\$ 102.78
Outside Del Norte	\$ 91.67	\$ 89.79	\$ 78.01	\$ 65.89	\$ 60.72	\$ 56.14	\$ 57.69	\$ 57.21	\$ 55.13	\$ 60.11	\$ 69.36	\$ 89.63
Total Residential	\$ 95.31	\$ 92.37	\$ 81.54	\$ 70.26	\$ 64.57	\$ 59.59	\$ 58.42	\$ 58.19	\$ 55.47	\$ 61.84	\$ 70.28	\$ 93.55

* Does not include master metered customers

**California CARE Program
Progress Report
Calendar Year 2007
Table III.C**

Average Monthly Discount for CARE Customers*

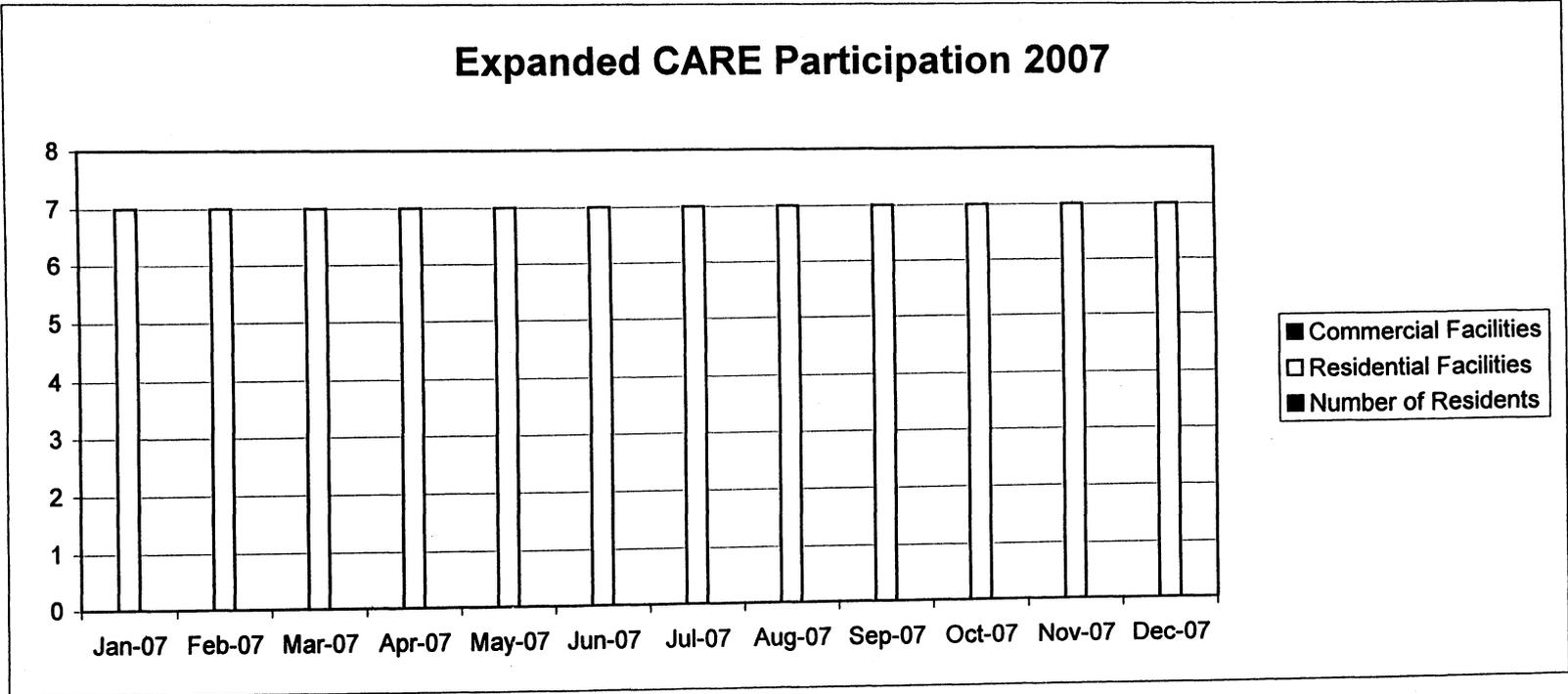
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Del Norte County	\$ (26.24)	\$ (24.64)	\$ (22.50)	\$ (20.21)	\$ (18.45)	\$ (16.98)	\$ (15.04)	\$ (15.13)	\$ (14.06)	\$ (16.47)	\$ (18.12)	\$ (25.69)
Outside Del Norte	\$ (22.92)	\$ (22.45)	\$ (19.50)	\$ (16.47)	\$ (15.18)	\$ (14.03)	\$ (14.42)	\$ (14.30)	\$ (13.78)	\$ (15.03)	\$ (17.34)	\$ (22.41)
Total Residential	\$ (23.83)	\$ (23.09)	\$ (20.38)	\$ (17.56)	\$ (16.14)	\$ (14.90)	\$ (14.60)	\$ (14.55)	\$ (13.87)	\$ (15.46)	\$ (17.57)	\$ (23.39)

* Does not include master metered customers

**California Expanded CARE Program
Progress Report
Calendar Year 2007
Table Expanded I.A**

Commercial and Residential Facilities receiving the CARE discount under the Expanded CARE Program

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Commercial Facilities	0	0	0	0	0	0	0	0	0	0	0	0
Residential Facilities	7	7	7	7	7	7	7	7	7	7	7	7
Number of Residents												



PacifiCorp
CARE AND LIEE
2007
Summary
Tables 1-10

TABLE 1 - 2007 PACIFIC POWER CARE EXPENSES

CARE Program:	First Quarter	Second Quarter	Third Quarter	Fourth Quarter			
	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Annual Budget	Percentage of Budget
Outreach							
Capitation Fees	\$0	\$0	\$0	\$0	\$0		
Applications/Inserts	\$0	\$0	\$0	\$0	\$0		
Media	\$0	\$0	\$0	\$0	\$0		
Other Outreach ⁽¹⁾	\$7,473	\$3,579	\$14,238	\$12,571	\$37,861		
Other Outreach subsumed in GRC	\$0	\$0	\$0	\$0	\$0		
Subtotal Outreach	\$7,473	\$3,579	\$14,238	\$12,571	\$37,861	\$50,000	75.72%
Processing/Certification/Verification							
Internal	\$0	\$0	\$0	\$0	\$0		
Outside Services ⁽²⁾	\$0	\$0	\$0	\$0	\$0		
Subtotal Processing/Certification/Verification	\$0	\$0	\$0	\$0	\$0	\$12,000	0.00%
General							
Billing System/ Programming	\$0	\$0	\$0	\$0	\$0		
Consulting Services ⁽³⁾	\$0	\$0	\$0	\$0	\$0		
Regulatory Compliance							
Travel	\$0	\$0	\$0	\$0	\$0		
Filings	\$0	\$0	\$0	\$0	\$0		
Subtotal Regulatory Compliance	\$0	\$0	\$0	\$0	\$0		
Labor Costs (including overhead) ^{(4)*}							
Incremental	\$3,388	\$8,177	\$5,992	\$5,710	\$23,266		
Other general (please specify) ⁽¹⁾	\$0	\$0	\$0	\$0	\$0		
Other general subsumed in GRC (please specify)	\$0	\$0	\$0	\$0	\$0		
Subtotal General	\$3,388	\$8,177	\$5,992	\$5,710	\$23,266	\$8,000	290.83%
TOTAL PROGRAM COSTS (including costs subsumed in GRC)							
TOTAL PROGRAM COSTS (excluding costs subsumed in GRC)	\$10,861	\$11,756	\$20,230	\$18,280	\$61,127	\$70,000	87.32%
CARE Program Discount	\$520,620	\$365,366	\$320,164	\$452,505	\$1,658,655		
GRAND TOTAL PROGRAM COSTS (excluding costs subsumed in GRC) & CUSTOMER DISCOUNTS	\$531,481	\$377,122	\$340,394	\$470,785	\$1,719,782	\$70,000	87.32%
GRAND TOTAL PROGRAM COSTS (including costs subsumed in GRC) & CUSTOMER DISCOUNTS							

(1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories.

(2) Outside services should include third party entity contracts to process applications and perform certification and verification activities.

(3) Identify if consulting services are one time costs or ongoing and include a description of the provided services.

(4) Ratepayer funded overhead is to include labor overhead only, pursuant to D. 89-09-044 and D. 01-05-033.

Notes: *Estimated labor subsumed in General Rates is not included in costs above, per D.89-09-044 and D.01-05-033.

TABLE 2 - 2007 PACIFIC POWER CARE OUTREACH ACTIVITIES

Activity	Summary	Timeline	Status (In Progress/Completed)	Cost
Grocery Bags	CARE information and application applied to bags distributed by local food banks	June 2007	Completed	\$7,973
News Release	Press release with program information distributed to local newspapers	June 2007	Completed	No incremental cost
Bill Insert	Program information with revised income guidelines included in residential bills (approx. 35,000)	June 2007	Completed	\$3,498
Counter Displays	Updated brochures distributed to local social service agencies to insert in displays	June 2007	Completed	No incremental cost
News Release	Press release with program and application information distributed to local newspapers	June 2007	Completed	No incremental cost
Pacific Power Web Site	Program information and application included on Company web site	Ongoing	Completed	No incremental cost
New Customer Mailings	CARE information included in an information packet provided to new customers	Ongoing	Completed	No incremental cost
Direct Mail	Program information/application to 305 households receiving energy assistance in past year but not enrolled in CARE	July 2007	Completed	\$313
Bill Calculator for master metered property owners/managers	Bill Calculator added to web site for property owners/managers to assist in billing submetered tenants	August 2007	Completed	\$2,784
Master metered customer mailings	Mailing to master metered customers with applications	August 2007	Completed	No incremental cost
Bill Message	Message placed on all residential bills.	August and September 2007	Completed	No incremental cost
Customer Newsletter	Article placed in "Voices" newsletter distributed in bills (approx. 35,000)	September 2007	Completed	No incremental cost
Bill Insert	Program information distributed in all bills (approx. 35,000)	October 2007	Completed	\$5,758
News Release	Press release with program information distributed to local newspapers	October 2007	Completed	No incremental cost
Direct Mail	Program information, application, prepaid envelope to Res cust not on the CARE program.	October/November	Completed	\$11,079
CARE Recertification Mailing	Application and mailing envelope sent to CARE customers to recertify eligibility	September 2007	Completed	\$5,058
Customer Newsletter	Article placed in "Voices" newsletter distributed in bills (approx. 35,000)	November 2007	Completed	No incremental cost
Grocery Bags	CARE information provided on grocery bags distributed at Food Banks	November 2007	Completed	\$1,073
Bill Message	Message placed on all residential bills.	December 2007	Completed	No incremental cost
School Packets	CARE information distributed through Public Schools	September 2007	Completed	No incremental cost
Pacific Power Web Site	Program information included on Company web site.	Ongoing	Completed	No incremental cost
New Customer Mailings	CARE information included in a booklet provided to new customers	Ongoing	Completed	No incremental cost

TABLE 3 - 2007 PACIFIC POWER CARE PARTICIPATION

Month	Enrolled by Non-Capitation	Enrolled by Capitation	Total Enrolled	Total CARE Participants	Estimated * Eligible	Participation Rate
January	470	0	470	7,445	12,098	61.54%
February	49	0	49	7,494	12,089	61.99%
March	43	0	43	7,537	12,116	62.21%
April	17	0	17	7,554	12,129	62.28%
May	-99	0	-99	7,455	12,128	61.47%
June	8	0	8	7,463	12,129	61.53%
July	24	0	24	7,487	12,130	61.72%
August	-115	0	-115	7,372	12,133	60.76%
September	42	0	42	7,414	12,143	61.06%
October	-189	0	-189	7,225	12,151	59.46%
November	249	0	249	7,474	12,191	61.31%
December	1,443	0	1,443	8,917	12,192	73.14%
Total	1,942					

*34.5% of residential customers is the estimated eligibility rate based on census data.

Table 4: Pacific Power, CARE Program balance for six month period January-December 2007

Balancing Account information

Beginning balance @ Jan 01, 2007	\$1,499,628
Program benefits	-\$1,658,655
Interest accrual	-\$81,788
Recoveries through surcharges	\$1,489,151
Administration costs	-\$72,300
Net balance @ Dec 31, 2007	-\$1,431,859

**Table 5: Pacific Power surcharge collected & percent of surcharge by customer class
January through December 2007**

Customer Class	Surcharge collected	Surcharge \$/kWh	% of Avg. Bill	% of Total
Commercial	\$ 581,351	\$ 0.00188	2.16%	39.0%
Industrial	\$ 115,036	\$ 0.00188	2.93%	7.7%
Irrigation	\$ 191,271	\$ 0.00188	2.63%	12.8%
Street Lighting	-	\$ -	-	-
Residential	\$ 601,493	\$ 0.00188	1.52%	40.4%
Total	\$ 1,489,151			

TABLE 6 - 2007 PACIFIC POWER LIEE PROGRAM SUMMARY

LIEE EXPENDITURES	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget	Percentage of Budget
Program Costs							
Weatherization*	\$11,895	\$8,608	\$17,459	\$66,159	\$104,121	\$127,500	81.66%
Appliance Replacement*	\$0	\$0	\$0	\$0	\$0	\$0	
Education*	\$0	\$0	\$0	\$0	\$0	\$0	
Total Program Costs	\$11,895	\$8,608	\$17,459	\$66,159	\$104,121	\$127,500	81.66%
Administrative Costs							
Outreach	\$0	\$0	\$0	\$0	\$0	\$0	
Inspections	\$692	\$0	\$1,439	\$708	\$2,839	\$5,000	56.78%
General**	\$2,737	\$7,163	\$8,657	\$12,011	\$30,568	\$35,500	86.11%
Total Administrative Costs	\$3,429	\$7,163	\$10,096	\$12,719	\$33,407	\$40,500	82.49%
Grand Total	\$15,324	\$15,771	\$27,555	\$78,878	\$137,528	\$168,000	81.86%

* Weatherization includes rebates on all measures provided by partnering agencies. Partnering agencies provide weatherization, appliance replacements and energy education, and do not separately budget for these program costs.

**General Administrative Costs include agency administration payments and Pacific Power staff labor and employee expenses.

TABLE 7 - 2007 PACIFIC POWER LIEE ADMINISTRATIVE EXPENSES

LIEE Program:	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget	Percentage of Budget
Outreach							
Applications/Inserts	\$0	\$0	\$0	\$0	\$0	\$0	
Media	\$0	\$0	\$0	\$0	\$0	\$0	
Other Outreach ⁽¹⁾	\$0	\$0	\$0	\$0	\$0	\$0	
Other Outreach subsumed in GRC ⁽⁵⁾	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal Outreach*	\$0	\$0	\$0	\$0	\$0	\$0	NA
Inspections							
Internal	\$692	\$0	\$1,439	\$708	\$2,839	\$5,000	
Outside Services	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal Inspections	\$692	\$0	\$1,439	\$708	\$2,839	\$5,000	56.78%
General							
Billing System/ Programming	\$0	\$0	\$0	\$0	\$0	\$0	
Consulting Services ⁽²⁾	\$0	\$0	\$0	\$0	\$0	\$0	
Regulatory Compliance							
Travel	\$0	\$0	\$0	\$0	\$0	\$0	
Filings	\$0	\$0	\$0	\$0	\$0	\$3,000	
Total Regulatory Compliance	\$0	\$0	\$0	\$0	\$0	\$3,000	
Labor Costs (including overhead) ⁽³⁾							
Incremental	\$1,131	\$5,872	\$6,126	\$4,391	\$17,520	\$10,000	
Subsumed in General Rates	\$0	\$0	\$0	\$0	\$0	\$0	
Total Labor Costs	\$1,131	\$5,872	\$6,126	\$4,391	\$17,520	\$10,000	
Other Outside Services	\$0	\$0	\$0	\$0	\$0	\$0	
Other General ^{(4)**}	\$1,606	\$1,291	\$2,531	\$7,620	\$13,048	\$22,500	
General costs subsumed in GRC (please specify) ⁽⁵⁾	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal General	\$2,737	\$7,163	\$8,657	\$12,011	\$30,568	\$35,500	86.11%
TOTAL LIEE ADMINISTRATION COSTS (including costs subsumed in GRC)							
TOTAL LIEE ADMINISTRATION COSTS (excluding costs subsumed in GRC)	\$3,429	\$7,163	\$10,096	\$12,719	\$33,407	\$40,500	82.49%

(1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories.

(2) Utilities should describe the services and indicate if they are on-going or one time expenditures.

(3) Labor costs are defined as incremental labor costs charged to LIEE that are not recovered in general operations. If the utility allocates annual incremental labor costs to each category instead of tracking labor costs for each category separately, please indicate such and explain the allocation factor used.

(4) Utilities should describe the other administrative services received and the companies or agencies that provide them.

Note: Estimated labor subsumed in General Rates is not included in costs above, per D.89-09-044 and D.01-05-033.

* Partnering agencies provide outreach services.

** Includes administrative costs reimbursed to local weatherizing agencies (Del Norte Senior Center & Great Northern Corp.).

TABLE 9 - 2007 PACIFIC POWER LIEE INSTALLATIONS AND COSTS

First Quarter: January-March

Second Quarter: April-June

Measures	Units	Completed*			Costs*			Completed*			Costs*		
		Region 1**	Region 16**	Total	Region 1**	Region 16**	Total	Region 1**	Region 16**	Total	Region 1**	Region 16**	Total
Infiltration & Space Conditioning													
Cooler Cover	Home		2										
Outlet Switch Gaskets	Home		3										
Shell Infiltration	Home	4	1	5	\$616	\$0	\$616	11	0	11	\$1,426	\$0	\$1,426
Threshold	Home												
Weatherization													
Attic Insulation	Home												
Attic Venting	Home												
Ceiling Insulation	Home	0	3	3	\$0	\$0	\$0	0	0	0	\$0	\$0	\$0
Floor Insulation	Home							1	0	1	\$125	\$0	\$125
Kneewall Insulation	Home												
Weatherstripping	Home	4	3	7	\$0	\$0	\$0	11	0	11	\$592	\$81	\$673
Caulking	Home	4	3	7	\$263	\$0	\$263						
Home Repairs	Home		1	1			\$0	4	0	4	\$156	\$0	\$156
Low Flow Shower Device	Home	4		4	\$42	\$0	\$42	9	0	9	\$91	\$13	\$104
Minor Envelope Repair	Home												
Water Heater Pipe Wrap	Home												
Sink Faucet Aerator	Home	4	2	6	\$29	\$0	\$29	10	0	10	\$82	\$4	\$86
Water Heater Blanket	Home	0	2	2	\$0	\$0	\$0	0	0	0	\$0	\$20	\$20
Furnaces													
Repair - Gas	Each												
Replacement - Gas	Each												
Repair - Electric	Each												
Replacement - Electric	Each												
Miscellaneous Measures													
Door Replacement	Each	1	2	3	\$337	\$0	\$337	3	0	3	\$566	\$267	\$833
Glass Replacement	Each	3	3	6	\$1,258	\$8,379	\$9,637	8	0	8	\$3,572	\$1,718	\$5,290
Duct Wrap	Home	2	0	2	\$129	\$0	\$129	9	0	9	\$562	\$0	\$562
Duct Register	Home												
Storm Windows - Glass Fixed	Each												
Storm Windows - Glass Operable	Each												
Vinyl Retro Window	Each												
Set Back Thermometer	Each	1	0	1	\$34	\$0	\$34	7	0	7	\$213	\$0	\$213
Filter Alert Device	Each												
Foam Tape	Home												
Gas Water Heater Repair/Replace	Each												
Elec Water Heater Repair/Replace	Each	0	1	1	\$0	\$0	\$0	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each												
Solar Screens	Each												
Compact Fluorescent Bulbs	Each	20	15	35	\$52	\$0	\$52	50	0	50	\$231	\$35	\$266
Refrigerators	Each	2	0	2	\$756	\$0	\$756	5	0	5	\$1,958	\$0	\$1,958
Geo Exchange Heat Pumps	Each												
Microwaves	Each												
CF Fixtures Interior	Each												
CF Fixtures Exterior	Each												
Other (please specify)	Each												
Education													
In-home Education	Home												
Education Workshops													
Other (please specify)													
TOTAL HOMES		4	3	7				10	0	10			
Single Family		4	3	7				9	0	9			
Multi Family		0	0	0				1	0	1			

*Only costs billed to Pacific Power included.

**Region 1 = coastal area, Region 16 = eastern area.

TABLE 9 - 2007 PACIFIC POWER LIEE INSTALLATIONS Third Quarter: July-Sept
AND COSTS

Fourth Quarter: October-Dec

Measures	Units	Completed*			Costs*			Completed*			Costs*		
		Region 1**	Region 16**	Total	Region 1**	Region 16	Total	Region 1	Region 16	Total	Region 1**	Region 16**	Total
Infiltration & Space Conditioning													
Cooler Cover	Home								1				
Outlet Switch Gaskets	Home		4						10				
Shell Infiltration	Home	7	1					8	16				
Threshold	Home												
Weatherization													
Attic Insulation	Home												
Attic Venting	Home												
Ceiling Insulation	Home							1	5				
Floor Insulation	Home												
Kneewall Insulation	Home												
Weatherstripping	Home	8	3					10	27				
Caulking	Home	8	3					10	27				
Home Repairs	Home		2						1				
Low Flow Shower Device	Home	8	1					10	9				
Minor Envelope Repair	Home												
Water Heater Pipe Wrap	Home		1						11				
Sink Faucet Aerator	Home	8	4					10	24				
Water Heater Blanket	Home								1				
Furnaces													
Repair - Gas	Each												
Replacement - Gas	Each												
Repair - Electric	Each												
Replacement - Electric	Each												
Miscellaneous Measures													
Door Replacement	Each	2	4					5	18				
Glass Replacement	Each	7	4					7	26				
Duct Wrap	Home	2	1					5	5				
Duct Register	Home												
Storm Windows - Glass Fixed	Each												
Storm Windows - Glass Operable	Each												
Vinyl Retro Window	Each												
Set Back Thermometer	Each	6						7	8				
Filter Alert Device	Each												
Foam Tape	Home												
Gas Water Heater Repair/Replace	Each												
Elec Water Heater Repair/Replace	Each							1					
Reusable Filter/Replacement Signal	Each												
Solar Screens	Each												
Compact Fluorescent Bulbs	Each	38	38					42	255				
Refrigerators	Each	3	2					6					
Geo Exchange Heat Pumps	Each												
Microwaves	Each												
CF Fixtures Interior	Each												
CF Fixtures Exterior	Each	8						2					
Other (please specify)	Each												
Education													
In-home Education	Home												
Education Workshops													
Other (please specify)													
TOTAL HOMES		8	4	12				10	27	37			
Single Family		7	4	11				10	24	34			
Multi Family		1	0	1				0	3	3			

*Only costs billed to Pacific Power included.

**Region 1 = coastal area, Region 16 = eastern area.

TABLE 9 - 2007 PACIFIC POWER LIEE INSTALLATIONS AND COSTS Year to Date Totals

Measures	Units	Completed YTD*		Costs YTD**	
		Region 1**	Region 16**	Region 1**	Region 16**
Infiltration & Space Conditioning					
Cooler Cover	Home	-	3	\$ -	\$ -
Outlet Switch Gaskets	Home	-	17	\$ -	\$ -
Shell Infiltration	Home	30	18	\$ 2,042	\$ -
Threshold	Home	-	-	\$ -	\$ -
Weatherization					
Attic Insulation	Home	-	-	\$ -	\$ -
Attic Venting	Home	-	-	\$ -	\$ -
Ceiling Insulation	Home	1	8	\$ -	\$ -
Floor Insulation	Home	1	-	\$ 125	\$ -
Kneewall Insulation	Home	-	-	\$ -	\$ -
Weatherstripping	Home	33	33	\$ 592	\$ 81
Caulking	Home	22	33	\$ 263	\$ -
Home Repairs	Home	4	4	\$ 156	\$ -
Low Flow Shower Device	Home	31	10	\$ 133	\$ 13
Minor Envelope Repair	Home	-	-	\$ -	\$ -
Water Heater Pipe Wrap	Home	-	12	\$ -	\$ -
Sink Faucet Aerator	Home	32	30	\$ 111	\$ 4
Water Heater Blanket	Home	-	3	\$ -	\$ 20
Furnaces					
Repair - Gas	Each	-	-	\$ -	\$ -
Replacement - Gas	Each	-	-	\$ -	\$ -
Repair - Electric	Each	-	-	\$ -	\$ -
Replacement - Electric	Each	-	-	\$ -	\$ -
Miscellaneous Measures					
Door Replacement	Each	11	24	\$ 903	\$ 267
Glass Replacement	Each	25	33	\$ 4,830	\$ 10,097
Duct Wrap	Home	18	6	\$ 691	\$ -
Duct Register	Home	-	-	\$ -	\$ -
Storm Windows - Glass Fixed	Each	-	-	\$ -	\$ -
Storm Windows - Glass Operable	Each	-	-	\$ -	\$ -
Vinyl Retro Window	Each	-	-	\$ -	\$ -
Set Back Thermometer	Each	21	8	\$ 247	\$ -
Filter Alert Device	Each	-	-	\$ -	\$ -
Foam Tape	Home	-	-	\$ -	\$ -
Gas Water Heater Repair/Replace	Each	-	-	\$ -	\$ -
Elec Water Heater Repair/Replace	Each	1	1	\$ -	\$ -
Reusable Filter/Replacement Signal	Each	-	-	\$ -	\$ -
Solar Screens	Each	-	-	\$ -	\$ -
Compact Fluorescent Bulbs	Each	150	308	\$ 283	\$ 35
Refrigerators	Each	16	2	\$ 2,714	\$ -
Geo Exchange Heat Pumps	Each	-	-	\$ -	\$ -
Microwaves	Each	-	-	\$ -	\$ -
CF Fixtures Interior	Each	-	-	\$ -	\$ -
CF Fixtures Exterior	Each	10	-	\$ -	\$ -
Other (please specify)	Each	-	-	\$ -	\$ -
				\$ 13,090	\$ 10,517
Education					
In-home Education	Home				
Education Workshops					
Other (please specify)					
TOTAL HOMES		32	34		
Single Family		30	31		
Multi Family		2	3		

*Only costs billed to Pacific Power included.

**Region 1 = coastal area, Region 16 = eastern area.

TABLE 10 - 2007 PACIFIC POWER LIEE ENERGY SAVINGS

First Quarter: Jan-March

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home			21.1		21.1				105.5		105.5	
Outlet Switch Gaskets	Home			23.97		23.97				359.55		359.55	
Shell Infiltration	Home	89.84		19.89		109.73			449.2	99.45		548.65	
Threshold	Home												
Weatherization													
Attic Insulation	Home												
Attic Venting	Home												
Ceiling Insulation	Home			1,099.5		1,099.5				27,487.5		27,487.5	
Floor Insulation	Home												
Kneewall Insulation	Home												
Weatherstripping	Home	89.84		59.67		149.51		449.2		298.35		747.55	
Caulking	Home	115.2		65.4		180.6		576.		327.		903.	
Home Repairs	Home			54.3		54.3				543.		543.	
Low Flow Shower Device	Home	434.8				434.8		4,348.				4,348.	
Minor Envelope Repair	Home												
Water Heater Pipe Wrap	Home												
Sink Faucet Aerator	Home	173.6		86.8		260.4		868.		434.		1,302.	
Water Heater Blanket	Home			290.6		290.6				1,453.		1,453.	
Furnaces													
Repair - Gas	Each												
Replacement - Gas	Each												
Repair - Electric	Each												
Replacement - Electric	Each												
Miscellaneous Measures													
Door Replacement	Each	22.46		39.78		62.24		561.5		994.5		1,556.	
Glass Replacement	Each	215.7		162.9		378.6		2,157.		1,629.		3,786.	
Duct Wrap	Home	31.66				31.66		791.5				791.5	
Duct Register	Home												
Storm Windows - Glass Fixed	Each												
Storm Windows - Glass Operable	Each												
Vinyl Retro Window	Each												
Set Back Thermometer	Each	28.82				28.82		345.84				345.84	
Filter Alert Device	Each												
Foam Tape	Home												
Gas Water Heater Repair/Replace	Each												
Ele Water Heater Repair/Replace	Each			193.23		193.23				2,898.45		2,898.45	
Reusable Filter/Replacement Signal	Each												
Solar Screens	Each												
Compact Fluorescent Bulbs	Each	1,770.		1,327.5		3,097.5		14,160.		10,620.		24,780.	
Refrigerators	Each	1,589.6				1,589.6		23,844.				23,844.	
Geo Exchange Heat Pumps	Each												
Microwaves	Each												
CF Fixtures Interior	Each												
CF Fixtures Exterior	Each												
Other - Microwave	Each												
Education													
In-home Education	Home												
Education Workshops													
Other (please specify)													
TOTAL		4,561.52		3,444.64		8,006.16		48,550.24		47,249.3		95,799.54	
Total Number of Homes Treated													
Total Number of Homes Weatherized													

*Estimated energy savings are based on the Final 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2007 PACIFIC POWER LIEE ENERGY SAVINGS

Second Quarter: April-June

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home												
Outlet Switch Gaskets	Home												
Shell Infiltration	Home	250.55				250.55		1,252.74				1,252.74	
Threshold	Home												
Weatherization													
Attic Insulation	Home												
Attic Venting	Home												
Ceiling Insulation	Home												
Floor Insulation	Home	118.05				118.05		2,951.34				2,951.34	
Kneewall Insulation	Home												
Weatherstripping	Home	250.55				250.55		1,252.74				1,252.74	
Caulking	Home												
Home Repairs	Home	279.68				279.68		2,796.8				2,796.8	
Low Flow Shower Device	Home	940.41				940.41		9,404.1				9,404.1	
Minor Envelope Repair	Home												
Water Heater Pipe Wrap	Home												
Sink Faucet Aerator	Home	417.1				417.1		2,085.5				2,085.5	
Water Heater Blanket	Home												
Furnaces													
Repair - Gas	Each												
Replacement - Gas	Each												
Repair - Electric	Each												
Replacement - Electric	Each												
Miscellaneous Measures													
Door Replacement	Each	68.33				68.33		1,708.28				1,708.28	
Glass Replacement	Each	559.36				559.36		5,593.6				5,593.6	
Duct Wrap	Home	128.67				128.67		3,216.83				3,216.83	
Duct Register	Home												
Storm Windows - Glass Fixed	Each												
Storm Windows - Glass Operable	Each												
Vinyl Retro Window	Each												
Set Back Thermometer	Each	182.65				182.65		2,191.81				2,191.81	
Filter Alert Device	Each												
Foam Tape	Home												
Gas Water Heater Repair/Replace	Each												
Ele Water Heater Repair/Replace	Each												
Reusable Filter/Replacement Signal	Each												
Solar Screens	Each												
Compact Fluorescent Bulbs	Each	4,425				4,425		35,400				35,400	
Refrigerators	Each	3,909.15				3,909.15		58,637.25				58,637.25	
Geo Exchange Heat Pumps	Each												
Microwaves	Each												
CF Fixtures Interior	Each												
CF Fixtures Exterior	Each												
Other - Microwave	Each												
Education													
In-home Education	Home												
Education Workshops													
Other (please specify)													
TOTAL		11,529.5				11,529.5		126,490.98				126,490.98	
Total Number of Homes Treated													
Total Number of Homes Weatherized													

*Estimated energy savings are based on the Final 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2007 PACIFIC POWER LIEE ENERGY SAVINGS

Third Quarter: July-Aug

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home												
Outlet Switch Gaskets	Home			31.14		31.14				467.05			467.05
Shell Infiltration	Home	159.07		18.85		178.92			795.35				894.59
Threshold	Home												
Weatherization													
Attic Insulation	Home												
Attic Venting	Home												
Ceiling Insulation	Home												
Floor Insulation	Home												
Kneewall Insulation	Home												
Weatherstripping	Home	181.79		59.55		241.34			908.97		297.74		1,206.7
Caulking	Home	224.07		64.13		288.19			1,120.33		320.63		1,440.96
Home Repairs	Home			106.58		106.58					1,065.83		1,065.83
Low Flow Shower Device	Home	841.53		105.19		946.73			8,415.33		1,051.92		9,467.25
Minor Envelope Repair	Home												
Water Heater Pipe Wrap	Home			56.21		56.21					843.13		843.13
Sink Faucet Aerator	Home	335.93		167.97		503.9			1,679.67		839.83		2,519.5
Water Heater Blanket	Home												
Furnaces													
Repair - Gas	Each												
Replacement - Gas	Each												
Repair - Electric	Each												
Replacement - Electric	Each												
Miscellaneous Measures													
Door Replacement	Each	45.45		79.4		124.85			1,136.21		1,984.92		3,121.13
Glass Replacement	Each	491.75		213.17		704.92			4,917.5		2,131.67		7,049.17
Duct Wrap	Home	29.11		11.54		40.64			727.63		288.46		1,016.08
Duct Register	Home												
Storm Windows - Glass Fixed	Each												
Storm Windows - Glass Operable	Each												
Vinyl Retro Window	Each												
Set Back Thermometer	Each	159.29				159.29			1,911.42				1,911.42
Filter Alert Device	Each												
Foam Tape	Home												
Gas Water Heater Repair/Replace	Each												
Ele Water Heater Repair/Replace	Each												
Reusable Filter/Replacement Signal	Each												
Solar Screens	Each												
Compact Fluorescent Bulbs	Each	3,363.		3,363.		6,726.			26,904.		26,904.		53,808.
Refrigerators	Each	2,351.98		1,567.98		3,919.96			35,279.63		23,519.75		58,799.38
Geo Exchange Heat Pumps	Each												
Microwaves	Each												
CF Fixtures Interior	Each												
CF Fixtures Exterior	Each	382.88				382.88			2,680.16				2,680.16
Other - Microwave	Each												
Education													
In-home Education	Home												
Education Workshops													
Other (please specify)													
TOTAL		8,565.84		5,845.69		14,411.53			86,478.18		59,814.16		146,290.34
Total Number of Homes Treated													
Total Number of Homes Weatherized													

*Estimated energy savings are based on the Final 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

TABLE 10 - 2007 PACIFIC POWER LIEE ENERGY SAVINGS

Fourth Quarter: Oct-Dec

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home			10.14		10.14				50.71		50.71	
Outlet Switch Gaskets	Home			77.9		77.9				1,168.46		1,168.46	
Shell Infiltration	Home	181.74		317.6		499.34		908.68		1,588.02		2,496.7	
Threshold	Home												
Weatherization													
Attic Insulation	Home												
Attic Venting	Home												
Ceiling Insulation	Home	471.15		1,856.99		2,328.14		11,778.82		46,424.76		58,203.58	
Floor Insulation	Home												
Kneewall Insulation	Home												
Weatherstripping	Home	227.17		535.96		763.13		1,135.85		2,679.79		3,815.64	
Caulking	Home	280.3		577.44		857.73		1,401.49		2,887.18		4,288.66	
Home Repairs	Home			53.32		53.32				533.19		533.19	
Low Flow Shower Device	Home	1,052.86		947.58		2,000.44		10,528.65		9,475.78		20,004.43	
Minor Envelope Repair	Home												
Water Heater Pipe Wrap	Home			618.85		618.85				9,282.81		9,282.81	
Sink Faucet Aerator	Home	420.3		1,008.71		1,429.01		2,101.49		5,043.57		7,145.05	
Water Heater Blanket	Home			140.69		140.69				703.47		703.47	
Furnaces													
Repair - Gas	Each												
Replacement - Gas	Each												
Repair - Electric	Each												
Replacement - Electric	Each												
Miscellaneous Measures													
Door Replacement	Each	113.59		357.3		470.89		2,839.63		8,932.62		11,772.25	
Glass Replacement	Each	492.06		1,388.29		1,878.35		4,920.62		13,862.92		18,783.54	
Duct Wrap	Home	72.94		57.8		130.74		1,823.38		1,445.07		3,268.45	
Duct Register	Home												
Storm Windows - Glass Fixed	Each												
Storm Windows - Glass Operable	Each												
Vinyl Retro Window	Each												
Set Back Thermometer	Each	186.26		252.78		439.04		2,235.15		3,033.37		5,268.52	
Filter Alert Device	Each												
Foam Tape	Home												
Gas Water Heater Repair/Replace	Each												
Ele Water Heater Repair/Replace	Each	187.13				187.13		2,806.95				2,806.95	
Reusable Filter/Replacement Signal	Each												
Solar Screens	Each												
Compact Fluorescent Bulbs	Each	3,717.		22,567.5		26,284.5		29,736.		180,540.		210,276.	
Refrigerators	Each	4,705.7				4,705.7		70,585.54				70,585.54	
Geo Exchange Heat Pumps	Each												
Microwaves	Each												
CF Fixtures Interior	Each												
CF Fixtures Exterior	Each	95.72				95.72		670.04				670.04	
Other - Microwave	Each												
Education													
In-home Education	Home												
Education Workshops													
Other (please specify)													
TOTAL						42,970.78		143,472.28		287,651.72		431,124.	
Total Number of Homes Treated													
Total Number of Homes Weatherized													

*Estimated energy savings are based on the Final 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

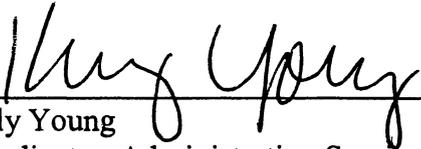
TABLE 10 - 2007 PACIFIC POWER LIEE ENERGY SAVINGS

Measures*	Units	Annual Energy Savings YTD*						Lifetime Energy Savings YTD					
		Region 1		Region 16		Total		Region 1		Region 16		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home			31.24		31.24				156.21		156.21	
Outlet Switch Gaskets	Home			133.		133.				1,995.06		1,995.06	
Shell Infiltration	Home	681.19		357.34		1,038.54			3,405.96		1,786.72		5,192.68
Threshold	Home												
Weatherization													
Attic Insulation	Home												
Attic Venting	Home												
Ceiling Insulation	Home	471.15		2,956.49		3,427.64			11,778.82		73,912.26		85,691.08
Floor Insulation	Home	118.05				118.05			2,951.34				2,951.34
Kneewall Insulation	Home												
Weatherstripping	Home	749.35		655.17		1,404.53			3,746.75		3,275.87		7,022.63
Caulking	Home	619.56		706.96		1,326.52			3,097.82		3,534.8		6,632.62
Home Repairs	Home	279.88		214.2		493.88			2,796.8		2,142.02		4,938.82
Low Flow Shower Device	Home	3,269.61		1,052.77		4,322.38			32,696.08		10,527.7		43,223.78
Minor Envelope Repair	Home												
Water Heater Pipe Wrap	Home			675.06		675.06					10,125.94		10,125.94
Sink Faucet Aerator	Home	1,346.93		1,263.48		2,610.41			6,734.65		6,317.4		13,052.05
Water Heater Blanket	Home			431.29		431.29					2,156.47		2,156.47
Furnaces													
Repair - Gas	Each												
Replacement - Gas	Each												
Repair - Electric	Each												
Replacement - Electric	Each												
Miscellaneous Measures													
Door Replacement	Each	249.82		476.48		726.31			6,245.61		11,912.04		18,157.65
Glass Replacement	Each	1,758.87		1,762.36		3,521.23			17,588.72		17,623.59		35,212.31
Duct Wrap	Home	262.37		69.34		331.71			6,559.33		1,733.53		8,292.85
Duct Register	Home												
Storm Windows - Glass Fixed	Each												
Storm Windows - Glass Operable	Each												
Vinyl Retro Window	Each												
Set Back Thermometer	Each	557.02		252.78		809.8			6,684.22		3,033.37		9,717.59
Filter Alert Device	Each												
Foam Tape	Home												
Gas Water Heater Repair/Replace	Each												
Ele Water Heater Repair/Replace	Each	187.13		193.23		380.36			2,806.95		2,898.45		5,705.4
Reusable Filter/Replacement Signal	Each												
Solar Screens	Each												
Compact Fluorescent Bulbs	Each	13,275.		27,258.		40,533.			106,200.		218,064.		324,264.
Refrigerators	Each	12,556.43		1,587.98		14,124.41			188,346.42		23,519.75		211,866.17
Geo Exchange Heat Pumps	Each												
Microwaves	Each												
CF Fixtures Interior	Each												
CF Fixtures Exterior	Each	478.6				478.6			3,350.2				3,350.2
Other - Microwave	Each												
Education													
In-home Education	Home												
Education Workshops													
Other (please specify)													
TOTAL		36,860.78		40,057.2		76,917.98			404,989.68		394,715.18		799,704.86
Total Number of Homes Treated													
Total Number of Homes Weatherized													

*Estimated energy savings are based on the Final 2001 Joint Utility LIEE Cost and Bill Savings Standardization Report.

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this 1st day of May, 2008 provided via electronic mail, or via first class mail in the event that electronic service cannot be effectuated, a true and correct copy of PacifiCorp's California Alternative Rates for Energy Program (CARE) and CARE Expanded Program for Group Living Facilities Progress Report for the period of January 1, 2007 through December 31, 2007 on all parties on the attached service list.



Kelly Young
Coordinator, Administrative Services

***** SERVICE LIST *****

Last Updated on 30-APR-2008 by: MTO

R0401006 LIST

A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

***** PARTIES *****

James Hodges
ACCES
1069 45TH STREET
SACRAMENTO CA 95819
(916) 451-7011
hodgesjl@surewest.net
For: TELACU, Maravilla Foundation, The Associations of California Community

Michael Lamond
ALPINE NATURAL GAS OPERATING COMPANY
PO BOX 550
15 ST. ANDREWS ROAD, SUITE 7
VALLEY SPRINGS CA 95252
(209) 772-3006
Mike@alpinenaturalgas.com

William F. Parker
Executive Director
COMMUNITY ACTION AGENCY OF SAN MATEO
930 BRITTAN AVENUE
SAN CARLOS CA 94070
(650) 595-1342
wparker@baprc.com
For: the Community Action Agency of San Mateo County, Inc.

Barbara R. Alexander
CONSUMER AFFAIRS CONSULTANT
83 WEDGEWOOD DRIVE
WINTHROP ME 04364
(207) 395-4143
barbalex@ctel.net
For: AARP

Jeffrey F. Beck
SEAN P. BEATTY, E. GARTH BLACK, MARK P SCH
Attorney At Law
COOPER, WHITE & COOPER, L.L.P.
201 CALIFORNIA ST., 17TH FLOOR
SAN FRANCISCO CA 94111
(415) 433-1900
smalllecs@cwclaw.com
For: CALAVERS TELEPHONE CO., CAL-ORE TELEPHONE CO. KERNAN TELEPHONE CO. ETC.

Mark P. Schreiber
Attorney At Law
COOPER, WHITE & COOPER, LLP
201 CALIFORNIA STREET, 17TH FLOOR
SAN FRANCISCO CA 94111
(415) 433-1900
mschreiber@cwclaw.com
For: ROSEVILLE TELEPHONE COMPANY

Mary-Lee E. Kimber
DISABILITY RIGHTS ADVOCATES
449 15TH STREET, STE. 303
OAKLAND CA 94612
(510) 451-8644
pucservice@dralegal.org
For: DISABILITY RIGHTS ADVOCATES

Melissa W. Kasnitz
Attorney At Law
DISABILITY RIGHTS ADVOCATES
2001 CENTER STREET, THIRD FLOOR
BERKELEY CA 94704-1204
(510) 665-8644
pucservice@dralegal.org
For: DISABILITY RIGHTS ADVOCATES

Ronald Moore
GOLDEN STATE WATER CO/BEAR VALLEY
630 EAST FOOTHILL BLVD.
SAN DIMAS CA 91773
(909) 394-3600
rkmoore@gswater.com
For: SOCAL WATER/BEAR VALLEY ELECTRIC

Keith Switzer
Vice President Of Regulatory Affairs
GOLDEN STATE WATER COMPANY
630 EAST FOOTHILL BOULEVARD
SAN DIMAS CA 91773
(909) 394-6000 - 759
kswitzer@gswater.com.
For: Southern California Water Company/Golden State Water Company

Joseph F. Wiedman
Attorney At Law
GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO CA 94111
(415) 392-7900
jwiedman@goodinmacbride.com
For: PacifiCorp

John L. Clark
Attorney At Law
GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP
505 SANSOME STREET, NINTH FLOOR
SAN FRANCISCO CA 94111
(415) 765-8443
jclark@gmssr.com
For: ECI Communications, Inc.

***** SERVICE LIST *****

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R0401006 LIST

A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

Irina Krishpinovich
HEMSTREET ASSOCIATES
5760 CLINTON AVENUE
RICHMOND CA 94805
(510) 798-9591
krishpinovich@comcast.net

Paul Kerkorian
Attorney At Law
6475 N PALM AVE., STE. 105
FRESNO CA 93704
(559) 261-9230
pk@utilitycostmanagement.com
For: NONPROFIT HOUSING ASSOCIATION OF NORTHERN CALIFORNIA

Enrique Gallardo
Attorney At Law
LATINO ISSUES FORUM
160 PINE STREET, SUITE 700
SAN FRANCISCO CA 94111
(415) 547-7550
enriqueg@lif.org

John Dutcher
Vice President - Regulatory Affairs
MOUNTAIN UTILITIES
3210 CORTE VALENCIA
FAIRFIELD CA 94534-7875
(707) 426-4003
ralfl241a@cs.com

Chonda J. Nwamu
PACIFIC GAS AND ELECTRIC COMPANY
LAW DEPARTMENT
PO BOX 7442
SAN FRANCISCO CA 94120
(415) 973-6650
CJN3@pge.com
For: Pacific Gas and Electric Company

Josephine Wu
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000, MAIL CODE B9A
SAN FRANCISCO CA 94177
(415) 973-3414
jwwd@pge.com

Margaret D. Brown
Attorney At Law
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 7442
SAN FRANCISCO CA 94120-7442
(415) 972-5365
mdbk@pge.com
For: PACIFIC GAS AND ELECTRIC COMPANY

Ron Garcia
RELIABLE ENERGY MANAGEMENT, INC.
6250 PARAMOUNT BLVD.
LONG BEACH CA 90805
(562) 984-5511
ron@reenergy.com

Rashid A. Rashid
Legal Division
RM. 4107
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2705
rhd@cpuc.ca.gov

Yole Whiting
SAN DIEGO GAS & ELECTRIC COMPANY
8335 CENTURY PARK COURT
SAN DIEGO CA 92123
(858) 654-1274
ywhiting@semprautilities.com
For: LIOB

Georgetta J. Baker
Attorney At Law
SAN DIEGO GAS & ELECTRIC/SOCAL GAS
101 ASH STREET, HQ 13
SAN DIEGO CA 92101
(619) 699-5064
gbaker@sempra.com
For: SDG&E and SoCal Gas

Richard Esteves
SESCO, INC.
77 YACHT CLUB DRIVE, SUITE 1000
LAKE HOPATCONG NJ 07849-1313
(973) 663-5125
sesco@optonline.net
For: SESCO, Inc.

Larry Rackley
SIERRA PACIFIC POWER CO.
PO BOX 10100
RENO NV 89520
(775) 834-4801
lrackley@sppc.com
For: SIERRA PACIFIC POWER CO.

Elena Mello
SIERRA PACIFIC POWER COMPANY
6100 NEIL RD.
RENO NV 89511
emello@sppc.com

***** SERVICE LIST *****

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R0401006 LIST

A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

Larry R. Cope
Attorney At Law
SOUTHERN CALIFORNIA EDISON
PO BOX 800 2244 WALNUT GROVE AVENUE
ROSEMEAD CA 91770
(626) 302-3477
larry.cope@sce.com

Case Administration
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE.,
ROSEMEAD CA 91770
case.admin@sce.com

Stacie Schaffer
Attorney At Law
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE, ROOM 390
ROSEMEAD CA 91770
(626) 302-3712
stacie.schaffer@sce.com

Richard Shaw
President
SOUTHERN CALIFORNIA FORUM
PO BOX 469
FILLMORE CA 93016
(805) 524-3752
r-l-shaw@msn.com
For: Non-Profit Organizations

Joy Yamagata
SOUTHERN CALIFORNIA GAS COMPANY
8330 CENTURY PARK COURT CP 32 D
SAN DIEGO CA 92123
(858) 654-1755
jyamagata@semprautilities.com

Margaret Moore
SOUTHERN CALIFORNIA GAS COMPANY
8315 CENTURY PARK COURT CP22D
SAN DIEGO CA 92123-1550
(858) 654-1748
mmoore@semprautilities.com

Marzia Zafar
SOUTHERN CALIFORNIA GAS COMPANY/SDG&E
601 VAN NESS AVENUE, SUITE 2060
SAN FRANCISCO CA 94102
(415) 346-3215
mzafar@semprautilities.com

A. Brooks Congdon
Manager/Pricing & Tariffs
SOUTHWEST GAS CORPORATION
5241 SPRING MOUNTAIN ROAD
LAS VEGAS NV 89193-8510
(702) 364-3313
brooks.congdon@swgas.com

Anita L. Hart
Sr. Specialist/State Regulatory Affairs
SOUTHWEST GAS CORPORATION
5241 SPRING MOUNTAIN ROAD
LAS VEGAS NV 89193-8510
(702) 364-3312
anita.hart@swgas.com

Bridget A. Jensen
Attorney At Law
SOUTHWEST GAS CORPORATION
5241 SPRING MOUNTAIN ROAD
LAS VEGAS NV 89193-8510
(702) 876-7396
bridget.branigan@swgas.com

Valerie J. Ontiveroz
Specialist/ State Regulatory Affairs
SOUTHWEST GAS CORPORATION
5241 SPRING MOUNTAIN ROAD
LAS VEGAS NV 89193-8510
(702) 876-7323
valerie.ontiveroz@swgas.com

Thalia N.C. Gonzalez
Legal Counsel
THE GREENLINING INSTITUTE
1918 UNIVERSITY AVE., 2ND FLOOR
BERKELEY CA 94704
(510) 926-4002
thaliag@greenlining.org
For: THE GREENLINING INSTITUTE

Hayley Goodson
Attorney At Law
THE UTILITY REFORM NETWORK
711 VAN NESS AVENUE, SUITE 350
SAN FRANCISCO CA 94102
(415) 929-8876
hayley@turn.org

Raymond J. Czahar
Chief Financial Officer
WEST COAST GAS CO., INC.
9203 BEATTY DR.
SACRAMENTO CA 95826-9702

***** SERVICE LIST *****

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A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

(916) 364-4100
westgas@aol.com
For: WEST COAST GAS COMPANY

Wallis J. Winegar
WINEGARD ENERGY, INC
1818 FLOWER AVE
DUARTE CA 91010
(626) 256-0440
wallis@winegardenergy.com
For: Winegard Energy

Jason Wimbley
Division Chief, Energy&Environ Programs
DEPT. OF COMMUNITY SERVICES & DEVELOPMEN
700 NORTH 10TH STREET, ROOM 258
SACRAMENTO CA 95814
(916) 341-4356
jwimbley@csd.ca.gov

***** STATE EMPLOYEE *****

Zaida Amaya-Pineda
Energy Division
770 L STREET, SUITE 1050
Sacramento CA 95814
(916) 324-8684
zca@cpuc.ca.gov

Karen A. Degannes
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2575
kdg@cpuc.ca.gov

Eugene Cadenasso
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-1214
cpe@cpuc.ca.gov

Ortensia Lopez
Executive Director
EL CONCILIO OF SAN MATEO
1419 BURLINGAME AVE., SUITE N
BURLINGAME CA 94010
(650) 373-1087
orl0sia@aol.com
For: LIOB

Mariana C. Campbell
Division of Ratepayer Advocates
RM. 4205
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2731
mcl@cpuc.ca.gov

Jeannine Elzey
Consumer Protection & Safety Division
AREA 2-D
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2333
jme@cpuc.ca.gov

Theresa Cho
Executive Division
RM. 5207
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2682
tcx@cpuc.ca.gov

Hazlyn Fortune
Executive Division
RM. 5303
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-4953
hcf@cpuc.ca.gov

Cheryl Cox
Division of Ratepayer Advocates
RM. 4209
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-3027
cxc@cpuc.ca.gov

Jessica T. Hecht
Administrative Law Judge Division
RM. 5113
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2027
jhe@cpuc.ca.gov

Maria Juarez
Riverside County
DEPT OF COMMUNITY ACTION

Alik Lee
Division of Ratepayer Advocates
RM. 4209

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2038 IOWA AVE., SUITE B-102
RIVERSIDE CA 92507
(909) 955-3563
mjuarez@riversidedpss.org
For: LIOB

505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2050
ayo@cpuc.ca.gov

Kim Malcolm
Administrative Law Judge Division
RM. 5005
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2822
kim@cpuc.ca.gov

Steven A. Weissman
Administrative Law Judge Division
RM. 5107
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2195
saw@cpuc.ca.gov

Bill Julian
OFFICE OF STATE SENATOR MARTHA ESCUTIA
STATE CAPITOL, ROOM 5080
SACRAMENTO CA 95814
(916) 651-4030
billjulian@sbcglobal.net
For: OFFICE OF STATE SENATOR MARTHA ESCUTIA

Sean Wilson
Division of Water and Audits
AREA 3-C
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-1818
smw@cpuc.ca.gov

Sarvjit S. Randhawa
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-2274
ssr@cpuc.ca.gov

***** INFORMATION ONLY *****

Coralette Hannon
Attorney At Law
AARP
6705 REEDY CREEK ROAD
CHARLOTTE NC 28215
(704) 545-6187
channon@aarp.org

Sarita Sarvate
Energy Division
AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-5574
sbs@cpuc.ca.gov

Dave Stephenson
Rate Regulation Manager - Western Regio
AMERICAN WATER WORKS SERVICE CO.
4701 BELOIT DRIVE
SACRAMENTO CA 95838
(916) 568-4260
dstephenson@amwater.com

Terrie J. Tannehill
Energy Division
AREA 4A
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-1224
tjt@cpuc.ca.gov

David Baird
3833 GREENWAY DRIVE
LAWRENCE KS 66046

Donna L. Wagoner
Division of Water and Audits
AREA 3-C
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-1942
dlw@cpuc.ca.gov

Scott Blaising
Attorney At Law
BRAUN & BLAISING, P.C.
915 L STREET, STE. 1270
SACRAMENTO CA 95814
(916) 682-9702
blaising@braunlegal.com

Josie Webb
Energy Division

CALIFORNIA ENERGY MARKETS
425 DIVISADERO STREET
SAN FRANCISCO CA 94117
(415) 963-4439

***** SERVICE LIST *****

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A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

AREA 4-A
505 VAN NESS AVE
San Francisco CA 94102 3298
(415) 703-1966
wbb@cpuc.ca.gov

cem@newsdata.com
For: CALIFORNIA ENERGY MARKETS

Lynn Victor
Executive Director
CALIFORNIA/NEVADA COMMUNITY ACTION
225 30TH STREET, SUITE 200
SACRAMENTO CA 95816
(916) 443-1721
lvictor@calneva.org
For: CALIFORNIA/NEVADA COMMUNITY ACTION

Kevin J. Simonsen
ENERGY MANAGEMENT SERVICES
646 EAST THIRD AVENUE
DURANGO CO 81301
(970) 259-1748
kjsimonsen@ems-ca.com

Pacificorp
DATA REQUEST RESPONSE CENTER
825 NE MULTNOMAH, SUITE 800
PORTLAND OR 97232
(503) 813-6060
datarequest@pacificorp.com

Patricia Watts
FCI MANAGEMENT CONSULTANTS
5900 S EASTERN AVE., SUITE 152
COMMERCE CA 90040
fcimgt@fcimgt.com

Kevin Monte De Ramos
105-454 RUE DE LA GAUCHETIERE OUEST
MONTREAL PQ H2Z 1E3
CANADA
(514) 879-9675
kmonte@kmdr.net

Janine L. Scancarelli
Attorney At Law
FOLGER, LEVIN & KAHN, LLP
275 BATTERY STREET, 23RD FLOOR
SAN FRANCISCO CA 94111
(415) 986-2800
jscancarelli@flk.com

Steve Turtletaub
Director Of Sales
DIRECTAPPS
3013 DOUGLAS BLVD, SUITE 220
ROSEVILLE CA 95661
(916) 787-1210

Kathleen Gaffney
KEMA
492 NINTH ST., SUITE 220
OAKLAND CA 94607
(510) 891-0446
kathleen.gaffney@kema.com
For: KEMA

Jedediah Gibson
Attorney
ELLISON SCHNEIDER & HARRIS
2015 H STREET
SACRAMENTO CA 95811
(916) 447-2166
jgg@eslawfirm.com

Mark McNulty
5150 RANDLETT DRIVE
LA MESA CA 91941
(619) 466-7691
markmcnulty@sbcglobal.net

Greggory L. Wheatland
ELLISON SCHNEIDER & HARRIS L.L.P.
2015 H STREET
SACRAMENTO CA 95811-3109
(916) 447-2166
glw@eslawfirm.com

Kyle Maetani
MK PLANNING CONSULTANTS
2740 W. MAGNOLIA BLVD., STE 103
BURBANK CA 91505
(818) 846-6272
kmaetani@aol.com
For: MK PLANNING CONSULTANTS

Carolyn M. Kehrein
ENERGY MANAGEMENT SERVICES
2602 CELEBRATION WAY

Thomas S Kimball
MODESTO IRRIGATION DISTRICT
1231 11TH STREET
MODESTO CA 95352-4060
(209) 557-1510

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A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

WOODLAND CA 95776
(530) 668-5600
cmkehrein@ems-ca.com

tomk@mid.org

Sherry Vogel
NCAT
3040 CONTINENTAL DRIVE
BUTTE MT 59701
(406) 494-8670
sherryv@ncat.org
For: NCAT

John Newcomb
686 E. MILL ST.,
SAN BERNARDINO CA 92415
(909) 796-0773
jnewcomb@vel.net

Alan Woo
Director Planning & Program Dev
ORANGE COUNTY COMMUNITY ACTION PARTNER
12640 KNOTT STREET
GARDEN GROVE CA 92841
(714) 897-6670
awoo@capoc.org

Don Wood
PACIFIC ENERGY POLICY CENTER
4539 LEE AVENUE
LA MESA CA 91941
(619) 463-9035
dwood8@cox.net

Diane Calden
PACIFIC GAS & ELECTRIC COMPANY
PO BOX 770000, MAIL CODE N6G
SAN FRANCISCO CA 94177
(415) 973-2461
dlcg@pge.com
For: PACIFIC GAS & ELECTRIC COMPANY

Frances Thompson
PACIFIC GAS & ELECTRIC COMPANY
PO BOX 770000 MAIL CODE H14G
SAN FRANCISCO CA 94177
(415) 973-2486
For: PACIFIC GAS & ELECTRIC COMPANY

Linda Fontes
PACIFIC GAS & ELECTRIC COMPANY

Roland Risser
Director, Customer Energy Efficiency
PACIFIC GAS & ELECTRIC COMPANY
MAIL CODE N6G
PO BOX 770000
SAN FRANCISCO CA 94177
(415) 973-8437
rjrb@pge.com

Duane F. Larson
PACIFIC GAS AND ELECTRIC
PO BOX 770000, MAIL N6G
SAN FRANCISCO CA 94177-0001
(415) 973-8235
dffl2@pge.com

Brett Searle
Project Management Analyst
PACIFIC GAS AND ELECTRIC COMPANY
123 MISSION-ROOM 1464, MCH14F
SAN FRANCISCO CA 94105
(415) 973-5705
bjsv@pge.com

Frances L. Thompson
PACIFIC GAS AND ELECTRIC COMPANY
123 MISSION STREET, RM. 1408 MC H14G
SAN FRANCISCO CA 95177
(415) 973-2486
flt2@pge.com

Frank Diaz
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000 MAIL CODE B9A
SAN FRANCISCO CA 94177
(415) 973-1713
fdd3@pge.com
For: PACIFIC GAS AND ELECTRIC COMPANY

Luke Tougas
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE STREET, B9A
SAN FRANCISCO CA 94105
(415) 973-3610
For: PACIFIC GAS AND ELECTRIC COMPANY

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123 MISSION ROOM 1404 MC H14F
SAN FRANCISCO CA 94105
(415) 973-6239
lcf2@pge.com
For: PACIFIC GAS AND ELECTRIC COMPANY

Mary O Drain
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000
SAN FRANCISCO CA 94177
(415) 973-2317
mjob@pge.com
For: PACIFIC GAS AND ELECTRIC COMPANY

Michael Campbell
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000, MC B9A
SAN FRANCISCO CA 94177
(415) 973-8343
mnce@pge.com
For: PACIFIC GAS AND ELECTRIC COMPANY

Hector Huerta
RICHARD HEATH AND ASSOCIATES, INC.
590 W. LOCUST AVE., SUITE 103
FRESNO CA 93650
(559) 447-7000
hhuerta@rhainc.com

Vanessa Anderson
Consumer Affairs Manager
PACIFIC GAS AND ELECTRIC COMPANY
MAIL CODE B27L
PO BOX 770000
SAN FRANCISCO CA 94177-0001
(415) 973-3017
VMA1@pge.com

James O'Bannon
RICHARD HEATH AND ASSOCIATES, INC.
1026 MANGROVE AVE., STE 20
CHICO CA 95926
(530) 898-1323
jim@rhainc.com
For: RICHARD HEATH AND ASSOCIATES, INC.

Marisa Decristoforo
PACIFICORP
825 NE MULTNOMAH STREET, SUITE 800
PORTLAND OR 97232
(503) 813-6084
marisa.decrstoforo@pacificorp.com

Joe Williams
Ceo
RICHARD HEATH AND ASSOCIATES, INC.
590 W. LOCUST AVENUE, STE 103
FRESNO CA 93650
(559) 447-7000
joe@rhainc.com

Sen. Richard Polanco
3701 GLENABYN DRIVE
LOS ANGELES CA 90065
(323) 343-8702
Senpolanco22@aol.com

John Jensen
RICHARD HEATH AND ASSOCIATES, INC.
7847 CONVOY COURT, SUITE 102
SAN DIEGO CA 92111
(858) 514-4025
jjensen@rhainc.com

Allan Rago
QUALITY CONSERVATION SERVICES, INC.
SUITE E
4701 ARROW HIGHWAY
MONTCLAIR CA 91763
(909) 445-0450
arago@qcsca.com

Kristine Lucero
Project Coordinator
RICHARD HEATH AND ASSOCIATES, INC.
590 W. LOCUST AVENUE, SUITE 103
FRESNO CA 93650
(559) 447-7000
kristine@rhainc.com

Fred Sebold
RER
11236 EL CAMINO REAL
SAN DIEGO CA 92130
(858) 481-0081 X411
fred.sebold@itron.com

Pamela Gorsuch
Project Manager
RICHARD HEATH AND ASSOCIATES, INC.
1026 MANGROVE AVENUE, SUITE 20
CHICO CA 95926
(530) 898-1323

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A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

Barbara Williams
RHA, INC.
1151 HARBOR BAY PKWY STE. 206
ALAMEDA CA 94502-6561
(510) 748-4330
barbara@rhainc.com

pamela@rhainc.com
For: RICHARD HEATH AND ASSOCIATES, INC.

Central Files
SAN DIEGO GAS & ELECTRIC
8330 CENTURY PARK COURT, CP31E
SAN DIEGO CA 92123
(858) 654-1766
centralfiles@semprautilities.com
For: SAN DIEGO GAS & ELECTRIC

Joy C. Yamagata
SAN DIEGO GAS & ELECTRIC/SOCALGAS
8330 CENTURY PARK COURT
SAN DIEGO CA 91910
(858) 654-1755
jyamagata@semprautilities.com

Bobbi J. Sterrett
Snr. Specialist/State Regulatory Affairs
SOUTHWEST GAS CORPORATION
5241 SPRING MOUNTAIN ROAD
LAS VEGAS NV 89150-0002
(702) 364-3309
bobbi.sterrett@swgas.com

Connie Silveira
SIERRA PACIFIC POWER COMPANY
6100 NEIL RD.
RENO NV 89520
(775) 834-4208
csilveira@sppc.com

Keith Layton
SOUTHWEST GAS CORPORATION
5241 SPRING MOUNTAIN ROAD
LAS VEGAS NV 89150-0002
keith.layton@swgas.com
For: SOUTHWEST GAS CORPORATION

Rebecca Wu
AL RICH
SOLARROOFS.COM
5840 GIBBONS DR.
CHARMICHAEAL CA 95608
(916) 481-7200
solarroofs@aol.com

Michael J. Strumwasser
STRUMWASSER & WOOCHEER LLP
100 WILSHIRE BLVD. SUITE 1900
SANTA MONICA CA 90401
(310) 576-1233
mstrumwasser@strumwooch.com

Jack F. Parkhill
SOUTHERN CALIFORNIA EDISON
2131 WALNUT GROVE AVENUE
ROSEMEAD CA 91770
parkhjf@sce.com
For: SOUTHERN CALIFORNIA EDISON

Richard Villasenor
TELACU
12252 MC CANN DRIVE
SANTA FE SPRINGS CA 90670
(562) 777-1142
richvilla4@hotmail.com
For: TELACU

John Fasana
JACK PARKHILL
SOUTHERN CALIFORNIA EDISON
2244 WALNUT GROVE AVENUE
ROSEMEAD CA 91770
(626) 302-8199
john.fasana@sce.com

Dan Geis
THE DOLPHIN GROUP
925 L STREET, SUITE 800
SACRAMENTO CA 95814
(916) 441-4383
dgeis@dolphingroup.org

Bruce Foster
Senior Vice President
SOUTHERN CALIFORNIA EDISON COMPANY
601 VAN NESS AVENUE, STE. 2040
SAN FRANCISCO CA 94102

Robert Gnaizda
Policy Director/General Counsel
THE GREENLINING INSTITUTE
1918 UNIVERSITY AVENUE, SECOND FLOOR
BERKELEY CA 94704

***** SERVICE LIST *****

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A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

(415) 775-1856
bruce.foster@sce.com

(510) 926-4006
robertg@greenlining.org

John Nall
SOUTHERN CALIFORNIA EDISON COMPANY
2131 WALNUT GROVE AVE
ROSEMEAD CA 91770
(626) 302-8782
john.nall@sce.com
For: SOUTHERN CALIFORNIA EDISON COMPANY

Eric Quandt
THE JONES COMPANY
501 THIRD STREET
WHEATLAND CA 95692
(530) 633-4799
eric@thejonescompany.com

Bob Finkelstein
Attorney At Law
THE UTILITY REFORM NETWORK
711 VAN NESS AVENUE, SUITE 350
SAN FRANCISCO CA 94102
(415) 929-8876
bfinkelstein@turn.org

Monte Winegar
Project Director
WINEGARD ENERGY
1818 FLOWER AVENUE
DUARTE CA 91010
(626) 256-0440
monte@winegardenergy.com
For: WINEGARD ENERGY

Margaret Tobias
Attorney At Law
TOBIAS LAW OFFICE
460 PENNSYLVANIA AVE
SAN FRANCISCO CA 94107
(415) 641-7833
marg@tobiaslo.com

Fred Wesley Monier
TURLOCK IRRIGATION DISTRICT
PO BOX 949, 333 EAST CANAL DRIVE
TURLOCK CA 95381-0949
(209) 883-8321
fwmonier@tid.org

Karen Notsund
Assistant Director
UC ENERGY INSTITUTE
2547 CHANNING WAY 5180
BERKELEY CA 94720-5180
(510) 642-3570
knotsund@berkeley.edu
For: UC ENERGY INSTITUTE

Michael Shames
Attorney At Law
UTILITY CONSUMERS' ACTION NETWORK
3100 FIFTH AVENUE, SUITE B
SAN DIEGO CA 92103
(619) 696-6966
mshames@ucan.org

***** SERVICE LIST *****

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R0401006 LIST

A0406038/A0407002/A0407010/A0407011/A0407012/A0407013/A0407014/A0407015/A0407020/A0407027/A0407050,A0506005,A0506009,A0506012,A0506013,A0604014

Carl Wood
National Regulatory Affairs Director
UTILITY WORKERS UNION OF AMERICA
10103 LIVE OAK AVE.
CHERRY VALLEY CA 92223
(951) 567-1199
carlwood@verizon.net

Ladonna Williams
Executive Director
PO BOX 5653
VALLEJO CA 94591
(707) 712-4088
zzeria@aol.com
For: People for Children's Health & Environmental Justice