

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**Application of Pacific Gas and Electric
Company for Approval of the 2009-2011
Low Income Energy Efficiency and
California Alternate Rates for Energy
Programs and Budget**

Application No. 08-05-

(U 39 M)

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY**

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I. SUMMARY OF APPLICATON AND REQUESTS

Pacific Gas and Electric Company (PG&E) respectfully submits this application seeking approval of its proposed Low Income Energy Efficiency (LIEE) and California Alternate Rates for Energy (CARE) administrative activities and budgets for 2009-2011. The LIEE and CARE programs are statutorily established programs that provide assistance to qualifying low-income customers. This application is being submitted in compliance with Ordering Paragraph 3 of California Public Utilities Commission (“Commission”) Decision 07-12-051, issued on December 24, 2007.

A. PG&E’s Recommendations

PG&E’s specific recommendations are as follows:

- Approval of PG&E’s proposed 2009-2011 application no later than October 2, 2008 to ensure no interruption of LIEE programs and services or delay in the RFP process.
- To achieve the Commission’s enhanced LIEE goals, PG&E proposes to greatly expand the scope of its LIEE program and the number of homes to be treated for 2009-2011. PG&E proposes to make available to 25

percent of its low-income customers (approximately 300,000 homes) an opportunity to participate in this program by the end of 2011. This is an increase from approximately 60,000 homes per year to 100,000 homes per year.

- PG&E proposes coordinating its LIEE efforts with the other Investor Owned Utilities as well as leveraging with its internal California Alternate Rates for Energy (CARE), Energy Efficiency (EE), California Solar Initiative (CSI), Demand Response, and SmartMeter™ programs.
- PG&E proposes to integrate LIEE marketing and outreach with its highly successful CARE outreach.
- PG&E proposes a multilayered approach to offering LIEE programs which takes into consideration differing levels of usage and climate zone variation. In addition, customers with lower energy use can receive all needed energy efficiency measures through a "hardship override mechanism".
- PG&E proposes to conduct nine LIEE pilot projects to enhance program effectiveness and five studies to evaluate program performance.
- PG&E proposes a combined three year budget for the LIEE program, which increases levels of spending from an average of \$77 million per year to an average of approximately \$141 million per year.
- PG&E proposes a methodology to determine the calculation of the eligible low-income population, 25 percent of which must be treated by the end of 2011.
- PG&E proposes that cost recovery for Natural Gas Appliance Testing

(NGAT) be addressed in this proceeding and not the General Rate Case (GRC) in order to align the number of homes treated with the funding for the related NGAT work.

- PG&E proposes an expansion of the Relief for Energy Assistance through Community Help (REACH)-PLUS crisis management fund for its low income customers, which was originally approved by the Commission in September, 2006.
- PG&E proposes to change the certification period for its CARE Sub-Metered and Expanded programs from one year to two years.

B. PG&E's Requests

PG&E's requests are as follows:

- Adoption of PG&E's LIEE and CARE programs for 2009-2011 by October 2, 2008.
- Approval of PG&E's proposed budget and revenue requirements for implementation of these LIEE and CARE programs.
- Timely approval of one consolidated 2009-2011 LIEE budget that will permit dollars to be spent efficiently and appropriately in a manner to maximize home penetration and ensure a stable level of spending.
- Approval of PG&E's proposals regarding LIEE program and budget flexibility and the ability to move funds between all measures and categories.
- Adoption of proposed methodology for calculating the target of treating 25 percent of California's low-income households by the end of 2011 for the LIEE program.

- Approval of funding to perform NGAT in the LIEE program.
- Approval of \$10 million annual funding for the REACH-PLUS program to assist customers experiencing economic crisis.

C. Low Income Energy Efficiency (LIEE) Program Summary

PG&E's 2009-2011 LIEE Application has been developed in conjunction with the Commission's directive to develop a state-wide comprehensive energy efficiency program. PG&E's application and supporting testimony are specifically designed to address the concerns noted by the Commission in Decision 07-10-032 and Decision 07-12-051. Moreover, PG&E remains committed to making sure the programs add to the participants' quality of life by helping them reduce the financial burden of their energy bill and by improving their health, safety and comfort.

Since 1983, PG&E's LIEE program has treated approximately 920,000 homes through the end of 2007. During the 25 years PG&E has been participating in this program, customers have saved over \$394 million on their energy bills, reduced electric use by over 316,000 megawatt-hours (MWh), reduced natural gas use by over 37 million therms. For 2009-2011, PG&E plans to treat approximately 300,000 (one quarter of the Commission's target total for 2020) homes through a multifaceted approach focusing on cost-effective measures based on the level of customer usage. This expansion is so significant that PG&E will treat in three years approximately 30 percent of the number of homes it has treated in the prior 25 years.

While PG&E's strategy for measure implementation considers levels of gas and electric usage based on three separate electric tiers and two separate gas tiers, the program utilizes a multifaceted approach to balance cost-effectiveness and customer need. For instance, customers may be eligible for other measures, regardless of their levels of usage based on their need, climate zone and level of hardship PG&E has also added nine pilot programs to further enhance the LIEE program, as discussed in more

detail below. This expansion is so significant that PG&E will treat in three years approximately 30 percent of the number of homes it has treated in the prior 25 years.

In this 2009-2011 LIEE Application, PG&E proposes a new approach and numerous pilots designed to enhance the level of service to low-income customers. PG&E's proposed 2009-2011 LIEE program increases the current authorized budget amount (\$77 million) to approximately \$112.7 million in 2009, \$152.01 million in 2010, and \$157.62 million in 2011, including the following NGAT costs, approximately \$3.8 million in 2009, \$5 million in 2010, and \$5.4 million in 2011.¹

The Commission's directive to develop more cost-effective low-income energy-efficient measures has been taken to heart by PG&E. As Commission staff is aware, PG&E and the other utilities have participated in a host of workshops² following the issuance of Decision 07-10-032 and Decision 07-12-051. These workshops reviewed the appropriate level of services provided under the LIEE program as well as the nature of the services provided by the investor-owned utilities (IOUs). Fortunately, many of those workshops were well attended, with Commission staff participating in almost every facet of the process.

In an effort to build upon the information presented in these workshops, PG&E's application strikes a balance between cost-effectiveness and the health, comfort, and safety of PG&E's low-income customers. The modifications to the LIEE program proposed in this application will go a long way toward ensuring that all low-income households in PG&E's service area have an opportunity to participate in the low-income program by 2020, as directed in Ordering Paragraph 4 of Decision 07-12-051.

¹ See LIEE Testimony, Attachment A-1

²/ PG&E LIEE program staff participated in the quarterly public Low Income Program meeting held by the California IOUs on February 20, 2008 and met with Energy Division and Commission staff on February 22, 2008. PG&E presented draft ideas to the public at a public input workshop, and asked for input at its regular LIEE contractor meetings on March 13, 2008. Presentations were also made to the LIOB on March 19, 2008.

D. California Alternate Rates for Energy (CARE) Program Summary

PG&E's CARE program provides substantial rate discounts to all eligible CARE customers who want to participate, as well as ensuring that the CARE enrollment process is streamlined and convenient for all eligible customers. Since January 1, 2001, when only 350,194 customers were enrolled in CARE, PG&E has expanded the program dramatically. There are 1,113,005 customers enrolled in the CARE program through March 2008.

Further, PG&E employees, agency personnel, outreach workers and volunteers have worked throughout PG&E's service area to ensure that new CARE enrollments are distributed equitably in all 48 counties of our service area. For 2009-2011, PG&E expects to continue enhancing its highly successful outreach program and achieve further increases in CARE penetration of the eligible customer population. Additionally, PG&E will propose that Public Housing Authorities (PHAs) be qualified as Community Outreach Contractors (COCs), which will further the Commission's objectives as set forth in Ordering Paragraph 4 of Decision 07-12-051.³

³ Each application of SCE, PG&E, SDG&E and SoCalGas for LIEE and CARE budget authority for the 2009-2011 period shall...

- Present specific strategies and programs for the budget years 2009-2011 toward accomplishing the LIEE programmatic initiative articulated here that emphasizes long term and enduring energy savings, ways to leverage the resources of other entities, and ways to integrate LIEE programs with other demand-side programs, especially energy efficiency programs, as discussed herein;
- Propose ME&O programs to promote LIEE programs and the LIEE programmatic initiative, including a program element that targets renters;
- Propose a process for automatically qualifying all tenants of public housing and tenants of Section 8 housing improving information to public housing authorities;

II. LEGAL FRAMEWORK OF LIEE AND CARE

A. LIEE is a Statutorily-Mandated Program Regulated by the CPUC

Public Utilities Code Section 2790 orders the Commission to require electric or gas corporations to perform home weatherization services for low-income customers if the Commission determines that a significant need for those services exists in the corporations' service area, taking into consideration both the cost-effectiveness of the services and the policy of reducing hardships facing low-income households. Low-income customers are provided free home weatherization, energy-efficient appliances and energy education under PG&E's LIEE program. In 2005, the LIEE income eligibility was also modified to permit customers earning up to 200 percent of the Federal Poverty Guidelines to qualify, while retaining income adjustments for family size.^{4/}

B. CARE is a Statutorily-Mandated Program Regulated by the CPUC

The CARE program is established by statute, codified in Public Utilities Code Sections 739.1 and 739.2. This program assists qualifying low-income customers in that it mandates a 20 percent discount on monthly gas and electric charges. As a practical matter, electric customers in the higher tiers presently receive rate discounts significantly above this level, since these customers are not subject to any tier three, four or five charges. In addition to individual low-income customers, §739.2 requires the program to include non-profit group living facilities when the residents therein substantially meet the Commission's low-income eligibility requirements, low-income migrant farm worker housing centers, and low-income agricultural employee housing. In 2005, the Commission increased the CARE income eligibility from 175 to 200 percent of the Federal Poverty Guidelines for all customers.^{5/} Also, in May of each year, the Commission provides new income eligibility information that is used to establish income qualification criteria for the following year. This process was mandated by

^{4/} Decision 05-10-044, Conclusion of Law 6, p. 33.

^{5/} Decision 05-10-044, Ordering Paragraph 1, p. 34.

Resolution E-3524, adopted in February of 1998. In order to ensure CARE customers in master-metered facilities have an opportunity to participate in the IOUs CARE program, Assembly Bill (AB) 2104 was recently passed, requiring the utilities to certify all master-metered facilities have been provided information to disseminate to their residents concerning eligibility for the CARE program.

C. Statute Requires Funding of LIEE and CARE Programs

As part of AB 1890, Section 382 of the Public Utilities Code addresses funding for the LIEE and CARE programs, stating: “Programs provided to low-income electricity customers, including, but not limited to, targeted energy-efficiency services and the California Alternate Rates for Energy Program shall be funded at not less than 1996 authorized levels based on an assessment of customer need. The commission shall allocate funds necessary to meet the low-income objectives in this section.” For gas customers, Public Utilities Code 890 establishes a natural gas surcharge to fund the gas LIEE and CARE programs.

III. 2009-2011 PROGRAM DISCUSSION

A. The 2009-2011 LIEE Proposed Program is Designed to Meet the Objectives Set Forth in Decision 07-12-051

Decision 07-12-051 established certain priorities and objectives for the IOUs, as part of a long-term strategic plan. The most significant objectives established by the Decision involve offering one quarter of low-income households an opportunity to participate by the end of 2011 and all interested low-income households an opportunity to participate by 2020. The decision also established the additional following priorities:

1. Provide an energy resource for California while concurrently providing low-income customers with ways to reduce their bills and improve their quality of life;

2. Take advantage of all cost-effective energy efficiency opportunities;
3. Include measures that may not be cost-effective but may promote the quality of life of participating customers;
4. Emphasize effective ways to inform customers of the benefits to themselves and their communities of conservation and energy efficiency measures, as well as the way energy efficiency promotes environmental values and reduces greenhouse gases;
5. Integrate LIEE programs with other energy efficiency programs to allow the utilities and customers to take advantage of the resources and experience of energy efficiency programs, promote economies of scale and scope, and improve program effectiveness;
6. Take advantage of other resources, such as federally-funded programs, local efforts, the work of businesses and publicly-owned utilities.

In determining how these priorities are to be implemented, the Commission provided some guidance in Decision 07-12-051. The Commission indicated the LIEE program should balance (A) California's need for energy efficiency; (B) all LIEE customers' needs for all cost-effective assistance; (C) continuing hardship assistance for those in particularly difficult circumstances; and (D) managing the cost burdens to customers outside the LIEE program.

The program proposed in the attached testimony is based on certain customer need indicators, such as: climate zones, geography, energy use, demographics, housing type and family size. This program focuses on achieving energy efficiency, enhanced cost-effectiveness, as well as the comfort, health, and safety of PG&E's low-income customers. PG&E is proposing a targeted approach based on climate zones and energy use to achieve the energy and equity objectives established by Decision 07-12-051.

Certain measures that are highly cost-effective will be made available to all customers in the LIEE program. Some less cost-effective measures that provide high energy savings will also be offered to customers based on their high level of electric or

gas usage. These customers with high usage are being targeted because they provide the greatest opportunity to save energy. The program will help both affected customers, who save money on their bill, and all California ratepayers, who benefit from strengthening the state's energy resources and decreasing greenhouse gas emissions.

PG&E will offer the LIEE program through a multi-leveled approach based on energy usage and climate zone. In addition to the individual LIEE offerings, PG&E will also offer nine pilot programs to explore new ways of enhancing the overall program. The pilot programs include the following:

- Habitat for Humanity: Join with this humanitarian home builder to create more energy efficient low-income housing.
- Meals on Wheels: Leverage with this national organization's food delivery service contacts to provide microwave ovens (80% more efficient than conventional ovens) to those who could benefit from them.
- City of San Jose: Leverage with local neighborhood contacts to deliver services to neighborhoods undergoing a complete revitalization.
- City of San Joaquin (Fresno County): Use a local community approach to deliver LIEE measures and train local apprentice contractors.
- Clothes Washers: Test the viability of adding energy-efficient clothes washers to the LIEE portfolio to save water and energy.
- Smart Air Conditioning: Educate low-income customers about demand response options for their air conditioning use.
- Smart Meters: Coordinate PG&E's SmartMeter™ offerings with low-income services.
- Off-site Training: Test on line offerings of PG&E's successful Stockton Training Center programs (allowing certain modules and components of the program to be taken on line).
- Group Energy Education Workshops: PG&E will continue working with local community based organizations to refine how we provide energy education services to low-income customers.

PG&E also proposes the following studies:

- Program impact evaluation
- Process evaluations of new program delivery strategies, including an assessment of successful energy education strategies
- Low Income Non-Energy Benefits study
- Refrigerator Effective Useful Life (EUL) degradation study
- Market segmentation study

Additionally, in order to achieve the 25 percent low-income market penetration goal established by the Commission for 2009-2011, PG&E will:

- Utilize CARE customer usage information to target customers using high levels of electricity and natural gas.
- Expand CARE outreach and advertising strategies to incorporate LIEE and enhancing customer awareness.
- Explore opportunities with other utilities, agencies, and community-based organizations to promote the LIEE program.
- Tailor messages to specific customer segments to promote increased awareness and lay the groundwork for participation in 2012 and beyond.
- Provide individualized energy assessments and education.
- Target high-usage customers to help them manage energy use and lower bills.
- Integrate outreach and advertising efforts with PG&E's other Energy Efficiency, Demand Response, and solar programs, where feasible.

PG&E's improvements in coordination and integration will happen both internally and externally. First, PG&E will coordinate and leverage its internal CARE, Energy Efficiency, California Solar Initiative (CSI), Demand Response, and Advanced

SmartMeter™ programs.⁶ PG&E is also leveraging with the other IOUs that run LIEE programs.

B. PG&E's Proposed LIEE Budget for 2009-2011 is Reasonable and Strikes an Appropriate Balance Among the Priorities Promulgated by the Commission

For the 2009-2011 LIEE program, PG&E proposes a total combined budget of approximately \$422.3 million. This is generally projected to equate to the following expected annual expenditures: \$112.7 million in 2009, \$152.01 million in 2010, and \$157.62 million in 2011, including the following NGAT costs: approximately \$3.8 million in 2009, \$5 million in 2010, and \$5.4 million in 2011.

PG&E requests authority to shift funds among each of the 2009-2011 program years and among each of the categories and measures within the 2009-2011 budgetary period. This will allow PG&E to carry over unspent and uncommitted funds from previous years into future program years within the 2009-2011 LIEE program funding cycle. PG&E also requests authorization to move funds from future years into current years, within the 2009-2011 LIEE program funding cycle, to allow PG&E to respond to unforeseen conditions encountered in the homes treated, particularly near the end of the calendar year. In other words, PG&E is seeking one three year aggregate electric and gas budget. PG&E is also proposing to record LIEE expenditures based on a fixed expense ratio, regardless of whether the measure is primarily electric, gas, or both. The fixed expense ratio will allocate expenditures between gas and electric accounts in the same way that the authorized budgets are recovered from gas and electric customers. These proposals are consistent with the practices currently adopted by the Commission for PG&E's authorized Energy Efficiency Program Funding.

PG&E also requests authority to alter its current expense ratio between gas and electric LIEE measures from a 70/30 electric/gas ratio in 2008 to an electric/gas ratio of

^{6/} See LIEE Testimony, Section V, subsection F at p. 55.

62/38 for 2009-2011. The 70/30 expense ratio was based on a forecast of the electric and gas LIEE measures to be installed for PG&E's customers in the current program period. PG&E proposes to update its LIEE program cost apportionment between electric and gas customers to reflect the relative program budgets shown in Table VII-1 in the attached testimony. Based on PG&E's proposed budget, the electric revenue requirement, net of franchise fees and uncollectible (FF&U), is \$69.88 million and the gas funding requirement is \$42.83 million for 2009. Therefore, PG&E requests approval to modify its LIEE expense electric/gas ratio for 2009-2011 to 62/38.

PG&E proposes to increase Public Purpose Program (PPP) electric rates to reflect the increased revenue requirement for LIEE funding, consistent with then-current Commission-approved methods to determine the LIEE component of PPP rates for each rate group and the resulting changes to total rates. A change in PPP rates will affect total charges paid by direct access customers (and Community Choice Aggregation customers), bundled customers and departing load customers that are not otherwise exempt from PPP charges. PG&E will consolidate the electric revenue requirement authorized in this proceeding into electric rates in the Annual Electric True-up (AET) with other rate changes effective January 1 of each year in the program budget period, or as soon thereafter as possible.

PG&E proposes to increase PPP gas rate surcharge to reflect the increased revenue requirement for LIEE funding consistent with then current Commission approved method to allocate the LIEE funding to each customer group and the resulting changes to the PPP surcharge. A change in the surcharge will affect customers who are not exempt from the PPP surcharge. PG&E will consolidate the gas funding requirement authorized in this proceeding into gas rates in the annual gas PPP surcharge advice letter and the Annual Gas True-up (AGT) filings with other rate changes effective January 1 of each year in the program budget, or as soon thereafter as possible. If a decision is not issued in time for the October 31, 2008 PPP surcharge filing, PG&E

requests the authority to supplement its PPP surcharge advice letter to incorporate changes adopted in this proceeding.

If the Commission should be delayed in issuing a decision on PG&E's 2009-2011 low income program budget application, PG&E requests interim authorization from the Commission to continue LIEE activities into 2009. Additionally, the Commission authorized PG&E to extend its contract with its prime LIEE contractor through December 31, 2008, while a new competitive bid is conducted in 2008 for the 2009-2011 LIEE program. If a decision adopting the 2009-2011 program is delayed, PG&E's competitive bid will also be delayed, therefore PG&E requests Commission authority to continue to work with its prime LIEE contractor into 2009.

C. The Investor Owned Utilities (IOUs) Seek Approval of a Modification to the Ten Year Go-Back Rule

PG&E requests that the Commission review and approve the IOUs' modification of the Ten Year Go-Back Rule as proposed in the attached LIEE testimony.^{7/} Each utility and its contractors must have clear direction as to when a specific low-income customer should be eligible for additional LIEE measures. Therefore, PG&E's testimony proposes that homes treated after 2001, when "Rapid Deployment" measures were included in the program, should generally not be eligible for additional measures because very few new measures have been introduced since that time, and because larger saving measures, such as air conditioning, were implemented in the program as "go-back" measures.

D. PG&E Proposes an Expanded Relief for Energy Assistance through Community Help (REACH) Plus Program, which is being considered in this proceeding for the first time.

PG&E's REACH program, in existence since 1983, is an energy assistance program, offering one-time cash grants to qualifying low-income customers who

^{7/} See LIEE Testimony, Section V, subsection C(2), at p. 41.

experience an unplanned or uncontrollable change in their ability to sustain their energy service.⁸ To qualify for assistance, the applicant's income may not presently be more than 200% of Federal Poverty Income Guidelines, the same threshold presently in effect for the CARE and LIEE programs.

This year-round program has generally been funded by thousands of PG&E's customers' and employees' individual voluntary tax-deductible contributions and administered by the Salvation Army.

On August 16, 2006, PG&E submitted Advice Letter 2885-E. This advice filing sought to provide financial assistance to PG&E's customers that had experienced significant bill spikes as a result of the record breaking heat wave, which occurred in July of that year, by refunding PG&E's excess electric revenue collections accumulated during the heat wave. This advice filing provided bill credits to customers based on the extent of their bill during the month of the heat storm.⁹

The Commission approved Advice Letter 2885-E in Resolution E-4109, but directed a doubling of the requested budget and also directed SCE and Sempra to develop similar crisis management programs. PG&E's resulting program, REACH-PLUS, has helped approximately 40,000 low income customers avoid shut off by providing an average payment amount of almost \$260 over the past 18 months.

For the 2009-2011 program cycle, PG&E proposes to increase REACH-PLUS program funding to a level of \$10 million per year in order to benefit qualifying low income customers.

E. The LIEE Costs Associated with the Required NGAT Should Be Recovered in this LIEE Proceeding

In PG&E's 2007-2008 LIEE program, PG&E spent approximately \$2.9 million in 2007 to conduct NGAT in the approximately 35,000 homes that have received infiltration reduction measures, and these levels of expenditure are expected to remain

⁸ The program allows for one-time cash grants on an 18 month basis.

⁹ Residential customers received a credit equal to 15 percent of the heat storm bill or its amortized equivalent if two months were involved and non-residential customers received a 10 percent discount utilizing the same heat storm based bill credit formula.

stable through the end of 2008. These costs are currently recovered through PG&E's General Rate Case (GRC). NGAT measures the level of carbon monoxide and is performed on all homes that receive infiltration reduction measures under the LIEE program¹⁰, except those homes treated with non-investor owned utility fuel. The Commission has specifically adopted the standardized NGAT as the carbon monoxide test that must be performed under the LIEE program.¹¹

In this application, PG&E requests adoption of NGAT funding to support the LIEE program. It is more appropriate for the NGAT costs to be recovered through the LIEE program than through the revenues adopted in a GRC because the Commission specifically requires NGAT be performed under the LIEE program, and PG&E does not perform NGAT on a programmatic basis outside of the LIEE program.¹²

Moreover, the costs of the carbon monoxide tests performed by PG&E's Gas Service Representatives (GSRs) are separately recorded from the LIEE NGAT costs. The NGAT costs in the LIEE program are separately tracked and can easily be placed in the LIEE proceeding while maintaining the general non-LIEE carbon monoxide testing costs in the GRC. The recovery of the NGAT costs in the LIEE proceeding would also increase administrative efficiency because it would consolidate LIEE related costs into one proceeding.

The funding level for NGAT for the 2009-2011 LIEE program is higher than in previous years because of the significant increase in the number of homes that will require NGAT. Alignment of NGAT funding consistent with the LIEE program cycles improves program oversight and efficiency, and ensures adequate funding is available

^{10/} In compliance with the Weatherization Installation Standards (WIS) manual recently adopted by the Commission, PG&E will only provide the NGAT carbon monoxide test under the LIEE program.

^{11/} See D. 01-03-028 which originally adopted the standardized NGAT test for the LIEE program; See also D. 03-11-020 which increased the NGAT testing requirements.

^{12/} See A. 06-06-034 at p. 8 and D. 06-12-038, p. 32-22 stating:
"PG&E's original application asked that it be permitted to recover NGAT costs through LIEE balancing accounts rather than through base rates. Following the filing of this application it signed a settlement that resolves this matter in its General Rate Case, A. 05-12-002. PG&E subsequently reduced its budget request in this proceeding to \$77.86 million." (p. 32-33)

to meet anticipated demand. Therefore, PG&E requests additional funding as detailed in the attached testimony and supporting documentation to cover the additional NGAT costs associated with treating the increased number of homes projected for treatment during this timeframe.

If the Commission adopts PG&E's proposal to fund NGAT through the LIEE program, PG&E will reduce its distribution base revenue by the amount currently in rates in PG&E's next AGT filing, to be effective January 1, 2009. This will ensure that the LIEE NGAT funding occurs in only one place so that no double recovery will occur.

F. For PG&E's 2009-2011 CARE Program, PG&E Proposes Customer-Friendly Process Improvements

PG&E continues to develop its CARE program outreach efforts and customer enrollment processes in an effort to provide the maximum level of accessibility and ease of enrollment to eligible customers. Since 2005, the CARE program has successfully enrolled and recertified an average of nearly 700,000 customers per year. In 2009-2011, CARE plans to continue its successful outreach initiatives including: direct mail, community events, grassroots media, automatic enrollment with other utilities, leveraging with sister programs and partnerships with COCs and public assistance agencies.

PG&E anticipates decreased CARE penetration levels in 2008, followed by increases in 2009-2011. The decrease in 2008 can be attributed in large part to more customers failing to recertify or failing post-enrollment income verification, and thus being dropped from the program. Therefore, PG&E is requesting approval to conduct a survey of customers failing the recertification and income verification processes (detailed in Attachment B-5).

One of the largest challenges facing PG&E in 2008 and in the 2009-2011 timeframe is the need to recertify over 400,000 CARE customers expected to become due for recertification annually in 2008 and 2009. PG&E has been working to improve recertification retention via a variety of methods, such as executing billing notices, reminder letters, and reminder phone calls for customers due to recertify. Recently, PG&E implemented online enrollment, which allows customers to recertify via the

PG&E website. PG&E is currently investigating other methods to improve recertification retention, such as allowing customers to recertify by phone. PG&E also proposes to change the certification period for CARE Sub-Metered and Expanded Programs from one year to two years. PG&E believes that the combination of these efforts will lower the number of customers dropped due to failure to recertify.

Further, PG&E has been exploring the possibility of significant leveraging with Public Housing Authorities (PHAs) as a way to increase enrollment among eligible public housing tenants. If PHAs were to provide PG&E a listing of residents with incomes less than 30 percent of the Area Median Income guidelines, PG&E would utilize such information to conduct automatic enrollment and thus permit such customers a streamlined application and expedited enrollment in the LIEE and CARE program. However, this is not currently possible due to the PHAs' strict confidentiality policies. Changing these policies requires extensive lobbying efforts and possibly a directive from the federal government. Therefore, PG&E's testimony outlines an alternate plan of partnering with the PHAs and increasing enrollment of eligible public housing tenants in the program. Under this proposal described in more detail in PG&E's testimony, PG&E recommends PHAs be recruited to become CARE COCs. This will allow the PHAs to provide CARE information and applications to potential customers and receive a capitation fee for their contribution.

G. PG&E's Proposed CARE Administrative Budget and Rate Recovery Proposal are Reasonable

PG&E proposes an administrative cost budget of \$8.76 million for 2009, \$9.21 million for 2010, and \$9.52 million for 2011. In 2009, this is \$1,029,000 more than adopted for the 2007-2008 CARE administrative cost budget in Decision 06-12-038. The proposed increases are for additional labor due to increasing workload, training costs, cooling centers, a proposed study of customers failing post-enrollment verification or recertification processes, increased postage and paper costs, and additional ethnic media outreach efforts. The proposed increases are described in detail in Sections IV and V of the CARE testimony.

By this Application, PG&E proposes no change to the adopted methodology for incorporating in rates the gas and electric CARE balancing account balances for 2009-2011. Consistent with the currently adopted practice from Decision 89-07-062, PG&E allocates the CARE administrative costs between electric and gas in proportion to the discounts received by CARE customers in the previous year. Consequently, for 2009-2011, PG&E will assign 80 percent of the CARE administrative costs to electric customers and 20 percent to gas customers. Therefore, based on the \$27.5 million CARE administrative cost budget proposed for the 2009-2011 program years, PG&E proposes to record \$22 million of CARE administrative costs to its electric CARE balancing account, exclusive of FF&U charges, and up to \$5.5 million to its gas CARE balancing account. Absent a Commission Decision by November 6, 2008, PG&E requests interim funding to ensure continuity of the existing CARE program.

PG&E proposes to increase PPP electric rates to reflect the increased revenue requirement for CARE funding, consistent with then current Commission approved methods to determine the CARE component of PPP rates for each rate group and the resulting changes to total rates. A change in PPP rates will affect total charges paid by direct access customers (and Community Choice Aggregation customers), bundled customers and departing load customers that are not otherwise exempt from PPP charges. PG&E will consolidate the electric revenue requirement authorized in this proceeding into electric rates in the AET with other rate changes effective January 1 of each year in the program budget period, or as soon thereafter as possible.

PG&E proposes to increase the PPP gas rate surcharge to reflect the increased funding requirement for CARE consistent with then current Commission approved method to allocate the CARE funding to each customer group and the resulting changes to the PPP surcharge. A change in the surcharge will affect customers who are not exempt from the PPP surcharge. PG&E will consolidate the gas funding requirement authorized in this proceeding into gas rates in the annual gas PPP surcharge advice letter

and the AGT filings with other rate changes effective January 1 of each year in the program budget, or as soon thereafter as possible. If a decision is not issued in time for the November 6, 2008 PPP surcharge filing, PG&E requests that the authority to supplement its PPP surcharge advice letter to incorporate changes adopted in this proceeding. Also, if the Commission should be delayed in issuing a decision on the 2009-2011 program budget application, PG&E requests interim authorization from the Commission to continue CARE program administration activities into 2009 at the current levels.

IV. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Legal Name of Applicant and Related Information (Rule 2.1(a))

Pacific Gas and Electric Company ("PG&E") is, and has been since October 10, 1905, an operating public utility corporation organized under the laws of the state of California. It is engaged principally in the business of furnishing electric and gas service in northern and central California. PG&E's principal place of business is 77 Beale Street, San Francisco, California, 94105.

B. Correspondence and Communications (Rule 2.1(b))

Correspondence and communications regarding this application should be addressed to the following:

Daniel F. Cooley
Pacific Gas and Electric Company
Law Department
Post Office Box 7442 (B30A)
San Francisco, CA 94120
Telephone: (415) 973-6646
Facsimile: (415) 973-0516
E-mail: dfc2@pge.com

C. Articles of Incorporation (Rule 2.2)

A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application No.04-05-005. These articles are incorporated herein by reference.

D. Statutory and Other Authority (Rule 2.1)

This Application is made pursuant to Sections 701 and 702 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure and prior decisions, orders and resolutions of the Commission.

E. Balance Sheet and Income Statement (Rule 3.2(a)(1))

A copy of PG&E's most recent balance sheet and income statement are attached to this application as Appendix A.

F. Present (Rule 3.2(a)(2)) and Proposed Rates (Rule 3.2(a)(3))

A description of PG&E's presently effective rates and charges for electric and gas service is contained in Appendix B. The revenue changes proposed in this application from present revenues is less than one percent. Therefore, pursuant to Rule 3.2(a)(3), changes by rate classification are not required. The percentage of increase in revenue is less than one percent.

G. Summary of Earnings (Rule 3.2(a)(5) and Rule 3.2(a)(6))

A summary or recorded year 2006 revenues, expenses, rate cases and rate of return for PG&E's Electric and Gas Departments is contained in Appendix C.

H. Notice and Service of Application (Rules 3.2(b)-(d))

In compliance with Rules 3.2(b)-(d) of the Commission's Rules of Practice and Procedure, PG&E will promptly, on receipt of an Application number, send notices, which generally state the proposed revenues, rate changes, and ratemaking mechanisms

requested in this Application, to the parties listed in Appendix D including the State of California and cities and counties served by PG&E. In addition, PG&E will include notices with the regular bills mailed to customers affected by the proposed increases. PG&E will also publish in newspapers notice of the proposed increase in rates in compliance with Rule 3.2(c) of the Commission's Rules of Practice and Procedure. PG&E will serve a copy of this Application and all attachments via e-mail on all parties of record in this proceeding, R. 04-01-006.

I. Accompanying Exhibits and Appendices

PG&E's Exhibits accompany this filing and are incorporated herein by reference.

J. Proposed Category

Since this application may have an effect on PG&E's funding requirement, the application should be categorized as ratesetting.

K. Need for Hearing

PG&E believes that no hearings will be required on the issues presented herein.

L. Issues To Be Considered

1. Should PG&E's proposed CARE and LIEE programs and activities for PY 2009 through PY 2011 be authorized?
2. Should PG&E's requested CARE and LIEE budget and revenue requirements for PY 2009 through PY 2011 be authorized?
3. Should the cost of the LIEE-specific Natural Gas Appliance Test (NGAT) be recovered in the LIEE proceeding?

M. Proposed Schedule

The utilities have conferred regarding the schedule in the event that hearings are necessary. PG&E is also proposing a separate schedule, as it does not believe that such hearings will be required.

Schedule without Hearings

Application Filed	May 15
Prehearing Conference	May 29
Intervenor Testimony/Protests/Responses	June 16
Rebuttal Testimony/Replies	June 30
Second Prehearing Conference (Settlement Conf.)	July 10
Concurrent Opening Briefs	July 23
Concurrent Reply Briefs	August 8
Proposed Decision	September 3
Comments on PD	September 24
Replies on PD	September 29
Final Decision	October 2

Schedule with Hearings

Application Filed	May 15
Prehearing Conference	May 29
Intervenor Testimony/Protests/Responses	June 16
Rebuttal Testimony/Replies	June 30
Second Prehearing Conference (Settlement Conf.)	July 10
Hearings	July 21-23
Concurrent Opening Briefs	August 20
Concurrent Reply Briefs	September 3
Proposed Decision	September 24
Comments on PD	October 14
Replies on PD	October 20
Final Decision	November 6

PG&E does not anticipate hearings will be necessary for this proceeding. It is important to obtain a timely decision on this application to enable PG&E to timely launch its 2009 program.

V. CONCLUSION

For the reasons set forth above, Pacific Gas and Electric Company respectfully requests approval of its proposed 2009-2011 LIEE and CARE program activities and budgets.

Dated this 15th day of May, 2008 at San Francisco, California.

Respectfully submitted,

/s/
HELEN BURT
Sr. Vice President, Chief Customer Officer

LISE H. JORDAN
DANIEL F. COOLEY

/s/
DANIEL F. COOLEY

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Attorneys for
PACIFIC GAS AND ELECTRIC
COMPANY

VERIFICATION

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are herein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California this 15th day of May, 2008.

/s/

HELEN BURT
Sr. Vice President-Chief Customer Officer
PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX A

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2008	2007
Operating Revenues		
Electric	\$ 2,514	\$ 2,175
Natural gas	1,219	1,181
Total operating revenues	3,733	3,356
Operating Expenses		
Cost of electricity	1,027	723
Cost of natural gas	775	754
Operating and maintenance	1,036	919
Depreciation, amortization, and decommissioning	402	429
Total operating expenses	3,240	2,825
Operating Income	493	531
Interest income	24	48
Interest expense	(180)	(182)
Other income, net	19	9
Income Before Income Taxes	356	406
Income tax provision	120	145
Net Income	236	261
Preferred stock dividend requirement	3	3
Income Available for Common Stock	\$ 233	\$ 258

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions)	Balance At	
	March 31, 2008 (Unaudited)	December 31, 2007
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 62	\$ 141
Restricted cash	1,305	1,297
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$61 million in 2008 and \$58 million in 2007)	2,260	2,349
Related parties	2	6
Regulatory balancing accounts	1,179	771
Inventories:		
Gas stored underground and fuel oil	100	205
Materials and supplies	164	166
Income taxes receivable	38	15
Prepaid expenses and other	387	252
Total current assets	5,497	5,202
Property, Plant, and Equipment		
Electric	25,920	25,599
Gas	9,738	9,620
Construction work in progress	1,664	1,348
Total property, plant, and equipment	37,322	36,567
Accumulated depreciation	(13,102)	(12,913)
Net property, plant, and equipment	24,220	23,654
Other Noncurrent Assets		
Regulatory assets	4,349	4,459
Nuclear decommissioning funds	1,932	1,979
Related parties receivable	28	23
Other	1,094	993
Total other noncurrent assets	7,403	7,454
TOTAL ASSETS	\$ 37,120	\$ 36,310

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions, except share amounts)	Balance At	
	March 31, 2008 (Unaudited)	December 31, 2007
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 73	\$ 519
Long-term debt, classified as current	754	-
Energy recovery bonds, classified as current	359	354
Accounts payable:		
Trade creditors	1,070	1,067
Disputed claims and customer refunds	1,628	1,629
Related parties	27	28
Regulatory balancing accounts	734	673
Other	481	370
Interest payable	668	697
Income taxes payable	3	-
Deferred income taxes	174	4
Other	1,525	1,200
Total current liabilities	7,496	6,541
Noncurrent Liabilities		
Long-term debt	7,441	7,891
Energy recovery bonds	1,494	1,582
Regulatory liabilities	4,663	4,448
Asset retirement obligations	1,598	1,579
Income taxes payable	103	103
Deferred income taxes	3,095	3,104
Deferred tax credits	98	99
Other	1,862	1,838
Total noncurrent liabilities	20,354	20,644
Commitments and Contingencies (Notes 4, 5, 10, and 11)		
Shareholders' Equity		
Preferred stock without mandatory redemption provisions:		
Nonredeemable, 5.00% to 6.00%, outstanding 5,784,825 shares	145	145
Redeemable, 4.36% to 5.00%, outstanding 4,534,958 shares	113	113
Common stock, \$5 par value, authorized 800,000,000 shares, issued 283,856,022 shares in 2008 and issued 282,916,485 shares in 2007	1,419	1,415
Common stock held by subsidiary, at cost, 19,481,213 shares	(475)	(475)
Additional paid-in capital	2,268	2,220
Reinvested earnings	5,785	5,694
Accumulated other comprehensive income	15	13
Total shareholders' equity	9,270	9,125
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 37,120	\$ 36,310

APPENDIX B

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11559	\$0.11559	7
8	TIER 2	\$0.13142	\$0.13142	8
9	TIER 3	\$0.22580	\$0.22580	9
10	TIER 4	\$0.31304	\$0.31304	10
11	TIER 5	\$0.35876	\$0.35876	11

12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08	5/1/08	LINE NO.
		RATES SUMMER	RATES WINTER	
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29328		5
6	TIER 2	\$0.30908		6
7	TIER 3	\$0.40321		7
8	TIER 4	\$0.49027		8
9	TIER 5	\$0.53589		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14462	\$0.10037	11
12	TIER 2	\$0.16041	\$0.11617	12
13	TIER 3	\$0.25456	\$0.21032	13
14	TIER 4	\$0.34162	\$0.29738	14
15	TIER 5	\$0.38724	\$0.34300	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08463	\$0.08864	17
18	TIER 2	\$0.10043	\$0.10444	18
19	TIER 3	\$0.19457	\$0.19859	19
20	TIER 4	\$0.28164	\$0.28565	20
21	TIER 5	\$0.32726	\$0.33127	21
.....				
22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

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PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.29843	\$0.11623	6
7	TIER 2	\$0.29843	\$0.11623	7
8	TIER 3	\$0.39304	\$0.21084	8
9	TIER 4	\$0.48051	\$0.29831	9
10	TIER 5	\$0.52634	\$0.34414	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08765	\$0.09072	12
13	TIER 2	\$0.08765	\$0.09072	13
14	TIER 3	\$0.18226	\$0.18533	14
15	TIER 4	\$0.26972	\$0.27280	15
16	TIER 5	\$0.31556	\$0.31863	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.11943	\$0.07642	28
29	TIER 2	\$0.11943	\$0.07642	29
30	TIER 3	\$0.21374	\$0.17074	30
31	TIER 4	\$0.30093	\$0.25793	31
32	TIER 5	\$0.34662	\$0.30362	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.32783	\$0.11542	6
7	TIER 2	\$0.32783	\$0.11542	7
8	TIER 3	\$0.42244	\$0.21004	8
9	TIER 4	\$0.50990	\$0.29750	9
10	TIER 5	\$0.55574	\$0.34333	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08341	\$0.09080	12
13	TIER 2	\$0.08341	\$0.09080	13
14	TIER 3	\$0.17803	\$0.18542	14
15	TIER 4	\$0.26549	\$0.27288	15
16	TIER 5	\$0.31132	\$0.31871	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.28821		28
29	TIER 2	\$0.28821		29
30	TIER 3	\$0.38283		30
31	TIER 4	\$0.47029		31
32	TIER 5	\$0.51612		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10527	\$0.10514	34
35	TIER 2	\$0.10527	\$0.10514	35
36	TIER 3	\$0.19988	\$0.19976	36
37	TIER 4	\$0.28734	\$0.28722	37
38	TIER 5	\$0.33317	\$0.33305	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.04999	\$0.05844	40
41	TIER 2	\$0.04999	\$0.05844	41
42	TIER 3	\$0.11844	\$0.11844	42
43	TIER 4	\$0.15394	\$0.15394	43
44	TIER 5	\$0.19874	\$0.19874	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	45

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.28413		5
6	TIER 2	\$0.28413		6
7	TIER 3	\$0.37874		7
8	TIER 4	\$0.46621		8
9	TIER 5	\$0.51204		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10118	\$0.10152	11
12	TIER 2	\$0.10118	\$0.10152	12
13	TIER 3	\$0.19580	\$0.19613	13
14	TIER 4	\$0.28326	\$0.28360	14
15	TIER 5	\$0.32909	\$0.32943	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05662	\$0.06438	17
18	TIER 2	\$0.05662	\$0.06438	18
19	TIER 3	\$0.15123	\$0.15899	19
20	TIER 4	\$0.23870	\$0.24645	20
21	TIER 5	\$0.28453	\$0.29229	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	22

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

SMALL L&P RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.18175	\$0.12897	4
5	SCHEDULE A-6			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	8
9	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	9
10	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.36568		12
13	PART-PEAK	\$0.17131	\$0.13225	13
14	OFF-PEAK ENERGY	\$0.10972	\$0.10908	14
15	SCHEDULE A-15			15
16	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	16
17	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	17
18	ENERGY (\$/KWH)	\$0.18344	\$0.13066	18
19	SCHEDULE TC-1			19
20	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	20
21	ENERGY (\$/KWH)	\$0.11942	\$0.11942	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

MEDIUM L&P RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$8.81	\$5.01	4
5	PRIMARY VOLTAGE	\$8.31	\$4.60	5
6	TRANSMISSION VOLTAGE	\$6.16	\$2.93	6
7	FTA ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.11969	\$0.09059	8
9	PRIMARY VOLTAGE	\$0.11381	\$0.08605	9
10	TRANSMISSION VOLTAGE	\$0.09922	\$0.07612	10
11	NON-FTA ENERGY CHARGE (\$/KWH)			11
12	SECONDARY VOLTAGE	\$0.12138	\$0.09228	12
13	PRIMARY VOLTAGE	\$0.11550	\$0.08774	13
14	TRANSMISSION VOLTAGE	\$0.10091	\$0.07781	14
15	SCHEDULE A-10 TOU			15
16	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	16
17	MAXIMUM DEMAND CHARGE (\$/KW/MO)			17
18	SECONDARY VOLTAGE	\$8.81	\$5.01	18
19	PRIMARY VOLTAGE	\$8.31	\$4.60	19
20	TRANSMISSION VOLTAGE	\$6.16	\$2.93	20
21	FTA ENERGY CHARGE (\$/KWH)			21
22	SECONDARY			22
23	ON PEAK	\$0.13953		23
24	PARTIAL PEAK	\$0.11995	\$0.09531	24
25	OFF-PEAK	\$0.10829	\$0.08596	25
26	PRIMARY			26
27	ON PEAK	\$0.13171		27
28	PARTIAL PEAK	\$0.11430	\$0.08978	28
29	OFF-PEAK	\$0.10349	\$0.08244	29
30	TRANSMISSION			30
31	ON PEAK	\$0.11633		31
32	PARTIAL PEAK	\$0.09949	\$0.07966	32
33	OFF-PEAK	\$0.08946	\$0.07272	33
34	NON-FTA ENERGY CHARGE (\$/KWH)			34
35	SECONDARY			35
36	ON PEAK	\$0.14122		36
37	PARTIAL PEAK	\$0.12164	\$0.09700	37
38	OFF-PEAK	\$0.10998	\$0.08765	38
39	PRIMARY			39
40	ON PEAK	\$0.13340		40
41	PARTIAL PEAK	\$0.11599	\$0.09147	41
42	OFF-PEAK	\$0.10518	\$0.08413	42
43	TRANSMISSION			43
44	ON PEAK	\$0.11802		44
45	PARTIAL PEAK	\$0.10118	\$0.08135	45
46	OFF-PEAK	\$0.09115	\$0.07441	46

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

E-19 FIRM RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
.....				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$7.94		7
8	PARTIAL PEAK	\$1.80	\$0.00	8
9	MAXIMUM	\$3.98	\$3.98	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09597		11
12	PARTIAL-PEAK	\$0.07684	\$0.06991	12
13	OFF-PEAK	\$0.06541	\$0.06201	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.09766		16
17	PARTIAL-PEAK	\$0.07853	\$0.07160	17
18	OFF-PEAK	\$0.06710	\$0.06370	18
.....				
19	SCHEDULE E-19 P FIRM			19
20	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	20
21	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	21
22	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	22
23	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$10.30		25
26	PARTIAL PEAK	\$2.36	\$0.75	26
27	MAXIMUM	\$5.90	\$5.90	27
28	FTA ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.13006		29
30	PARTIAL-PEAK	\$0.08744	\$0.07511	30
31	OFF-PEAK	\$0.06907	\$0.06575	31
32	NON-FTA ENERGY CHARGE (\$/KWH)			32
33	ENERGY CHARGE (\$/KWH)			33
34	ON-PEAK	\$0.13175		34
35	PARTIAL-PEAK	\$0.08913	\$0.07680	35
36	OFF-PEAK	\$0.07076	\$0.06744	36
37	AVERAGE RATE LIMIT (\$/KWH)	\$0.20692		37
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PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

E-19 FIRM RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$11.41		7
8	PARTIAL PEAK	\$2.61	\$1.00	8
9	MAXIMUM	\$6.90	\$6.90	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.13050		11
12	PARTIAL-PEAK	\$0.08927	\$0.07947	12
13	OFF-PEAK	\$0.07245	\$0.06996	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.13219		16
17	PARTIAL-PEAK	\$0.09096	\$0.08116	17
18	OFF-PEAK	\$0.07414	\$0.07165	18
19	AVERAGE RATE LIMIT (\$/KWH)	\$0.20692		19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

E-20 FIRM RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$995.31	\$995.31	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$9.64		4
5	PARTIAL PEAK	\$2.16	\$0.00	5
6	MAXIMUM	\$3.03	\$3.03	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.09058		8
9	PARTIAL-PEAK	\$0.07281	\$0.06638	9
10	OFF-PEAK	\$0.06222	\$0.05906	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$10.51		14
15	PARTIAL PEAK	\$2.43	\$0.64	15
16	MAXIMUM	\$5.85	\$5.85	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12896		18
19	PARTIAL-PEAK	\$0.08754	\$0.07535	19
20	OFF-PEAK	\$0.06966	\$0.06629	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.20184		21

22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.10		25
26	PARTIAL PEAK	\$2.47	\$1.00	26
27	MAXIMUM	\$7.14	\$7.14	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.12615		29
30	PARTIAL-PEAK	\$0.08744	\$0.07828	30
31	OFF-PEAK	\$0.07150	\$0.06915	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.20184		32

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

OIL AND GAS EXTRACTION RATES

LINE NO.		5/1/08	5/1/08	LINE NO.
		RATES SUMMER	RATES WINTER	
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$6.60		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$9.61	\$3.44	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.21	\$0.12	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.06	\$2.97	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.15522		11
12	PART-PEAK		\$0.08117	12
13	OFF-PEAK	\$0.06557	\$0.05911	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

STANDBY RATES

LINE NO.	DESCRIPTION	5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.71	\$0.71	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.60	\$0.60	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.10286		5
6	PART-PEAK	\$0.08857	\$0.08341	6
7	OFF-PEAK	\$0.08006	\$0.07751	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.25	\$2.25	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.91	\$1.91	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.26205		12
13	PART-PEAK	\$0.16196	\$0.14262	13
14	OFF-PEAK	\$0.12343	\$0.12098	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.27	\$2.27	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.93	\$1.93	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.26369		19
20	PART-PEAK	\$0.16160	\$0.14348	20
21	OFF-PEAK	\$0.12241	\$0.11996	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

STANDBY RATES

LINE NO.	DESCRIPTION	5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$995.31	\$995.31	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

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PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.60	\$0.83	3
4	ENERGY CHARGE (\$/KWH)	\$0.19051	\$0.15030	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.15	\$0.63	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.34663		11
12	PART-PEAK		\$0.12365	12
13	OFF-PEAK	\$0.12025	\$0.10319	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.17	\$0.66	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.32266		20
21	PART-PEAK		\$0.12450	21
22	OFF-PEAK	\$0.11823	\$0.10398	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.15	\$0.58	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.25941		29
30	PART-PEAK		\$0.12400	30
31	OFF-PEAK	\$0.11964	\$0.10366	31

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.01	\$1.17	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.20417		7
8	PART-PEAK		\$0.11196	8
9	OFF-PEAK	\$0.10673	\$0.09582	9
10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.06	\$1.37	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.84	\$0.19	14
15	ENERGY CHARGE (\$/KWH)	\$0.16615	\$0.13095	15

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.	DESCRIPTION	5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.46		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$5.83	\$1.12	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.55	\$0.18	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.33434		10
11	PART-PEAK		\$0.11223	11
12	OFF-PEAK	\$0.11962	\$0.09520	12

13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.48		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$5.85	\$1.10	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.59	\$0.17	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.30621		22
23	PART-PEAK		\$0.11077	23
24	OFF-PEAK	\$0.11621	\$0.09393	24

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.26		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$5.71	\$1.21	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.19	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.19232		10
11	PART-PEAK		\$0.10752	11
12	OFF-PEAK	\$0.10778	\$0.09171	12

13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$7.47		18
19	PART-PEAK	\$1.41	\$0.27	19
20	MAXIMUM	\$2.54	\$1.23	20
21	PRIMARY VOLTAGE DISCOUNT	\$0.90	\$0.15	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$4.69	\$1.15	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.17638		24
25	PART-PEAK	\$0.10680	\$0.08994	25
26	OFF-PEAK	\$0.08220	\$0.07910	26

27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$6.60		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$9.61	\$3.44	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.21	\$0.12	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.06	\$2.97	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.15522		37
38	PART-PEAK		\$0.08117	38
39	OFF-PEAK	\$0.06557	\$0.05911	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$11.04		6
7	PART-PEAK	\$2.26	\$0.50	7
8	MAXIMUM	\$3.77	\$2.52	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.74	\$0.14	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$9.39	\$1.83	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.11517		12
13	PART-PEAK	\$0.07826	\$0.06863	13
14	OFF-PEAK	\$0.06451	\$0.06238	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$0.41		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$1.43	\$0.00	20
21	PRIMARY	\$1.40	\$0.00	21
22	TRANSMISSION	\$0.45	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12848		24
25	PART-PEAK	\$0.09972	\$0.10234	25
26	OFF-PEAK	\$0.05005	\$0.05005	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

STREETLIGHTING RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.11279	\$0.11279	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.11279	\$0.11279	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.11279	\$0.11279	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.11808	\$0.11808	9

PACIFIC GAS AND ELECTRIC COMPANY
AVERAGE ILLUSTRATIVE PRESENT GAS RATES
Effective: April 1, 2008
(\$ per Therm)

Line No.		2008 Present Rate
	<u>Bundled Service</u>	(a)
1	Residential	\$1.37
2	Small Commercial	\$1.21
3	Large Commercial	\$0.99
	<u>Unbundled Service</u>	
4	Residential	\$0.49
5	Small Commercial	\$0.16
6	Large Commercial	\$0.33
7	Industrial Distribution	\$0.14
8	Industrial Transmission	\$0.05
9	Industrial Backbone	\$0.03

* Bundled core rates include: i) an illustrative procurement component that recovers intrastate and interstate backbone transmission charges, storage, brokerage fees and an average annual Weighted Average Cost of Gas (WACOG) of \$0.733 per therm; ii) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable); and iii) where applicable, a gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs. Actual procurement rate changes monthly.

** Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable); and ii) where applicable, a gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs. Transportation only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

APPENDIX C

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASE AND RATES OF RETURN
 YEAR 2006 RECORDED
 RATEMAKING BASIS
 (Thousands of Dollars)

Line No.	DESCRIPTION	ELECTRIC DEPARTMENT	GAS DEPARTMENT	TOTAL UTILITY
1	Gross Operating Revenues	7,964,655	3,902,535	11,867,190
	Operations & Maintenance Expense			
2	Production	3,358,279	2,002,027	5,360,306
3	Storage	0	15,794	15,794
4	Transmission	170,137	336,684	506,822
5	Regional Market Expense	4,224	0	4,224
6	Distribution	470,510	130,749	601,258
7	Customer Accounts	236,586	169,426	406,012
8	Uncollectibles	19,433	5,760	25,193
9	Customer Service and Information	372,033	107,629	479,662
10	Administrative and General	774,606	308,276	1,082,882
11	Total Operations & Maintenance Expense	5,405,809	3,076,344	8,482,153
	Taxes:			
12	Property	141,910	40,989	182,899
13	Payroll and Business	89,248	23,108	112,356
14	State Corporation Franchise	199,574	14,022	213,596
15	Federal Income	268,046	135,728	403,774
16	Total Taxes	698,778	213,847	912,625
17	Depreciation	722,227	263,670	985,897
18	Amortization	105,737	11,057	116,794
19	ERB Reg Asset Amort	(39,064)	0	(39,064)
20	Other Regulatory Debits	(725,860)	0	(725,860)
21	Reg Credits-RRBRA	(12,329)	0	(12,329)
22	Other Regulatory Credits	717,759	0	717,759
23	Gain on Sale - Allow	(253)	0	(253)
23	Total Operating Expenses	6,872,804	3,564,918	10,437,722
24	Net for Return	1,091,851	337,617	1,429,468
25	Rate Base	12,350,042	3,577,241	15,927,283
26	Return on Rate Base	8.84%	9.44%	8.97%

APPENDIX D

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
50 Fremont Street
San Francisco, CA 94105

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hayward
Albany	Concord	Healdsburg
Amador City	Corcoran	Hercules
American Canyon	Corning	Hillsborough
Anderson	Corte Madera	Hollister
Angels	Cotati	Hughson
Antioch	Cupertino	Huron
Arcata	Daly City	Ione
Arroyo Grande	Danville	Isleton
Arvin	Davis	Jackson
Atascadero	Del Rey Oakes	Kerman
Atherton	Dinuba	King City
Atwater	Dixon	Kingsburg
Auburn	Dos Palos	Lafayette
Avenal	Dublin	Lakeport
Bakersfield	East Palo Alto	Larkspur
Barstow	El Cerrito	Lathrop
Belmont	Emeryville	Lemoore
Belvedere	Escalon	Lincoln
Benicia	Eureka	Live Oak
Berkeley	Fairfax	Livermore
Biggs	Fairfield	Livingston
Blue Lake	Ferndale	Lodi
Brentwood	Firebaugh	Lompoc
Brisbane	Folsom	Loomis
Buellton	Fort Bragg	Los Altos
Burlingame	Fortuna	Los Altos Hills
Calistoga	Foster City	Los Banos
Campbell	Fowler	Los Gatos
Capitola	Fremont	Madera
Carmel	Fresno	Manteca
Ceres	Galt	Maricopa
Chico	Gilroy	Marina
Chowchilla	Gonzales	Martinez
Citrus Heights	Grass Valley	Marysville
Clayton	Greenfield	McFarland
Clearlake	Gridley	Mendota
Cloverdale	Grover Beach	Menlo Park
Clovis	Guadalupe	Merced
Coalinga	Gustine	Mill Valley
Colfax	Half Moon Bay	Millbrae
Colma	Hanford	Milpitas

Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola Valley
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin

Rohnert Park
Roseville
Ross
Sacramento

Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
 San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
EMAIL SERVICE LIST**

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Commissioner Assigned: Dian Grueneich on January 31, 2007

ALJ Assigned: Sarah R. Thomas on April 7, 2008

CPUC DOCKET NO. R0701042

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Low Income Energy Efficiency Programs of California's Energy Utilities.	R.07-01-042 (Issued January 25, 2007)
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abrice@rhainc.com;adiff@aol.com;akbar.jazayeri@sce.com;alex.kang@itron.com;alexsot@aol.com;arago@qcsc.com;ayo@cpuc.ca.gov;bautistafaith@yahoo.com;ben@renaissanceinc.net;bernardo@braunleg.al.com;bill.belansky@mascocs.com;billjulian@sbcglobal.net;bjsv@pge.com;bkc7@pge.com;bobakr@greenlining.org;bobbi.sterrett@swgas.com;bobho@mid.org;bruce.foster@sce.com;californiadockets@pacificorp.com;carolyncox2@sbcglobal.net;Case.Admin@sce.com;CentralFiles@semprautilities.com;cjn3@pge.com;cmb3@pge.com;cpuccases@pge.com;cristalfour@aol.com;davesullivan_71@msn.com;davidclark@synergycompanies.org;dbeck@energy.state.ca.us;demorse@omsoft.com;dfc2@pge.com;dhn@cpuc.ca.gov;dlw@cpuc.ca.gov;do2@cpuc.ca.gov;dstephenson@amwater.com;dwmoir@westernappliance.com;dwood8@cox.net;elise.kleiber@mascocs.com;emello@sppc.com;enriqueg@lif.org;epoole@adplaw.com;flt2@pge.com;gbaker@sempra.com;gbass@semprasolutions.com;gig@cpuc.ca.gov;glw@eslawfirm.com;gmb@cpuc.ca.gov;gredican@caasm.org;Gregory.Kosier@constellation.com;hayley@turn.org;hcf@cpuc.ca.gov;hhuerta@rhainc.com;hodgesjl@surewest.net;irene@igc.org;jamader@sbcglobal.net;jeannie.harrell@sce.com;jesser@greenlining.org;jim@rhainc.com;jjensen@rhainc.com;jjg@eslawfirm.com;jldezell@yahoo.com;jmann@pmelaw.com;jmann@pmelaw.com;jmcmamara@eocslo.org;jmeyers@naima.org;jnelson@psrec.coop;jnewc@capsbc.sbcounty.gov;jody_london_consulting@earthlink.net;joe@rhainc.com;john.fasana@sce.com;john.nall@sce.com;Jose.atilio@gmail.com;joyw@mid.org;jscancarelli@flk.com;jwiedman@goodinmacbride.com;jwimbley@csd.ca.gov;jwwd@pge.com;jyamagata@semprautilities.com;khassan@sempra.com;khy@cpuc.ca.gov;KJCc@pge.com;klucero@rhainc.com;kmaetani@aol.com;knotsund@berkeley.edu;kswitzer@gswater.com;kwz@cpuc.ca.gov;larry.cope@sce.com;lcf2@pge.com;leh@cpuc.ca.gov;lschavrien@semprautilities.com;luis@winegardenergy.com;marisa.decrisoforo@pacificorp.com;markmcnulty@sbcglobal.net;mcl@cpuc.ca.gov;michelle.mishoe@pacificorp.com;Mike@alpinenaturalgas.com;mjob@pge.com;mjuarez@riversidedpss.org;mjwms@calwes.com;mmazur@3phasesRenewables.com;monte@winegardenergy.com;montoym1@sce.com;msj@cpuc.ca.gov;mthorp@sempra.com;mvc@cpuc.ca.gov;mwt@cpuc.ca.gov;or10sia@aol.com;pamela@rhainc.com;parkhijf@sce.com;pete.zanzot@sce.com;pk@utilitycostmanagement.com;pssed@adelphia.net;pucservice@dralegal.org;pucservice@dralegal.org;pxo2@pge.com;ralf1241a@cs.com;Ralf1241a@CS.com;rbicker@caanet.org;rgunnin@commerceenergy.com;rhd@cpuc.ca.gov;rh@cpuc.ca.gov;richvilla4@hotmail.com;rick_noger@praxair.com;rjrb@pge.com;rkmoores@gswater.com;r-l-shaw@msn.com;rmccann@umich.edu;robertg@greenlining.org;roberto.delreal@sce.com;ron@reenergy.com;ryan.flynn@pacificorp.com;Sami.Khawaja@quantecllc.com;sandra.carolina@swgas.com;sberg@ship.org;sbeserra@sbcglobal.net;sbs@cpuc.ca.gov;sebesq@comcast.net;Senpolanco22@aol.com;sesco@optonline.net;shallenbgr@aol.com;sheila@wma.org;smw@cpuc.ca.gov;Spatrik@sempra.com;SRH1@pge.com;srt@cpuc.ca.gov;ssr@cpuc.ca.gov;stacie.schaffer@sce.com;stephaniec@greenlining.org;sundnr2@sbcglobal.net;tdillard@sppc.com;thaliag@greenlining.org;thamilton@qualitybuilt.com;tjt@cpuc.ca.gov;tmr@cpuc.ca.gov;tomk@mid.org;ttn7@pge.com;valerie.ontiveroz@swgas.com;vtvgeneral@aol.com;wamer@kirkwood.com;westgas@aol.com;wparker@baprc.com;ywhiting@semprautilities.com;zca@cpuc.ca.gov;zzeria@aol.com;

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

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Commissioner Assigned: Dian Grueneich on January 31, 2007

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CPUC DOCKET NO. R0701042 CPUC REV 05-09-08

Total number of addressees: 168

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Total number of addressees: 168

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CPUC DOCKET NO. R0701042 CPUC REV 05-09-08

Total number of addressees: 168

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CPUC DOCKET NO. R0701042 CPUC REV 05-09-08

Total number of addressees: 168

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Commissioner Assigned: Dian Grueneich on January 31, 2007

ALJ Assigned: Sarah R. Thomas on April 7, 2008

CPUC DOCKET NO. R0701042 CPUC REV 05-09-08

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