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June 27, 2005

**ADVICE LETTER 1704-E/1538-G**  
(U902-M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO TARIFFS AND NEW CARE APPLICATION FOR MIGRANT  
FARM WORKER HOUSING CENTERS**

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric and gas tariffs, as shown on the enclosed Attachments A and B, respectively.

**PURPOSE**

In compliance with Ordering Paragraph (OP) 24 of Decision (D.) 05-04-052, in Rulemaking (R.) 04-01-006, SDG&E is establishing a new California Alternate Rates for Energy (CARE) application for migrant farm worker housing centers. In addition, SDG&E's electric and gas tariffs are being modified in order to comply with the decision.

**BACKGROUND**

On September 21, 2004, the Governor signed into law Assembly Bill (AB) 868, which categorically extends the CARE discount to migrant farm housing centers. Migrant farm housing centers house seasonal farm workers in various agricultural regions of California. The legislation amends California Health and Safety Code 50710.1 to allow an entity operating a migrant farm worker housing center to be "deemed eligible" for the CARE program due to the presumed income levels of the occupants.

Consistent with D.05-04-052, issued April 21, 2005, the Commission approved new program requirements which supercede the previous eligibility criteria that 100 percent of the individuals in California Office of Migrant Services (OMS) farm worker housing centers be eligible for CARE in order for the facility to qualify for the CARE discount. In addition, the Commission found that non-profit migrant farm worker housing centers, even if not managed by the OMS, shall be categorically eligible to receive the CARE discount. Privately owned and non-migrant, non-profit facilities, however, must still meet the 100 percent eligibility criteria to receive the discount.

Pursuant to OP 24 of D.05-04-052, this filing revises SDG&E's tariffs as follows:

- 1) Revises electric Schedules DR, DM, A, AD, A-TOU, AL-TOU and gas Schedules GR, GM, GN-3, GTC, GTC-SD, and GTCA to include the reference to Form 142-4035

(Application for Migrant Farm Worker Housing Centers) since two distinct application forms now apply.

- 2) Revises electric Schedule E-LI (*Service to Qualified Living Facilities*) - Special Conditions (SC) - Agricultural Employee Housing Facilities Special Condition), SC 1.a.1 to reflect that non-profit migrant farm worker housing centers qualify for the discount, and SC 1.a.3. to remove the requirement that 100 percent of the individuals residing in the migrant farm worker facilities meet the CARE income guidelines. In addition, SC 1.b. (Employee Housing – Privately Owned) and 1.c. (Housing For Agricultural Employees – Operated by Non-Profits) have been combined and modified to bring the language into compliance with AB 868.
- 3) Revises gas Schedule G-LI (*Service to Qualified Living Facilities*), SC 1.a.1 and SC 1.a.3, to include non-profit migrant farm worker housing centers qualify for the discount, remove the 100 percent eligibility criteria restriction, combines SC 1.b. ad 1.c., and makes other changes to bring the language into compliance with AB 868.
- 4) Revises Rule 1 (*Definitions*) to modify *Non-Profit Group Living Facilities* to comply with the provisions of AB 868.
- 5) Revises Form 142-4032 (*Qualified Agricultural Employee Housing Application*) to reflect that it applies to privately owned and non-migrant, non-profit agricultural employee housing facilities.
- 6) Establishes a new CARE Application Form 142-4035 – (*Migrant Farm Worker Housing Centers (MFHC) Application*) to provide the CARE discount to serve migrant farm housing centers and non-profit migrant farm worker housing centers.

SDG&E is continuing its efforts to identify agricultural housing centers in its service territory, and is ready to offer the CARE discount to such customers upon request.

This filing will not create any deviations from SDG&E's tariffs, cause withdrawal of service from any present customers, or impose any more restrictive conditions. SDG&E believes this filing is subject to Energy Division disposition.

### **EFFECTIVE DATE**

In accordance with Ordering Paragraph 26 of D.05-04-052, SDG&E respectively requests that this filing become effective on June 24, 2005, the date filed.

### **PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Monica Wiggins  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: mwiggins@semprautilities.com

### **NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.04-01-006, by either providing them a copy electronically or by mailing them a copy hereof properly stamped and addressed.

Address changes should be directed to Bertha Blas by facsimile at (858) 654-1788 or by e-mail to bblas@semprautilities.com.

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J. STEVE RAHON  
Director – Tariffs & Regulatory Accounts

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Margee Moore

Phone #: (858) 654-1748

E-mail: mmoore@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1704-E/1538-G

Subject of AL: Revisions to Tariffs and New CARE Application for Migrant Farm Worker Housing Centers

Keywords (choose from CPUC listing): Compliance, CARE

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-04-052

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: \_\_\_\_\_ No. of tariff sheets: 32

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: DR, E-LI, DM, A, AD, A-TOU, AL-TOU, GR, G-LI, GM, GN-3, GTC, GTC-SD, GTCA, Form 142-4032, Form 142-4035, Rule 1 & TOC

Service affected and changes proposed<sup>1</sup>: revisions to existing CARE tariffs and forms, and creation of new CARE Application 142-4035

Pending advice letters that revise the same tariff sheets: 1550-E, 1552-E, 1580-E, 1615-E, 1617-E, 1649-E, 1653-E, 1658-E, 1671-E, 1672-E, 1683-E, 1491-G, 1510-G-A, 1530-G, 1533-G

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Monica Wiggins**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**mwiggin@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-A, Sec. III. G.  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

W. Ahern

ORA

R. Birdsell

W. Gibson

J. Grieg

L. Maack

D. Morse

M. Pocta

W. Scott

Energy Division

F. Fua

D. Lafrenz

CA. Energy Commission

G. Budin-Gordon

F. DeLeon

R. Tavares

B. Wood

Advantage Energy, LLC (U.S. MAIL)

Alcantar & Kahl LLP

AMDAX

American Energy Institute

Anza Electric Cooperative

APS Energy Services

Arter & Hadden LLP

BP Energy Company

Barkovich & Yap, Inc.

Bartle Wells Associates

BENTEK Energy Technologies

Burlington Resources

California Energy Markets

California Farm Bureau Federation

Calpine

CCTA

Children's Hospital & Health Center

City of Chula Vista

City of Poway

City of San Diego

Jose Cervantes

Gerard Lonergan

Commonwealth Energy Corp

M. Reyna

J. Shultz

Crossborder Services

CSC Energy Services

R. McKillip

T. Rodriguez

C. Tammaro

Davis Wright Tremaine, LLP

E. O'Neill

J. Pau

Dept. of General Services

Dept. of Vet. Affairs Med. Ctr.

Douglass & Liddell

Dan Douglass

Don Liddell

Duke Energy North America

Dynegy, Inc.

Eisenman, Eric

Ellison Schneider & Harris LLP

Energy Law Group LLP

Energy Price SolutionsEnergy Solutions

Energy Strategies, Inc.

Enron Capital & Trade (2)

G.A. Koteen Associates, Inc

G.E. Goodrich Co

General Atomics

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

Green Mountain.Com Company

Hanna and Morton LLP

Henwood Energy Services

HMH Resources, Inc.

Interstate Gas Services, Inc.

J.B.S. Energy

Kyocera America Inc

LeBoeuf, Lamb, Greene & MacRael

LSW Engineers, California Inc.

J. Mascarro

B. Mahoney

Luce, Forward, Hamilton & Scripps LLP

ManageAmerica

Manatt, Phelps & Phillips

Matthew V. Brady & Associates

Modesto Irrigation District

Morrison & Foerster

MRW & Associates

NCR Corp

New Energy, Inc, An AES Company

O'Rourke & Company

Pacific Gas & Electric Co.

N. Avendano

J. Clark

W. Edwards

Pacific Utility Audit

Poway Unified School District

R. M. Hairston Company

Recon Research Corp

Robinsons-May Dept. Stores

San Diego Regional Energy Office

Susan Freedman

Scott J. Anders

School Project for Utility Rate

Reduction

Scripps Health

Shute, Mihaly & Weinberger LLP

K. Johanson

J. Schue

O. Armi

Sithe Energies

Solar Turbines

Sutherland, Asbill & Brennan LLP

Southern California Edison Co.

M. Alexander

K. Cini

C. Cushnie

K. Gansecki

J. Quinlan

H. Romero

C. Roskopf

S. Smith

TransCanada

J. Roscher

B. Johnson

TURN

M. Florio

M. Hawiger

UCAN

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

J. Perez

UtiliHost/Electric America

Utility Cost Management LLC

Utility Solutions Inc.

B. Dotson

T. Rodriguez

Utility Specialists, Southwest, Inc.

Vulcan Materials - CalMat Div.

Viterra Energy Services

Western Manufactured Housing

Communities Association

White & Case LLP

L. Cottle

P. Lacourciere

Interested Parties in:

R.04-01-006

ATTACHMENT A  
ADVICE LETTER 1704-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18404-E	SCHEDULE DR, DOMESTIC SERVICE, Sheet 1	Revised 18138-E
Revised 18405-E	SCHEDULE E-LI, SERVICE TO QUALIFIED LIVING FACILITIES, Sheet 3	Revised 8872-E
Revised 18406-E	SCHEDULE E-LI, SERVICE TO QUALIFIED LIVING FACILITIES, Sheet 4	Original 8873-E
Revised 18407-E	SCHEDULE E-LI, SERVICE TO QUALIFIED LIVING FACILITIES, Sheet 5	Original 8874-E
Revised 18408-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (Closed Schedule), Sheet 1	Revised 18141-E
Revised 18409-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 18149-E
Revised 18410-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 18151-E
Revised 18411-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 18152-E
Revised 18412-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 1	Revised 18245-E
Revised 18413-E	RULE 1, DEFINITIONS, Sheet 8	Revised 15188-E
Revised 18414-E	SAMPLE FORMS, 142-4032, Sheet 1	Revised 15379-E
Original 18415-E	SAMPLE FORMS, 142-4035, Sheet 1	
Revised 18416-E	TABLE OF CONTENTS, Sheet 1	Revised 18321-E
Revised 18417-E	TABLE OF CONTENTS, Sheet 2	Revised 18322-E
Revised 18418-E	TABLE OF CONTENTS, RULES, Sheet 5	Revised 17939-E
Revised 18419-E	TABLE OF CONTENTS, Sheet 8	Revised 18324-E



**SCHEDULE DR**  
**DOMESTIC SERVICE**

Sheet 1

APPLICABILITY

Applicable to single-phase domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to single-phase service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 7; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 6.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-LI.

Agricultural Employee Housing Facilities, as defined in Schedule E-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	UDC Total
Baseline Energy (\$/kWh)	0.00684	0.04391	0.00626	0.00056	0.00816	0.00178	0.01087	<b>0.07838</b>
101% to 130% of Baseline – Summer	0.00684	0.05705	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.10239</b>
Over 130% of Baseline – Summer	0.00684	0.08281	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.12815</b>
101% to 130% of Baseline – Winter	0.00684	0.04932	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.09466</b>
Over 130% of Baseline – Winter	0.00684	0.07227	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.11761</b>
Minimum Bill (\$/day)								<b>0.170</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00164) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$.00009 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00162/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00306/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00158/kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Trust Transfer Amount (TTA), sometimes referred to as Fixed Transition Amount (FTA), (6) Ongoing Competition Transition Charges (CTC), and (7) Reliability Services (RS).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

(Continued)



**SCHEDULE E-LI**

SERVICE TO QUALIFIED LIVING FACILITIES

SPECIAL CONDITIONS-NON-PROFIT GROUP LIVING FACILITIES (Continued)

- 2. Certification of Benefits. At the time of annual renewal of eligibility, each facility is required to certify that monies saved through the CARE discount have benefited the residents of the facility who qualify for the CARE discount. Certification shall include a quantification of funds saved annually due to the CARE discount, and an identification of how those funds have been spent for the benefit of the qualifying residents.

SPECIAL CONDITIONS - AGRICULTURAL EMPLOYEE HOUSING FACILITIES

In conjunction with the Special Conditions applicable to all facilities covered under this schedule, certain Special Conditions, unique to migrant farm worker housing centers, employee housing (privately owned) or housing for agricultural employees (operated by non-profit entities) collectively referred to as Agricultural Employee Housing Facilities, must be met as provided below. Special Conditions which are applicable to a specific type of facility are also described below:

- 1. Eligibility Criteria. The applicant for the CARE discount must be the Utility's customer of record. In addition, in order for the applicant to be considered as a qualified facility, the following provisions must be met:

a. Migrant Farm Worker Housing Center

- (1) The facility must qualify as a migrant farm worker housing center pursuant to Section 50710.1(e) of the California Health and Safety Code or non-profit farm worker housing center pursuant to subdivision (b) of Section 1140.4 of the California Labor Code, and is providing housing to migrant agricultural employees, and has received an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. Upon Utility request, the applicant shall provide a copy of the current contract with the Office of Migrant Services Department of Housing and Community Development of the State of California, or an unrevoked letter or ruling from the Internal Revenue Service (Code Section 501 (c) (3)) or the Franchise Tax board indicating that the entity is exempt from income taxes. The non-profit applicant may also be asked to provide a copy of a letter from the Assessor in the county where the facility is located indicating that the housing is exempt from local property taxes.
- (2) Service accounts receiving the discount are residential end-use accounts.
- (3) The facility must use the savings from the reduction in energy rates to benefit the occupants.

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**SCHEDULE E-LI**

Sheet 4

SERVICE TO QUALIFIED LIVING FACILITIES

SPECIAL CONDITIONS - AGRICULTURAL EMPLOYEE HOUSING FACILITIES (Continued)

1. Eligibility Criteria (Continued)

b. Employee Housing (Privately Owned) and Non-Migrant Agricultural Employee Housing (Operated by a Non-Profit)

(1) The facility qualifies as privately owned employee housing as defined in Section 17008 of the California Health and Safety Code, and is licensed and inspected by state or local agencies pursuant to Part 1 (commencing with Section 17000) of Division 13 of the Health and Safety Code. The applicant provides proof of current compliance with Part 1 of Division 13 of the Health and Safety Code or valid permit issued pursuant to Health and Safety Code Section 17030. Energy use in all facilities (100%) must be residential and individually metered; or

(2) The facility qualifies as housing for agricultural employees as defined in subdivision (b) of Section 1140.4 of the California Labor Code and has received an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. The applicant provides proof of non-profit status by providing a copy of an unrevoked letter or ruling from the Internal Revenue Service (Code Section 501 (c) (3)) or the Franchise Tax Board indicating that the entity is exempt from income taxes. The applicant also provides a copy of a letter from the Assessor in the county where the facility is located indicating that the housing is exempt from local property taxes. Energy use in individually metered facilities must be 100% residential; for master metered facilities, at least 70% of the energy consumed on the CARE rate must be used for residential purposes.

(3) Employees of the entity operating or managing the housing for agricultural employees and who reside at the facility are not counted as residents for purposes of qualifying the facility for the CARE discount.

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Advice Ltr. No. 1704-E  
Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



**SCHEDULE E-LI**

SERVICE TO QUALIFIED LIVING FACILITIES

SPECIAL CONDITIONS - AGRICULTURAL EMPLOYEE HOUSING FACILITIES (Continued)

1. Eligibility Criteria (Continued)

b. Employee Housing (Privately Owned) and Non-Migrant Agricultural Employee Housing (Operated by a Non-Profit) (Continued)

(4) The applicant for the CARE discount determines that 100 percent of the individuals and/or households residing in the Agricultural Employee Housing Facility(ies) qualify for the discount. The applicant certifies that the total annual gross income (both taxable and non-taxable) from all sources for each individual and/or household meets the income eligibility guidelines established by the Commission for the CARE Program. Upon request by the Utility, documents providing proof of income eligibility (income tax returns, paycheck stubs or similar records acceptable to the utility) are provided by the applicant. The applicant must retain all records for three years from the date of initial application and/or recertification for the CARE discount.

(5) The applicant at the time of initial application for the CARE discount, must provide a description of how the discount will be used to directly benefit the occupants of the facility. During the annual recertification, the applicant shall be required to certify how the past year's discount directly benefited the occupants of the facility, and how the next year's discount is expected to be used to directly benefit the occupants. It is the responsibility of the applicant to maintain appropriate accounting entries, retain necessary supporting documents of how the CARE discount was used to benefit the occupants, and provide them to the Utility upon request. The applicant must retain all records for three years from the date of initial application and/or recertification for the CARE discount.

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Advice Ltr. No. 1704-E

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**SCHEDULE DM**  
**MULTI-FAMILY SERVICE**  
**(Closed Schedule)**

Sheet 1

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-LI.

Agricultural Employee Housing Facilities, as defined in Schedule E-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	UDC Total
Baseline Energy (\$/mo)	0.00684	0.04391	0.00626	0.00056	0.00816	0.00178	0.01087	<b>0.07838</b>
101% to 130% of Baseline – Summer	0.00684	0.05705	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.10239</b>
Over 130% of Baseline - Summer	0.00684	0.08281	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.12815</b>
101% to 130% of Baseline - Winter	0.00684	0.04932	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.09466</b>
Over 130% of Baseline - Winter	0.00684	0.07227	0.00626	0.00056	0.00816	0.01265	0.01087	<b>0.11761</b>
Minimum Bill (\$/kWh)								<b>0.170</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00164) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$.00009 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00162/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00306/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00158/kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Trust Transfer Amount (TTA), sometimes referred to as Fixed Transition Amount (FTA), (6) Ongoing Competition Transition Charges (CTC), and (7) Reliability Services (RS).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

(Continued)



**SCHEDULE A**  
**GENERAL SERVICE**

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, and to three-phase residential service, including common use. This schedule is not applicable for single-phase service to residential customers otherwise eligible for service under Schedule DR, except residential common use areas. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-LI.

Agricultural Employee Housing Facilities, as defined in Schedule E-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in the Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	UDC Total
Basic Service Fee (\$/mo)		8.67						8.67
Energy Charge (\$/kWh)								
Secondary – Summer	0.00795	0.04621	0.00642	0.00056	0.00861	0.00751	0.01229	0.08955
Primary – Summer	0.00795	0.04169	0.00642	0.00056	0.00861	0.00727	0.01229	0.08479
Secondary - Winter	0.00795	0.03695	0.00642	0.00056	0.00861	0.00751	0.01229	0.08029
Primary - Winter	0.00795	0.03334	0.00642	0.00056	0.00861	0.00727	0.01229	0.07644

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00164) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$.00009 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00162/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00322/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00158/kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Trust Transfer Amount (TTA), sometimes referred to as Fixed Transition Amount (FTA), (6) Ongoing Competition Transition Charges (CTC), and (7) Reliability Services (RS).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

(Continued)



**SCHEDULE AD**

Sheet 1

GENERAL SERVICE - DEMAND METERED  
(Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-LI.

Agricultural Employee Housing Facilities, as defined in Schedule E-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

T

TERRITORY

Within the entire territory served by the Utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	UDC Total
Basic Service Fee (\$/mo)		23.09						<b>23.09</b>
Demand Charge (\$/kW)								
Secondary	2.65	9.39				0.69	2.33	<b>15.06</b>
Primary	2.57	8.94				0.67	2.25	<b>14.43</b>
Power Factor (\$/kvar)		0.25						<b>0.25</b>
Energy Charge (\$/kWh)								
Secondary	(0.00155)		0.00576	0.00056		0.00618	0.00378	<b>0.01473</b>
Primary	(0.00155)		0.00576	0.00056		0.00602	0.00378	<b>0.01457</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00164) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$.00009 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00162/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00256/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00158/kWh.

Fixed Transition Amount Adjustment

For residential and small commercial customers as defined in Rule 1 – Definitions, and as described in Public Utilities Code Section 331(h), the rates shown above will be adjusted in accordance with the rates set forth in Schedule FTA.

(Continued)

1P10

Advice Ltr. No. 1704-E

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

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Resolution No. \_\_\_\_\_



**SCHEDULE A-TOU**

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED  
(Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof. Optionally available to three-phase residential service, including common use. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-LI.

Agricultural Employee Housing Facilities, as defined in Schedule E-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	UDC Total
Basic Service Fee (\$/mo)		8.67						<b>8.67</b>
Metering (\$/mo)		3.81						<b>3.81</b>
<u>Energy Charges (\$/kWh)</u>								
Summer On-Peak	0.00795	0.04225	0.00576	0.00056		0.02194	0.01229	<b>0.09075</b>
Winter On-Peak	0.00795	0.04225	0.00576	0.00056		0.01273	0.01229	<b>0.08154</b>
Semi-Peak	0.00795	0.04225	0.00576	0.00056		0.00377	0.01229	<b>0.07258</b>
Off-Peak	0.00795	0.04225	0.00576	0.00056		0.00340	0.01229	<b>0.07221</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00164) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$.00009 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00162/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00256/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00158/kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

(Continued)

1P10

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T



**SCHEDULE AL-TOU**

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to three-phase residential service, residential common use areas, and to metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-LI.

Agricultural Employee Housing Facilities, as defined in Schedule E-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description	Transm	Distr	PPP	ND	FTA <sup>1</sup>	CTC	RS	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>0-500 kW</u>								
Secondary		48.52						<b>48.52</b>
Primary		48.52						<b>48.52</b>
Secondary Substa.		13858.43						<b>13858.43</b>
Primary Substation		13858.43						<b>13858.43</b>
Transmission		61.36						<b>61.36</b>
<u>&gt; 500 kW</u>								
Secondary		194.06						<b>194.06</b>
Primary		194.06						<b>194.06</b>
Secondary Substa.		13858.43						<b>13858.43</b>
Primary Substation		13858.43						<b>13858.43</b>
Transmission		245.49						<b>245.49</b>
<u>&gt; 12 MW</u>								
Secondary Substa.		21820.90						<b>21820.90</b>
Primary Substation		21820.90						<b>21820.90</b>
<u>Trans. Multiple Bus</u>		3,000.00						<b>3,000.00</b>
<u>Distance Adjust. Fee</u>								
Secondary - OH		1.23						<b>1.23</b>
Secondary - UG		3.17						<b>3.17</b>
Primary - OH		1.22						<b>1.22</b>
Primary - UG		3.13						<b>3.13</b>

<sup>1</sup> For residential and small commercial customers as defined in Rule 1 – Definitions, and as described in Public Utilities Code Section 331(h), FTA rates will be adjusted in accordance with the rates set forth in Schedule FTA.

(Continued)



**RULE 1**

DEFINITIONS

**MULTI-FAMILY ACCOMMODATION:** Apartment building, duplex, mobilehome park or any other group of permanent residential single-family dwelling units located upon a single premises, provided that the residential dwellings therein meet the requirements for a single-family accommodation. Multi-family accommodation does not include: hotels, motels, residential hotels, guest or resort ranches, marinas, tourist camps, recreational vehicle parks, campgrounds, halfway houses, rooming houses, boarding houses, institutions, dormitories, rest or nursing homes, adult residential facilities and residential-care facilities for the elderly, military barracks or any enterprise that includes or rents to either transient tenants or transient accommodations.

**NET ENERGY CREDIT:** The Net Energy Credit is only applicable to customers eligible for Net Energy Metering (NEM). NEM customers will receive credits valued at the same rate as they would be billed.

**NEW CONSTRUCTION:** The initiation of energy services, including meters and meter installations, where such services are currently not provided.

**NON-PROFIT GROUP LIVING FACILITY:** Non-profit homeless shelter that may be government-subsidized with six (6) or more beds that provides lodging day or night for a minimum of 180 days of the year; other non-profit residential-type facilities (excluding government-owned and privately-owned, "for profit" government-subsidized housing) that provide a service in addition to lodging and which may be licensed by the appropriate state agency to care for residents who temporarily or permanently cannot function normally outside of the group home environment; and non-licensed, separately metered affiliated facilities where the primary facility is eligible for CARE and is the customer of record for the affiliate, and at least 70% of the energy consumed by the affiliate is used for residential purposes. All residents (except migrant and non-profit farm worker housing centers pursuant to AB 868) must meet the CARE income eligibility standards, however a caregiver who lives in the group facility is not a resident for purposes of determining the facility's eligibility. Non-profit group living facilities that are not licensed or certified must provide any other documentation the Utility may reasonably require.

**NUCLEAR DECOMMISSIONING CHARGES:** These charges include costs related to the decommissioning of a nuclear power plant. These costs will be nonbypassable until such time as the costs are fully recovered.

**ON-GOING COMPETITION TRANSITION CHARGES (CTC):** The Utility is permitted to recover authorized post rate freeze transition costs, including qualifying facilities and purchased power contracts, nuclear costs, and other transition costs incurred after the rate freeze period. These costs will be recovered through a non-residual CTC rate component on customer bills, to be determined annually.

**OPTIONAL RATE:** An Optional Rate or optional schedule is a tariff identified in the Schedule of Rates in the Table of Contents that is generally available and has no limitations regarding the number or location of customers.

**PAID OR PAYMENT:** Funds received by Utility through postal service, Utility payment office, Utility authorized agent, or deposited in Utility bank account by electronic transfer.

**PARALLEL GENERATION ELIGIBILITY:** All such customers operating standby emergency generators in parallel with the electric system exclusively for the purpose of maintaining service reliability during system outages and other emergencies must comply with all applicable provisions of Rule 21 except for being a Qualifying Facility.

(Continued)

8P5

Advice Ltr. No. 1704-E

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

Effective

Resolution No.

T  
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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 18414-E

Canceling Revised Cal. P.U.C. Sheet No. 15379-E

**SAMPLE FORMS**

Sheet 1

FORM 142-4032

Application for California Alternate Rates  
For Energy (CARE) Program for  
Qualified Agricultural Employee Housing Facilities

(06/05)

(See Attached Form)

T

1P11

Advice Ltr. No. 1704-E

Decision No. D.05-04-052

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**Lee Schavrien**  
Vice President  
Regulatory Affairs

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Resolution No. \_\_\_\_\_



**Application for California Alternate Rates for Energy (CARE) Program  
for Qualified Agricultural Employee Housing Facilities**

**INSTRUCTIONS**

1. PLEASE READ ALL information and instructions before you complete, sign, and date this application. If you have questions, call 1-800-560-5551, Monday through Friday, 8:00 am-5:00 pm.
2. DETERMINE if the facility meets the definition of a qualified agricultural employee housing facility. The facility MUST meet ALL criteria to qualify for the 20% discount from the CARE Program.
3. COMPLETE the entire application (please print or type). Complete a separate application for each qualified facility (including satellite facilities).
4. ATTACH all required documents. (Application is considered incomplete without documents.)
5. MAIL to: San Diego Gas & Electric Company  
CARE Program  
PO Box 129832  
San Diego, CA 92112-9831

**DISCOUNT**

The CARE program provides a 20% discount off the utility bill for facilities that meet program criteria. The discount and eligibility criteria were established by the California Public Utilities Commission. The discounted rates, upon formal approval by the California Public Utilities Commission, are available to qualified facilities. The facility will receive the discount after the utility receives and approves the completed and signed application.

**ELIGIBILITY CRITERIA FOR APPLICANT**

Each applicant MUST meet all of the following criteria:

- Applicant must be the utility customer of record.
- Applicant must verify that 100% of the residents and/or households meet the current CARE income guidelines, excluding any employee operating or managing the facility who resides on the facility.

Income Qualifications	
Number of Persons In Household	Maximum Total Combined Annual Income
1 or 2	\$24,200
3	\$28,400
4	\$34,200
5	\$40,000
6	\$45,800
Add 5,800 for each additional person	

- Applicant is required to certify CARE eligibility annually by completing a new application, including how the discount will be used for the direct benefit of the residents.

---

## ELIGIBLE FACILITIES

**Employee Housing** (privately owned), as defined in section 17008 of the Health and Safety Code, that is licensed and inspected by state and/or local agencies pursuant to Part I (commencing with Section 17000) of Division 13.

- Supporting documentation required:
  - ✓ Provide copy of current permit issued by the Department of Housing and Community Development.
- Total energy used must be 100% residential.

**Housing for Agricultural Employees** (non-migrant and operated by non-profit entities), as defined in Subdivision (b) of Section 1140.4 of the Labor Code, that has an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code.

- Supporting documentation required:
    - ✓ Provide current copy of federal 501(c)(3) tax exemption or copy of state tax exemption form, and current copy of local property tax exemption form.
  - Total Energy used:
    - ✓ Master-metered facilities must be 70% residential use.
    - ✓ Individually metered units must be 100% residential use.
- 

## APPLICANT'S RESPONSIBILITIES

The applicant is required to:

- Provide proof of facility's eligibility (see Eligible Facilities) and submit required documentation with the application (see requirements on the application).
- Verify that all individuals residing in the facility meet the CARE income eligibility guidelines (see income guideline sheet) and make a certification to that effect, under penalty of perjury, under the laws of the state of California.
- At annual re-certification, show how the past year's discount was used and how the next year's discount is expected to be used for direct benefit of the residents.
- Maintain records of residents' income eligibility, which should come from federal tax return, payroll stubs or similar records acceptable to the utility. These records must be retained for three (3) years from the date of initial application and/or re-certification.
- Maintain accounting entries and supporting documentation of how the discount was used for the direct benefit of the residents. These records must be retained for three (3) years from the date of initial application and/or re-certification.
- Upon request from the utility, provide documentation of the residents' income eligibility and/or documentation of how the discount was used for the direct benefit of the residents.
- Provide all information requested by the utility. Failure to do so will result in denial or removal from the program. The applicant may be subject to rebilling for the period they were ineligible for the discount as determined by the utility.



**FOR ALL FACILITIES**

- Applicant is customer of record Yes  No
  
- 100% of residents and/or households meet CARE income guidelines Yes  No
  
- I have provided information on how the discount for the coming year will be used to directly benefit the residents Yes  No
  
- For recertification, I have provided information on how the discount was used for the direct benefit of the residents and I have documentation on file (if initial certification, leave blank). Yes  No
  
- I understand the utility reserves the right to request documentation on the eligibility of the residents and the use of the discount. Yes  No
  
- I understand the utility has the right to rebill me at the applicable rate if appropriate. Yes  No
  
- I understand if the facility(ies), or the residents, become(s) ineligible to receive the discount I must notify the utility within 30 days. Yes  No

Last year's discount was used for: (if initial certification leave blank)

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This year's discount will be used for: \_\_\_\_\_

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By signing this application, I give my consent that the information provided by me may be shared with other energy utility companies (limited to name and address).

\_\_\_\_\_  
Authorized Representative's Name (Please print.)

\_\_\_\_\_  
Authorized Representative's Title

\_\_\_\_\_  
Authorized Representative's Signature

\_\_\_\_\_  
Date

If you have any questions, call SDG&E's CARE toll-free line at 1-800-560-5551, Monday through Friday, 8:00 a.m. to 5:00 p.m.





San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 18415-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

**SAMPLE FORMS**

Sheet 1

FORM 142-4035

Application for California Alternate Rates  
For Energy (CARE) Program for  
Migrant Farm Worker Housing Centers (MFHC)

(06/05)

(See Attached Form)

N

N

1P12

Advice Ltr. No. 1704-E

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



A Sempra Energy utility

**Application for California Alternate Rates for Energy (CARE) Program  
for OMS and Non-profit Migrant Farm Worker Housing Centers (MFHC)  
Authorized by CPUC Decision 05-04-052**

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**INSTRUCTIONS**

1. PLEASE READ ALL information and instructions before you complete, sign, and date this application. If you have questions, call 1-800-560-5551, Monday through Friday, 8:00 a.m.-5:00 p.m.
2. DETERMINE if the facility can comply with Section 50710.1(e) of the California Health and Safety Code, or is a non-profit migrant farm worker housing center.
3. REVIEW the service accounts in this application to confirm that they are residential end use and included in your facility.
4. COMPLETE, SIGN, AND DATE the application and ATTACH all required documents.
5. MAIL to: San Diego Gas & Electric Company  
CARE Program  
PO Box 129832  
San Diego, CA 92112-9831

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**DISCOUNT**

The CARE program provides a 20% discount off the utility bill for MFHC facilities that meet program criteria. The discount and eligibility criteria were established by the California Public Utilities Commission. The discounted rates, upon formal approval by the California Public Utilities Commission, are available to qualified facilities. The facility will receive the discount after the utility receives the completed and signed application.

---

**ELIGIBILITY CRITERIA FOR MFHC**

Each MFHC MUST meet all of the following criteria:

- MFHC must be operated pursuant to Section 50710.1 (e) of the California Health and Safety Code, or must be a non-profit migrant farm worker housing center with an IRS 501 (c) (3) classification.
- MFHC must be the utility customer of record.
- MFHC must verify that the service agreements listed in this application have rates with residential end uses for CARE.
- MFHC must agree to use all CARE savings from a reduction in energy rates for the benefit of the occupants of the migrant farm worker center.

---

**MFHC RESPONSIBILITIES**

MFHC is REQUIRED to:

- At the time of application for CARE discount, MFHC must provide a copy of current contract with the Office of Migrant Services, Department of Housing and Community Development or a copy of Federal 501 (c) (3) tax exemption or copy of state tax exemption form and current copy of local property tax exemption form.
- Maintain supporting records and documentation of how savings from the reduction in energy rates benefited the occupants.
- Notify SDG&E of any change that would remove or add to eligible service agreements in this application. MFHC may be subject to rebilling if any of the service agreements in this application are no longer eligible for the CARE discount.
- Update its application annually when notified by SDG&E.







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1P4

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**Lee Schavrien**  
Vice President  
Regulatory Affairs

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Sheet 2

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Advice Ltr. No. 1704-E

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

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Resolution No. \_\_\_\_\_

ATTACHMENT B  
ADVICE LETTER 1538-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 14847-G	SCHEDULE GR, DOMESTIC NATURAL GAS SERVICE, Sheet 1	Revised 14587-G **
Revised 14848-G	SCHEDULE G-LI, SERVICE TO QUALIFIED LIVING FACILITIES, Sheet 3	Revised 11802-G
Revised 14849-G	SCHEDULE G-LI, SERVICE TO QUALIFIED LIVING FACILITIES, Sheet 4	Revised 11803-G
Revised 14850-G	SCHEDULE G-LI, SERVICE TO QUALIFIED LIVING FACILITIES, Sheet 5	Revised 11804-G
Revised 14851-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, Sheet 1	Revised 14589-G **
Revised 14852-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, Sheet 1	Revised 14592-G *
Revised 14853-G	SCHEDULE GTC, NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS, Sheet 1	Revised 14593-G *
Revised 14854-G	SCHEDULE GTC-SD, NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS, SAN DIEGO COUNTY, Sheet 1	Revised 14594-G *
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**SCHEDULE GR**

Sheet 1

DOMESTIC NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service for individually metered residential customers.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES (Bundled Service)

Per Meter Per Month

	<u>GR</u>	<u>GR-A</u>
Baseline Rate		
All usage, \$ per therm .....	\$1.17209	\$1.17209
Non-Baseline Rate		
All usage, \$ per therm .....	\$1.38650	\$1.38650

The applicability of the GR and GR-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the GR-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The GR rates include the Schedule GPC rate of \$0.71500 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The GR-A rates include the Schedule GPC-A rate of \$0.71500 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

Note: Effective July 1, 1991, submetered mobilehome tenants billed by owners using this tariff, may be assessed a surcharge to fund a Commission Mobilehome Park Inspection Program.

(Continued)



**SCHEDULE G-LI**

SERVICE TO QUALIFIED LIVING FACILITIES

SPECIAL CONDITIONS - NON-PROFIT GROUP LIVING FACILITIES (Continued)

1. Eligibility Criteria (Continued)

h. Government-owned facilities are not considered qualified non-profit group living facilities. Government-subsidized facilities would qualify if they provide a direct benefit to residents as described in paragraph 1.e above, and meet all other eligibility requirements.

2. Certification of Benefits. At the time of annual renewal of eligibility, each facility is required to certify that monies saved through the CARE discount have benefited the residents of the facility who qualify for the CARE discount. Certification shall include a quantification of funds saved annually due to the CARE discount, and an identification of how those funds have been spent for the benefit of the qualifying residents.

SPECIAL CONDITIONS - AGRICULTURAL EMPLOYEE HOUSING FACILITIES

In conjunction with the Special Conditions applicable to all facilities covered under this schedule, certain Special Conditions, unique to migrant farm worker housing centers, employee housing (privately owned) or housing for agricultural employees (operated by non-profit entities) collectively referred to as Agricultural Employee Housing Facilities, must be met as provided below. Special Conditions which are applicable to a specific type of facility are also described below:

1. Eligibility Criteria. The applicant for the CARE discount must be the Utility's customer of record. In addition, in order for the applicant to be considered as a qualified facility, the following provisions must be met:

a. Migrant Farm Worker Housing Center

(1) The facility must qualify as a migrant farm worker housing center pursuant to Section 50710.1(e) of the California Health and Safety Code, or non-profit farm worker center pursuant to subdivision (b) of Section 1140.4 of the California Labor Code, and is providing housing to migrant agricultural employees, and has received an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. Upon Utility request, the applicant shall provide a copy of the current contract with the Office of Migrant Services Department of Housing and Community Development of the State of California, or an unrevoked letter or ruling from the Internal Revenue Service (Code Section 501 (c) (3) or the Franchise Tax Board indicating that the entity is exempt from income taxes. The non-profit applicant may also be asked to provide a copy of a letter from the Assessor in the county where the facility is located indicating that the housing is exempt from local property taxes.

(2) Service accounts receiving the discount are residential end-use accounts.

(3) The facility must use the savings from the reduction in energy rates to benefit the occupants.

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**SCHEDULE G-LI**

SERVICE TO QUALIFIED LIVING FACILITIES

SPECIAL CONDITIONS - AGRICULTURAL EMPLOYEE HOUSING FACILITIES (Continued)

1. Eligibility Criteria (Continued)

b. Agricultural Employee Housing (Privately Owned) and Non Migrant Agricultural Employee Housing (Operated by Non-Profit)

- (1) The facility qualifies as privately owned employee housing as defined in Section 17008 of the California Health and Safety Code, and is licensed and inspected by state or local agencies pursuant to Part 1 (commencing with Section 17000) of Division 13 of the Health and Safety Code. The applicant provides proof of current compliance with Part 1 of Division 13 of the Health and Safety Code or valid permit issued pursuant to Health and Safety Code Section 17030. Energy use in all facilities (100%) must be residential and individually metered; or
- (2) The facility qualifies as housing for agricultural employees as defined in subdivision (b) of Section 1140.4 of the California Labor Code and has received an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. The applicant provides proof of non-profit status by providing a copy of an unrevoked letter or ruling from the Internal Revenue Service (Code Section 501 (c) (3)) or the Franchise Tax Board indicating that the entity is exempt from income taxes. The applicant also provides a copy of a letter from the Assessor in the county where the facility is located indicating that the housing is exempt from local property taxes. Energy use in individually metered facilities must be 100% residential; for master metered facilities, at least 70% of the energy consumed on the CARE rate must be used for residential purposes.
- (3) The applicant certifies that 100% of the gas supplied to the facility is used for residential purposes.
- (4) Employees of the entity operating or managing the housing for agricultural employees and who reside at the facility are not counted as residents for purposes of qualifying the facility for the CARE discount.
- (5) The applicant for the CARE discount determines that 100 percent of the individuals and/or households residing in the Agricultural Employee Housing Facility(ies) qualify for the discount. The applicant certifies that the total annual gross income (both taxable and non-taxable) from all sources for each individual and/or household meets the income eligibility guidelines established by the Commission for the CARE Program. Upon request by the Utility, documents providing proof of income eligibility (income tax returns, paycheck stubs or similar records acceptable to the Utility) are provided by the applicant. The applicant must retain all records for three years from the date of initial application and/or recertification for the CARE discount.

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**SCHEDULE G-LI**

SERVICE TO QUALIFIED LIVING FACILITIES

SPECIAL CONDITIONS - AGRICULTURAL EMPLOYEE HOUSING FACILITIES (Continued)

1. Eligibility Criteria (Continued)

b. Agricultural Employee Housing (Privately Owned) and Non Migrant Agricultural Employee Housing (Operated by Non-Profit)

(6) The applicant at the time of initial application for the CARE discount, must provide a description of how the discount will be used to directly benefit the occupants of the facility. During the annual recertification, the applicant shall be required to certify how the past year's discount directly benefited the occupants of the facility, and how the next year's discount is expected to be used to directly benefit the occupants. It is the responsibility of the applicant to maintain appropriate accounting entries, retain necessary supporting documents of how the CARE discount was used to benefit the occupants, and provide them to the Utility upon request. The applicant must retain all records for three year's from the date of initial application and/or recertification for the CARE discount.

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**SCHEDULE GM**

Sheet 1

MULTI-FAMILY NATURAL GAS SERVICE

APPLICABILITY

Applicable to bundled natural gas service for multi-family dwelling units, including service to common central space and/or water heating facilities, supplied through one meter on a single premises in accordance with the provisions of Rule 19. This schedule also applies to multi-family accommodations defined as residential hotels. This schedule was closed to new installations on July 13, 1978, in mobilehome parks and to new single-meter installations where multi-family dwelling units are served by individual natural gas appliances which require venting. Effective January 1, 2005, pursuant to Senate Bill 1891, this schedule is also applicable to dwelling units where the only vented appliances serving the dwelling unit are decorative appliances.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES (Bundled Service)

	<u>Per Meter per Month</u>	
	<u>GM</u>	<u>GM-A</u>
Baseline Rate		
All usage, \$ per therm .....	\$1.17209	\$1.17209
Non-Baseline Rate		
All usage, \$ per therm .....	\$1.38650	\$1.38650

The applicability of the GM and GM-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the GM-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The GM rates include the Schedule GPC rate of \$0.71500 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The GM-A rates include the Schedule GPC-A rate of \$0.71500 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The therms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of residential dwelling units and/or mobilehome spaces utilizing gas service.

(Continued)



**SCHEDULE GN-3**

Sheet 1

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as non-residential bundled core service, and assigned end-use priorities P-1 or P-2A. End-use priorities are defined in Rule 14. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption exceeds 250,000 therms per year, as defined in Schedule GPC.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

GN-3

GN-3-A

**Customer charges**, \$ per meter per month:  
(Annualized monthly usage<sup>1</sup> between)

0 to 1,000	\$5.58	\$5.58
1,001 to 21,000	\$11.16	\$11.16
Over 21,000	\$111.61	\$111.61

**Volumetric charges**, \$ per therm:

Winter Season (December 1 – March 31)

0 to 1,000	\$1.13671	\$1.13671
1,001 to 21,000	\$0.88393	\$0.88393
Over 21,000	\$0.83039	\$0.83039

Summer Season (April 1 – November 30)

0 to 1,000	\$1.04669	\$1.04669
1,001 to 21,000	\$0.87904	\$0.87904
Over 21,000	\$0.81381	\$0.81381

Notes: <sup>1</sup> Annualized monthly usage is defined as the customer's average usage per month for the past 12 billing months.

(Continued)

1P13

Advice Ltr. No. 1538-G

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**SCHEDULE GTC**

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as:

Core usage that is measured through a single gas meter with usage in excess of 120,000 therms annually or an average usage of 10,000 therms per month during the season gas is used; or

Core usage that is measured through the same gas meter or located on the same premise as noncore usage receiving intrastate transportation-only service for the same customer of record.

Pursuant to D.02-08-065, service under this schedule is not available to electric generation, refinery, and enhanced oil recovery customers with gas usage in excess of 250,000 therms per year, as defined in Schedule GPC.

Core customers who do not meet the above applicability may opt to aggregate their core loads with other core customers and receive service under Schedule GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Otherwise Applicable Rate Schedule	Transported Volumes in Therms	Transport Rate \$/Therm
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.45709
	All Excess	\$0.67150
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.22267
	All Excess	\$0.39420
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.42171
	1,000 to 21,000	\$0.16893
	Over 21,000	\$0.11539
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.33169
	1,000 to 21,000	\$0.16404
	Over 21,000	\$0.09881
GT-NGV:	Compressed Gas	\$0.39490
	Uncompressed Gas	\$0.08100
	Co-Funded	\$0.23795

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



**SCHEDULE GTC-SD**

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS  
SAN DIEGO COUNTY

APPLICABILITY

Applicable to core customers who receive services directly from SoCalGas for the transportation of gas supplies across the SoCalGas pipeline system for delivery to the UDC's service territory. Core customers are defined as customers eligible for gas service on the "otherwise applicable rate schedule" listed in the Rates section herein, or who receive service on Schedules GTC or GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Pursuant to D.02-08-065, service under this schedule is not available to electric generation, refinery, and enhanced oil recovery customers with gas usage in excess of 250,000 therms per year, as defined in Schedule GPC.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY: Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.42943
	All Excess	\$0.64384
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.19501
	All Excess	\$0.36654
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.39405
	1,001 to 21,000	\$0.14127
	Over 21,000	\$0.08773
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.30403
	1,001 to 21,000	\$0.13638
	Over 21,000	\$0.07116
GT-NGV:	Compressed Gas	\$0.36725
	Uncompressed Gas	\$0.05334
	Co-Funded	\$0.21030

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



**SCHEDULE GTCA**

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE  
FOR CORE AGGREGATION CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as firm transportation of natural gas, with aggregated core usage having a minimum transport volume of 120,000 therms annually from a group of end-users, where each end-use meter is classified as core usage and located within SDG&E's service territory. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Pursuant to D.02-08-065, service under this schedule is not available to electric generation, refinery, and enhanced oil recovery customers with gas usage in excess of 250,000 therms per year, as defined in Schedule GPC.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.45709
	All Excess	\$0.67150
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.22267
	All Excess	\$0.39420
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.42171
	1,001 to 21,000	\$0.16893
	Over 21,000	\$0.11539
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.33169
	1,001 to 21,000	\$0.16404
	Over 21,000	\$0.09881
GT-NGV:	Compressed Gas	\$0.39490
	Uncompressed Gas	\$0.08100
	Co-Funded	\$0.23795

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



**RULE 1**

DEFINITIONS

**MOBILEHOME PARK:** Area of land where two or more mobilehome sites are rented to accommodate mobilehomes used for permanent residency. Homeowner and mobilehome park management are subject to the Civil Code requirements of the "Mobilehome Residency Law". This law only applies to a mobilehome that requires a permit to be moved on a street or highway.

**MULTI-FAMILY ACCOMMODATION:** Apartment building, duplex, mobile home park, or any other group of permanent residential single-family dwellings located upon a single premises, provided that the residential dwellings therein meet the requirements for a single-family dwelling or accommodation. Multi-family accommodation does not include hotels, motels, residential hotels, guest or resort ranches, marinas, tourist camps, recreational vehicle parks, campgrounds, halfway houses, rooming houses, boarding houses, institutions, dormitories, rest or nursing homes, convalescent or care facilities, military barracks, or any enterprise that includes or rents to either transient tenants or transient accommodations.

**NET USAGE:** Customer's uncorrected billing period usage plus any adjustments from previous billing periods.

**NONCORE SERVICE:** Service to customers who are not assigned to end-use priority 1 or 2A as defined in Rule 14. Customers receiving noncore service must have Automated Meter Reading (AMR) equipment installed at customer's expense as a condition of noncore service.

**NON-PROFIT GROUP LIVING FACILITY:** Non-profit homeless shelter that may be government-subsidized with six (6) or more beds that provides lodging day or night for a minimum of 180 days of the year; other non-profit residential-type facilities (excluding government-owned and privately-owned, "for profit" government-subsidized housing) that provide a service in addition to lodging and which may be licensed by the appropriate state agency to care for residents who temporarily or permanently cannot function normally outside of the group home environment; and non-licensed, separately metered affiliated facilities where the primary facility is eligible for CARE and is the customer of record for the affiliate, and at least 70% of the energy consumed by the affiliate is used for residential purposes. All residents (except migrant and non-profit farm worker housing centers) must meet the CARE income eligibility standards, however a caregiver who lives in the group facility is not a resident for purposes of determining the facility's eligibility. Non-profit group living facilities that are not licensed or certified must provide any other documentation the Utility may reasonably require.

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**NONRESIDENTIAL SERVICE:** Service that does not qualify for any of the Domestic Tariff Schedules.

**OFF-SYSTEM CUSTOMER:** Marketer, broker, supplier or other entity bidding for storage service on their own behalf for ultimate consumption outside the Utility's service territory.

**OPEN SEASON:** Designated time period in which a service election must be submitted to the Utility. Customers who do not submit their service election during the Open Season will receive default service, or will continue receiving current service election, if tariffs contain evergreen provisions.

**PAID OR PAYMENT:** Funds received by Utility through postal service, Utility payment office, Utility authorized agent, or deposited in Utility bank account by electronic transfer.

**PEAK DAY MINIMUM:** Volume of gas in SoCalGas storage inventory that provides deliverability for the core 1-in-35 year peak day event, firm withdrawal commitments and noncore balancing requirement. Peak day minimums are calculated annually as part of normal winter operations planning. Peak day minimums are specified in billion cubic feet (Bcf).

(Continued)

8P8  
Advice Ltr. No. 1538-G  
Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 14857-G

Canceling Revised Cal. P.U.C. Sheet No. 12326-G

**SAMPLE FORMS**

Sheet 1

FORM 142-4032

Application for California Alternate  
Rates for Energy (CARE) Program for  
Qualified Agricultural Employee Housing Facilities

(06/05)

(See Attached Form)

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1P15

Advice Ltr. No. 1538-G

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**Application for California Alternate Rates for Energy (CARE) Program  
for Qualified Agricultural Employee Housing Facilities**

**INSTRUCTIONS**

1. PLEASE READ ALL information and instructions before you complete, sign, and date this application. If you have questions, call 1-800-560-5551, Monday through Friday, 8:00 am-5:00 pm.
2. DETERMINE if the facility meets the definition of a qualified agricultural employee housing facility. The facility MUST meet ALL criteria to qualify for the 20% discount from the CARE Program.
3. COMPLETE the entire application (please print or type). Complete a separate application for each qualified facility (including satellite facilities).
4. ATTACH all required documents. (Application is considered incomplete without documents.)
5. MAIL to: San Diego Gas & Electric Company  
CARE Program  
PO Box 129832  
San Diego, CA 92112-9831

**DISCOUNT**

The CARE program provides a 20% discount off the utility bill for facilities that meet program criteria. The discount and eligibility criteria were established by the California Public Utilities Commission. The discounted rates, upon formal approval by the California Public Utilities Commission, are available to qualified facilities. The facility will receive the discount after the utility receives and approves the completed and signed application.

**ELIGIBILITY CRITERIA FOR APPLICANT**

Each applicant MUST meet all of the following criteria:

- Applicant must be the utility customer of record.
- Applicant must verify that 100% of the residents and/or households meet the current CARE income guidelines, excluding any employee operating or managing the facility who resides on the facility.

Income Qualifications	
Number of Persons In Household	Maximum Total Combined Annual Income
1 or 2	\$24,200
3	\$28,400
4	\$34,200
5	\$40,000
6	\$45,800
Add 5,800 for each additional person	

- Applicant is required to certify CARE eligibility annually by completing a new application, including how the discount will be used for the direct benefit of the residents.

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## ELIGIBLE FACILITIES

**Employee Housing** (privately owned), as defined in section 17008 of the Health and Safety Code, that is licensed and inspected by state and/or local agencies pursuant to Part I (commencing with Section 17000) of Division 13.

- Supporting documentation required:
  - ✓ Provide copy of current permit issued by the Department of Housing and Community Development.
- Total energy used must be 100% residential.

**Housing for Agricultural Employees** (non-migrant and operated by non-profit entities), as defined in Subdivision (b) of Section 1140.4 of the Labor Code, that has an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code.

- Supporting documentation required:
    - ✓ Provide current copy of federal 501(c)(3) tax exemption or copy of state tax exemption form, and current copy of local property tax exemption form.
  - Total Energy used:
    - ✓ Master-metered facilities must be 70% residential use.
    - ✓ Individually metered units must be 100% residential use.
- 

## APPLICANT'S RESPONSIBILITIES

The applicant is required to:

- Provide proof of facility's eligibility (see Eligible Facilities) and submit required documentation with the application (see requirements on the application).
- Verify that all individuals residing in the facility meet the CARE income eligibility guidelines (see income guideline sheet) and make a certification to that effect, under penalty of perjury, under the laws of the state of California.
- At annual re-certification, show how the past year's discount was used and how the next year's discount is expected to be used for direct benefit of the residents.
- Maintain records of residents' income eligibility, which should come from federal tax return, payroll stubs or similar records acceptable to the utility. These records must be retained for three (3) years from the date of initial application and/or re-certification.
- Maintain accounting entries and supporting documentation of how the discount was used for the direct benefit of the residents. These records must be retained for three (3) years from the date of initial application and/or re-certification.
- Upon request from the utility, provide documentation of the residents' income eligibility and/or documentation of how the discount was used for the direct benefit of the residents.
- Provide all information requested by the utility. Failure to do so will result in denial or removal from the program. The applicant may be subject to rebilling for the period they were ineligible for the discount as determined by the utility.



**FOR ALL FACILITIES**

- Applicant is customer of record Yes  No
  
- 100% of residents and/or households meet CARE income guidelines Yes  No
  
- I have provided information on how the discount for the coming year will be used to directly benefit the residents Yes  No
  
- For recertification, I have provided information on how the discount was used for the direct benefit of the residents and I have documentation on file (if initial certification, leave blank). Yes  No
  
- I understand the utility reserves the right to request documentation on the eligibility of the residents and the use of the discount. Yes  No
  
- I understand the utility has the right to rebill me at the applicable rate if appropriate. Yes  No
  
- I understand if the facility(ies), or the residents, become(s) ineligible to receive the discount I must notify the utility within 30 days. Yes  No

Last year's discount was used for: (if initial certification leave blank)

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This year's discount will be used for: \_\_\_\_\_

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By signing this application, I give my consent that the information provided by me may be shared with other energy utility companies (limited to name and address).

\_\_\_\_\_  
Authorized Representative's Name (Please print.)

\_\_\_\_\_  
Authorized Representative's Title

\_\_\_\_\_  
Authorized Representative's Signature

\_\_\_\_\_  
Date

If you have any questions, call SDG&E's CARE toll-free line at 1-800-560-5551, Monday through Friday, 8:00 a.m. to 5:00 p.m.

**4** **FOR INDIVIDUAL FACILITIES OF THE SAME TYPE, ATTACH SEPARATE SHEET FOR MORE THAN FOUR (4) ADDRESSES:**

Account Number: 

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Service Address \_\_\_\_\_ City \_\_\_\_\_ CA Zip Code \_\_\_\_\_

Type of metering:  Individually metered  Master metered

Energy used for residential purpose:  100%  At least 70%

Total number of residents (exclude on-site manager) \_\_\_\_\_

100% of residents and/or households meet income eligibility criteria  Yes  No

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Account Number: 

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Service Address \_\_\_\_\_ City \_\_\_\_\_ CA Zip Code \_\_\_\_\_

Type of metering:  Individually metered  Master metered

Energy used for residential purpose:  100%  At least 70%

Total number of residents (exclude on-site manager) \_\_\_\_\_

100% of residents and/or households meet income eligibility criteria  Yes  No

---

Account Number: 

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Service Address \_\_\_\_\_ City \_\_\_\_\_ CA Zip Code \_\_\_\_\_

Type of metering:  Individually metered  Master metered

Energy used for residential purpose:  100%  At least 70%

Total number of residents (exclude on-site manager) \_\_\_\_\_

100% of residents and/or households meet income eligibility criteria  Yes  No

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Account Number: 

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Service Address \_\_\_\_\_ City \_\_\_\_\_ CA Zip Code \_\_\_\_\_

Type of metering:  Individually metered  Master metered

Energy used for residential purpose:  100%  At least 70%

Total number of residents (exclude on-site manager) \_\_\_\_\_

100% of residents and/or households meet income eligibility criteria  Yes  No



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 14858-G

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

**SAMPLE FORMS**

Sheet 1

FORM 142-4035

Application for California Alternate Rates  
For Energy (CARE) Program for  
Migrant Farm Worker Housing Centers (MFHC)

(06/05)

(See Attached Form)

N

N

1P14

Advice Ltr. No. 1538-G

Decision No. D.05-04-052

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Jun 27, 2005

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



A Sempra Energy utility

**Application for California Alternate Rates for Energy (CARE) Program  
for OMS and Non-profit Migrant Farm Worker Housing Centers (MFHC)  
Authorized by CPUC Decision 05-04-052**

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**INSTRUCTIONS**

1. PLEASE READ ALL information and instructions before you complete, sign, and date this application. If you have questions, call 1-800-560-5551, Monday through Friday, 8:00 a.m.-5:00 p.m.
2. DETERMINE if the facility can comply with Section 50710.1(e) of the California Health and Safety Code, or is a non-profit migrant farm worker housing center.
3. REVIEW the service accounts in this application to confirm that they are residential end use and included in your facility.
4. COMPLETE, SIGN, AND DATE the application and ATTACH all required documents.
5. MAIL to: San Diego Gas & Electric Company  
CARE Program  
PO Box 129832  
San Diego, CA 92112-9831

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**DISCOUNT**

The CARE program provides a 20% discount off the utility bill for MFHC facilities that meet program criteria. The discount and eligibility criteria were established by the California Public Utilities Commission. The discounted rates, upon formal approval by the California Public Utilities Commission, are available to qualified facilities. The facility will receive the discount after the utility receives the completed and signed application.

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**ELIGIBILITY CRITERIA FOR MFHC**

Each MFHC MUST meet all of the following criteria:

- MFHC must be operated pursuant to Section 50710.1 (e) of the California Health and Safety Code, or must be a non-profit migrant farm worker housing center with an IRS 501 (c) (3) classification.
- MFHC must be the utility customer of record.
- MFHC must verify that the service agreements listed in this application have rates with residential end uses for CARE.
- MFHC must agree to use all CARE savings from a reduction in energy rates for the benefit of the occupants of the migrant farm worker center.

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**MFHC RESPONSIBILITIES**

MFHC is REQUIRED to:

- At the time of application for CARE discount, MFHC must provide a copy of current contract with the Office of Migrant Services, Department of Housing and Community Development or a copy of Federal 501 (c) (3) tax exemption or copy of state tax exemption form and current copy of local property tax exemption form.
- Maintain supporting records and documentation of how savings from the reduction in energy rates benefited the occupants.
- Notify SDG&E of any change that would remove or add to eligible service agreements in this application. MFHC may be subject to rebilling if any of the service agreements in this application are no longer eligible for the CARE discount.
- Update its application annually when notified by SDG&E.







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